



Surface Reclamation Complete Report

Well Name: HORNBAKER BA #002 & BATTERY (Latitude: 32.72103; Longitude: 104.43329, NAD83)

API: 30-015-20592

Well Location: H-25-18S-25E

Surface Owner: HORNBAKER FD ESTATE ET ALS

Reclamation Complete Date: 8/6/21

Total Acres reclaimed: 0.90

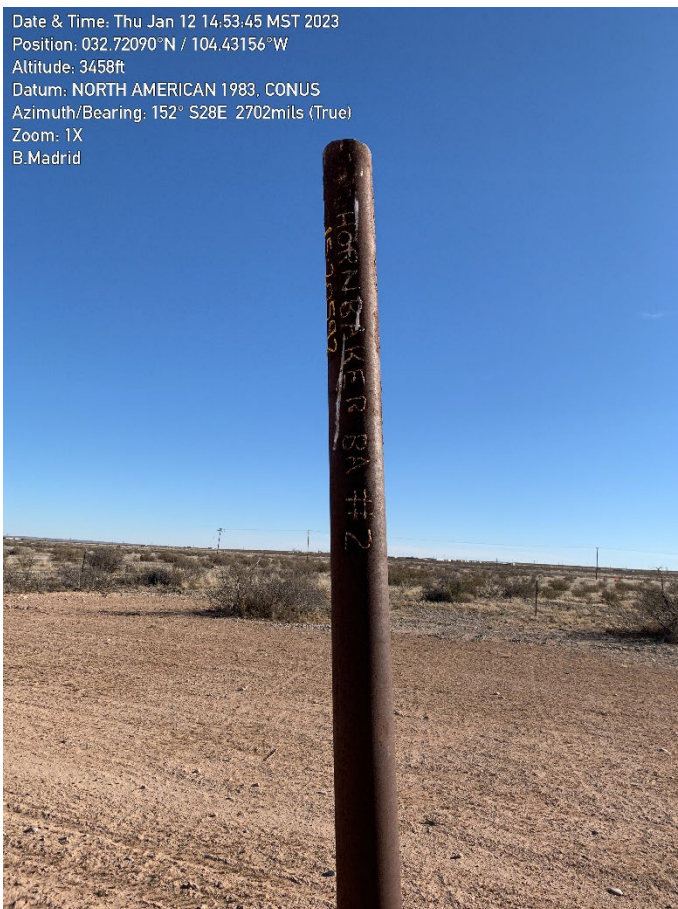
Seed Mix:

| Mix | Species | lb/acre (Drilled) | lb/acre (Broadcast) |
|-------------------|------------------------|-------------------|---------------------|
| NMSLO - Loamy (L) | Black Grama | 1.0 | 2.0 |
| " | Blue Grama | 2.0 | 4.0 |
| " | Sideoats Grama | 2.0 | 4.0 |
| " | Sand Dropseed | 1.0 | 2.0 |
| " | Alkali Sacaton | 2.5 | 5.0 |
| " | Little Bluestem | 2.5 | 5.0 |
| " | Firewheel (Gaillardia) | 1.0 | 2.0 |
| " | Fourwing Saltbush | 1.0 | 2.0 |
| " | Common Winterfat | 0.5 | 1.0 |

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.



| On-Site Regulatory Reclamation Inspection | | | | | | Date: <u>2 / 9 / 2023</u> | |
|---|---------------|--|--------------|-------------------------|------------------------|--|-----------------------------------|
| Site Name: <u>Hornbaker BA Battery</u> | | | | | | | |
| API Number: <u>30-0</u> | | Plug Date: <u> </u> / <u> </u> / <u> </u> | | Program: <u>Initial</u> | | Monitoring: <u>Corrective</u> | |
| Was this the last remaining or only well on the location? | | | | | | YES | NO |
| Are there any abandoned pipelines that are going to remain on the location? | | | | | | ✓ | ✓ |
| Is there any production equipment or structure (not including steel marker, poured on site concrete bases, or pipelines) that are going to remain on location? | | | | | | ✓ | ✓ |
| If any production equipment or structure (including 3rd party) is to remain on location, please specify. _____ | | | | | | | |
| Site Evaluation | | | | | | | |
| Recontoured back to original State/Topsoil Replaced | | | | | | YES | NO |
| Have the rat hole and cellar been filled and leveled? | | | | | | ✓ | ✓ |
| Have the cathodic protection holes been properly abandoned & reclaimed? | | | | | | ✓ | ✓ |
| Rock or Caliche Surfacing materials have been removed? | | | | | | ✓ | ✓ |
| Section Comments: _____ | | | | | | | |
| All Facilities Removed for Final Reclamation | | | | | | | |
| Have all of the pipelines & production equipment been cleared? (other than the listed above) | | | | | | ✓ | ✓ |
| Has all of the required junk and trash been cleared from the location? | | | | | | ✓ | ✓ |
| Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level? | | | | | | ✓ | ✓ |
| Have all of the required metal bolts and other materials have been removed? | | | | | | ✓ | ✓ |
| Have all the required portable bases been removed? | | | | | | ✓ | ✓ |
| Section Comments: _____ | | | | | | | |
| Dry Hole Marker | | | | | | YES | NO |
| Has a steel marker been installed per CDA requirements? Check One: <input type="checkbox"/> Buried <input type="checkbox"/> Above Ground | | | | | | | |
| DHM Met Not Met | Operator Name | Lease Name | Lease Number | UL-S-T-R | Contaminants (Footage) | API # | Federal Lease # (Federal Only) |
| X | X | X | X | X | X | X | X |
| Free of Oil or Salt Contaminated Soil | | | | | | YES | NO |
| Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? | | | | | | ✓ | ✓ |
| Have all other environmental concerns been addressed as per OCD rules? | | | | | | ✓ | ✓ |
| If any environmental concerns remain on the location, please specify. _____ | | | | | | | |
| Abandoned Pipelines | | | | | | | |
| Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 28.15.35, 20 NMOC). | | | | | | YES | NO |
| Have all fluids have been removed from any abandoned pipelines? | | | | | | X | X |
| Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation? | | | | | | X | X |
| Have all accessible points of abandoned pipelines been permanently capped? | | | | | | X | X |
| Section Comments: _____ | | | | | | | |
| Last Remaining or Only Well on the Location | | | | | | YES | NO |
| Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location. | | | | | | | |
| Have all electrical service poles and lines been removed from the location? | | | | | | ✓ | ✓ |
| Is there any electrical utility distribution infrastructure that is remaining on the location? | | | | | | ✓ | ✓ |
| Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? | | | | | | ✓ | ✓ |
| Have all the retrievable pipelines, production equipment been removed from the location? | | | | | | ✓ | ✓ |
| Has all the junk and trash been removed from the location? | | | | | | ✓ | ✓ |
| Section Comments: _____ | | | | | | | |
| Environmental Only - Do not have to be met to pass inspection | | | | | | | |
| This section corresponds with questions on the Reclamation Inspection Form in (Environmental but not related to NMOC) forms. | | | | | | Met | Not Met |
| Free of Noxious or Invasive Weeds? (Note species or treatment in remarks) | | | | | | ✓ | ✓ |
| Site Stability? Erosion controls in place (if necessary) & working. | | | | | | ✓ | ✓ |
| Signs of seedling completion? (Broadcast/Drilled) | | | | | | ✓ | ✓ |
| Revegetation Success as compared to background? Met >75% Circle One: 0% <u>25%</u> 50% 75% 100% | | | | | | ✓ | ✓ |
| Adequate Remediation Fence Installed? | | | | | | ✓ | ✓ |
| Section Comments: _____ | | | | | | | |
| Additional Findings or Comments: <u>Inspection sweep completed; all small trash/junk removed.</u> | | | | | | | |
| <u>All corrective items resolved.</u> | | | | | | | |
| Inspector: <u>B.MADRID</u> | | | | | | | |
| Picture Checklist: <input type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ | | | | | | | |
| <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EDG Equipment <input checked="" type="checkbox"/> Trash/Junk <input type="checkbox"/> _____ | | | | | | | |
| | | | | | | <input checked="" type="radio"/> PASS <input type="radio"/> FAIL | |

On-Site_Inspection_Form v1.xlsx

10/20/2022

| On-Site Regulatory Reclamation Inspection | | | | | | | Date: <u>2 / 8 / 2023</u> | |
|---|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|--------------------------------|---------------------------------------|-------------------------------------|
| Site Name: <u>Hornbaker BA #002</u> | | | | | | | | |
| API Number: <u>30-0 15 - 20592</u> | | Plug Date: <u>5 / 19 / 2021</u> | | Program: <u>Initial</u> | | Monitoring | | |
| | | | | | | | YES | NO |
| Was this the last remaining or only well on the location? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Are there any abandoned pipelines that are going to remain on the location? | | | | | | | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location? | | | | | | | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| If any production equipment or structure (including 3rd party) is to remain on location, please specify. | | | | | | | | |
| Site Evaluation | | | | | | | | |
| Recontoured back to original State/Topsoil Replaced | | | | | | | YES | NO |
| Have the rat hole and cellar been filled and leveled? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Have the cathodic protection holes been properly abandoned & reclaimed? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Rock or Caliche Surfacing materials have been removed? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Section Comments: | | | | | | | | |
| All Facilities Removed for Final Reclamation | | | | | | | | |
| Have all of the pipelines & production equipment been cleared? (other than the listed above) | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Has all of the required junk and trash been cleared from the location? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Have all of the required metal bolts and other materials have been removed? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Have all the required portable bases been removed? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Section Comments: | | | | | | | | |
| Dry Hole Marker | | | | | | | YES | NO |
| Has a steel marker been installed per CDA requirements? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground | | | | | | | | |
| DHM Info | Operator Name | Lease Name & Number | UL-S-T-R | Qtr Section (Footage) | API # | Federal Lease # (Federal Only) | | |
| Met | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | |
| Not Met | | | | | | | | |
| Free of Oil or Salt Contaminated Soil | | | | | | | YES | NO |
| Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Have all other environmental concerns been addressed as per OCD rules? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| If any environmental concerns remain on the location, please specify. | | | | | | | | |
| Abandoned Pipelines | | | | | | | YES | NO |
| Only need to provide answers in this group, (if any pipelines have been abandoned (in accordance with 19.15.35.10 NMOC). | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Have all fluids have been removed from any abandoned pipelines? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Have all accessible points of abandoned pipelines been permanently capped? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Section Comments: | | | | | | | | |
| Last Remaining or Only Well on the Location | | | | | | | YES | NO |
| Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location. | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Have all electrical service poles and lines been removed from the location? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Is there any electrical utility distribution infrastructure that is remaining on the location? | | | | | | | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Have all the retrievable pipelines, production equipment been removed from the location? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Has all the junk and trash been removed from the location? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Section Comments: | | | | | | | | |
| Environmental Only. Do not have to be met to pass inspection | | | | | | | Met | Not Met |
| This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms. | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Free of Noxious or Invasive Weeds? (Note species or treatment in remarks) | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Site Stability? Erosion controls in place (if necessary) & working. | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Signs of seeding completion? (Broadcast/Drilled) | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Vegetation Success as compared to background? Met >75%. | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Circle One: 0% <input checked="" type="checkbox"/> 25% <input type="checkbox"/> 50% <input type="checkbox"/> 75% <input type="checkbox"/> 100% | | | | | | | | |
| Adequate Reclamation Fence Installed? | | | | | | | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| Section Comments: | | | | | | | | |
| Additional Findings or Comments: <u>Inspection sweep completed; all trash/junk removed.</u> | | | | | | | | |
| <u>All corrective items have been addressed.</u> | | | | | | | | |
| Inspector: <u>B.MADRID</u> | | | | | | | | |
| Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ | | | | | | | | |
| <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EDG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____ | | | | | | | | |
| Inspection Result | | | | | | | <input checked="" type="radio"/> PASS | <input type="radio"/> FAIL |

On-Site_Inspection_Form v1.xlsx

10/20/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 189506

DEFINITIONS

| | |
|--|---|
| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
| | Action Number: 189506 |
| | Action Type: [C-103] Sub. Release After P&A (C-103Q) |

DEFINITIONS

| |
|--|
| For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• lease and well location, hereinafter "location";• flowlines or pipelines, hereinafter "pipelines";• and non-retrieved or abandoned, hereinafter "abandoned". |
|--|

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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 189506

QUESTIONS

| | |
|--|---|
| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
| | Action Number: 189506 |
| | Action Type: [C-103] Sub. Release After P&A (C-103Q) |

QUESTIONS

| Subsequent Report of: Location Ready For OCD Inspection After P&A | |
|---|---------------|
| Was this the last remaining or only well on the location | Yes |
| Are there any abandoned pipelines that are going to remain on the location | No |
| Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location | No |
| If any production equipment or structure is to remain on the location, please specify | Not answered. |

Site Evaluation

Please answer all the questions in this group.

| | |
|---|--|
| Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan | Yes |
| Have the rat hole and cellar been filled and leveled | Yes |
| Have the cathodic protection holes been properly abandoned | Yes |
| Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete | Yes |
| The (concrete-set) steel marker shows: Must attach marker photograph(s). * | THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL. |
| Has the location been leveled as nearly as possible to original ground contour | Yes |
| Have all the required pipelines and other production equipment been cleared | Yes |
| Has all the required junk and trash been cleared from the location | Yes |
| Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level | Yes |
| Have all the required metal bolts and other materials have been removed | Yes |

Poured onsite concrete bases do not have to be removed.

| | |
|--|---------------|
| Have all the the required portable bases been removed | Yes |
| Have all other environmental concerns have been addressed as per OCD rules | Yes |
| If any environmental concerns remain on the location, please specify | Not answered. |

* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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QUESTIONS, Page 2

Action 189506

QUESTIONS (continued)

| | |
|--|---|
| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
| | Action Number: 189506 |
| | Action Type: [C-103] Sub. Release After P&A (C-103Q) |

QUESTIONS

| Abandoned Pipelines | |
|---|----------------------|
| <i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i> | |
| Have all fluids have been removed from any abandoned pipelines | <i>Not answered.</i> |
| Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation | <i>Not answered.</i> |
| Have all accessible points of abandoned pipelines been permanently capped | <i>Not answered.</i> |

| Last Remaining or Only Well on the Location | |
|--|-----|
| <i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i> | |
| Have all electrical service poles and lines been removed from the location | Yes |
| Is there any electrical utility distribution infrastructure that is remaining on the location | No |
| Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan | Yes |
| Have all the retrievable pipelines, production equipment been removed from the location | Yes |
| Has all the junk and trash been removed from the location | Yes |

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ACKNOWLEDGMENTS

Action 189506

ACKNOWLEDGMENTS

| | |
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| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
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| | Action Type: [C-103] Sub. Release After P&A (C-103Q) |

ACKNOWLEDGMENTS

| | |
|-------------------------------------|--|
| <input checked="" type="checkbox"/> | I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection. |
|-------------------------------------|--|

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CONDITIONS

Action 189506

CONDITIONS

| | |
|--|---|
| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
| | Action Number: 189506 |
| | Action Type: [C-103] Sub. Release After P&A (C-103Q) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| gcordero | None | 4/18/2023 |