



## Surface Reclamation Complete Report

**Well Name:** ALGERITA AHR STATE #001

**API:** 30-015-26383

**Well Location:** H-16-20S-24E

**Surface Owner:** STATE OF NEW MEXICO

**Reclamation Complete Date:** 10/24/22

**Total Acres reclaimed:** 2.75 acres

**Seed Mix:**

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
NMSLO - Loamy (L)	Black Grama	2.0	4.0
"	Blue Grama	2.0	4.0
"	Sideoats Grama	2.0	4.0
"	Sand Dropseed	1.0	2.0
"	Alkali Sacaton	2.5	5.0
"	Little Bluestem	2.5	5.0
"	Firewheel (Gaillardia)	1.0	2.0
"	Fourwing Saltbush	1.0	2.0
"	Common Winterfat	0.5	1.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.







**From:** Marie Florez

**To:** Marie Florez

**Subject:** FW: EOG Plugged Locations with CVE Power Poles

**Date:** Wednesday, October 26, 2022 8:43:49 AM

**Attachments:** [image003.png](#)

**From:** Scott Foy <[SFoy@cvecoop.org](mailto:SFoy@cvecoop.org)>

**Sent:** Friday, October 14, 2022 2:38 PM

**To:** Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

**Subject:** RE: EOG Plugged Locations with CVE Power Poles

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Jen,

For all the wells that you listed with a WO#, Central Valley Electric does own these power lines and will remove them when crews are available. The John Transfer Station is a PME, and Central Valley Electric will retire everything up to the PME. Anything beyond the PME is not Central Valley Electric's line. The Nix GP #2 is also Central Valley Electric's power lines and will remove them when crews are available.

**From:** Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

**Sent:** Friday, October 14, 2022 9:58 AM

**To:** Wade Nelson <[WNelson@cvecoop.org](mailto:WNelson@cvecoop.org)>; Dwayne Pounds <[DPounds@cvecoop.org](mailto:DPounds@cvecoop.org)>; Scott Foy <[SFoy@cvecoop.org](mailto:SFoy@cvecoop.org)>; Ricardo Munoz <[RMunoz@cvecoop.org](mailto:RMunoz@cvecoop.org)>; Shane Hellekson <[SHellekson@cvecoop.org](mailto:SHellekson@cvecoop.org)>

**Subject:** EOG Plugged Locations with CVE Power Poles

Good Morning All,

EOG Resources, Inc. has plugged several locations in accordance with NMOCD regulations. Your company has power poles remaining on or near location that serviced these wells in which the subject equipment is under your responsibility to remove when you deem appropriate. The locations are as follows:

Leonard #1: API #30-015-03769, P&A date 3/10/2022, CVE work order #46194  
Leonard #3: API #30-015-03770, P&A date 3/15/2022, CVE work order #46194  
White IU #3: API #30-015-25676, P&A date 12/23/2021, CVE work order #45916  
Avalanche Journal State #1: API #30-005-10463, P&A date 12/17/2021, CVE work order #45902  
Avalanche Journal State #4: API #30-005-10471, P&A date 12/17/2021, CVE work order #45902  
Avalanche Journal State #5: API #30-005-10472, P&A date 12/21/2021, CVE work order #45902  
Avalanche Journal State #6: API #30-005-10488, P&A date 12/20/2021, CVE work order #45902  
Algerita AHR State #1: API #30-015-26383, P&A date 2/14/2022, CVE work order #46160  
Vaca Key #1H: API #30-015-44564, P&A date 4/11/2022, CVE work order #46170  
Archimedes SWD #1: API #30-015-10414, P&A date 7/21/2022, CVE work order #46172  
Huisache AHI State Com #1: API #30-015-26303, P&A date 7/31/2017, CVE work order #46281  
Nix GP #2: API #30-015-25101, P&A date 4/22/2021, No CVE order # as this is a new request  
John Transfer Station: part of the State CO SWD system. CVE account #11781102, meter 113572. No  
CVE work order # as this is a new request  
Can you please respond to this email advising the subject equipment is yours and that you are  
responsible for the removal.

Many thanks,

Jennifer

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

104 South 4th Street

Artesia, NM 88210

Office Phone: (575) 748-4149

Cell Phone: (575) 513-8394

Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)

**Marie Florez**

**From:** Jennifer Palma

**Sent:** Tuesday, December 20, 2022 11:10 AM

**To:** Artesia Regulatory

**Cc:** George Flores; Bob Asher; Chance Sexton

**Subject:** FW: EOG Plugged Well Locations with Durango Equipment

**Follow Up Flag:** Follow up

**Flag Status:** Flagged

Hi Everyone,

I finally received a response from Durango however I'm not sure it will cover the equipment that the  
pictures indicated

was in the field. We also have a denial of equipment on one location.

To summarize the email below quickly: Durango is saying they can remove "pipe" at the following  
locations:

Armstrong CT Com #1

Roden GD Federal #3

Algerita AHR State #1

Vaca Key #1H

Crow AM State Com #2

I show more than pipe to be on each of these locations unless it's been removed.

The denial is on the Pan Am Pardue ALZ #1. They said the pipe on top of the ground is NOT theirs. They also mention

that pipe west of the road is theirs and needs to remain.

Please let me know how you'd like to proceed.

Thank you,

Jen

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

104 South 4<sup>th</sup> Street

Artesia, NM 88210

Office Phone: (575) 748-4149

Cell Phone: (575) 513-8394

Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)

**From:** Benny Delacruz <[BDelacruz@durangomidstream.com](mailto:BDelacruz@durangomidstream.com)>

**Sent:** Thursday, December 15, 2022 6:33 AM

**To:** Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

**Subject:** RE: EOG Plugged Well Locations with Durango Equipment  
2

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The Algerita AHR #1 is the one

**From:** Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

**Sent:** Thursday, December 15, 2022 6:28 AM

**To:** Benny Delacruz <[BDelacruz@durangomidstream.com](mailto:BDelacruz@durangomidstream.com)>; John Prentiss <[JPrentiss@durangomidstream.com](mailto:JPrentiss@durangomidstream.com)>

**Cc:** Darin Kennard <[dkennard@durangomidstream.com](mailto:dkennard@durangomidstream.com)>

**Subject:** RE: EOG Plugged Well Locations with Durango Equipment

Thank you for that Benny! I just want to clarify on one location: did you mean the Algerita AHR #1 or the Mojave AJY

Com #2 or both?

Are you checking the remainder of the wells or is any equipment going to stay? I know we're getting rejected paperwork

for risers as well as pipe. I'm sorry if I wasn't very clear.

Thank you again! I sure do appreciate the help!

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

104 South 4<sup>th</sup> Street  
Artesia, NM 88210

Office Phone: (575) 748-4149

Cell Phone: (575) 513-8394

Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)

**From:** Benny Delacruz <[BDelacruz@durangomidstream.com](mailto:BDelacruz@durangomidstream.com)>

**Sent:** Thursday, December 15, 2022 6:22 AM

**To:** Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>; John Prentiss  
<[JPrentiss@durangomidstream.com](mailto:JPrentiss@durangomidstream.com)>

**Cc:** Darin Kennard <[dkennard@durangomidstream.com](mailto:dkennard@durangomidstream.com)>

**Subject:** RE: EOG Plugged Well Locations with Durango Equipment

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Good morning these are the locations we can take some piping off: Crow, Armstrong CT Com

#1, Algerita AJY Com

#2, Vaca Key #1H and Roden GD Fed #3. The piping on top of the ground at the Pan Am Pardue ALZ Fed Com #1 does not

belong to Durango but our piping that is west of road has to stay.

**From:** Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

**Sent:** Tuesday, December 13, 2022 2:30 PM

**To:** Benny Delacruz <[BDelacruz@durangomidstream.com](mailto:BDelacruz@durangomidstream.com)>; John Prentiss  
<[JPrentiss@durangomidstream.com](mailto:JPrentiss@durangomidstream.com)>

**Cc:** Darin Kennard <[dkennard@durangomidstream.com](mailto:dkennard@durangomidstream.com)>

**Subject:** FW: EOG Plugged Well Locations with Durango Equipment

Good Afternoon Gentlemen,

3

I just wanted to follow up on the 10 plugged locations that have Durango equipment remaining. I believe I've sent

pictures of the equipment on location. If you can't locate them please let me know and I'll send them again.

All I need is a response to this email confirming the equipment is Durango's and will either be removed at your

convenience or confirmation that the equipment needs to remain. I am not asking for anything to be removed.....just confirmed.

Here are the locations:

Federal CB Com #3: API #30-015-24370, P&A date 6/30/2022. GPS coordinates are 32.8299789,-104.4755096

Armstrong CT Com #1: API #30-015-20863, P&A date 7/27/2022. GPS coordinates are 32.7752266,-104.4105988

Roden GD Federal #3: API #30-015-26096, P&A date 6/8/2021. GPS coordinates are 32.6483727,-104.5437546

Oakason NV Federal #3: API #30-015-24095, P&A date 6/20/2022. GPS coordinates are 32.619133,-104.5726624

Mojave AJY Com #2: API #30-015-28531, P&A date 5/12/2021, GPS coordinates 32.5166969, -104.5709381

Algerita AHR State #1: API #30-015-26383, P&A date 2/14/2022, GPS coordinates 32.5755882, -104.5869675

Conoco AGK Federal Com #1: API #30-015-26133, P&A date 3/29/2022, GPS coordinates 32.5938492, -104.5611191

Pan Am Pardue ALZ Federal Com #1: API #30-015-10728, P&A date 4/22/2021, GPS coordinates 32.4464912, -104.4901352

Judith AIJ Federal #1: API #30-015-26632, P&A date 4/8/2022, GPS coordinates are 32.5825729, -104.5866165

Vaca Key #1H: API #30-015-44564, P&A date 4/11/2022, GPS coordinates 32.582076; -104.566968

Thank you,

Jennifer

**Jennifer Palma**

**Lead Operations Assistant**

**EOG Resources, Inc**

**Artesia Division**

**104 South 4<sup>th</sup> Street**

**Artesia, NM 88210**

**Office Phone: (575) 748-4149**

**Cell Phone: (575) 513-8394**

**Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)**

**From:** Jennifer Palma

**Sent:** Wednesday, November 9, 2022 10:14 AM

**To:** John Prentiss <[JPrentiss@Durangomidstream.com](mailto:JPrentiss@Durangomidstream.com)>; Benny DelaCruz <[BDelaCruz@durangomidstream.com](mailto:BDelaCruz@durangomidstream.com)>

**Cc:** Darin Kennard <[dkennard@durangomidstream.com](mailto:dkennard@durangomidstream.com)>

**Subject:** EOG Plugged Well Locations with Durango Equipment

Good Morning Gentlemen,

EOG Resources, Inc. has plugged several locations in accordance with NMOCD regulations. Your company has equipment

remaining on or near location that serviced these wells in which the subject equipment is under your responsibility to

remove when you deem appropriate. The locations are as follows:

Mojave AJY Com #2: API #30-015-28531, P&A date 5/12/2021, GPS coordinates 32.5166969, -104.5709381

Algerita AHR State #1: API #30-015-26383, P&A date 2/14/2022, GPS coordinates 32.5755882, -104.5869675

Conoco AGK Federal Com #1: API #30-015-26133, P&A date 3/29/2022, GPS coordinates 32.5938492, -104.5611191

4

Pan Am Pardue ALZ Federal Com #1: API #30-015-10728, P&A date 4/22/2021, GPS coordinates 32.4464912, -104.4901352

104.4901352

I have pictures of the equipment on these locations if you'd like me to send those to you.

Can you please respond to this email advising the subject equipment is yours and that you are responsible for the removal.

Sincerely,  
Jennifer

Jennifer Palma  
Lead Operations Assistant  
EOG Resources, Inc  
Artesia Division  
104 South 4<sup>th</sup> Street  
Artesia, NM 88210  
Office Phone: (575) 748-4149  
Cell Phone: (575) 513-8394  
Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)

**From:** Jennifer Palma  
**To:** Artesia Regulatory; Bob Asher  
**Subject:** FW: Question about Pit at Algerita AHR State #1  
**Date:** Wednesday, January 18, 2023 9:08:07 AM

Good Morning All,

My contact at Durango checked on the open pit at the Algerita AHR State #1 and confirmed that it belongs to them and that they will be responsible for removal. Please let me know if you need anything else.

Thank you,  
Jennifer

Jennifer Palma  
Lead Operations Assistant  
EOG Resources, Inc  
Artesia Division  
104 South 4<sup>th</sup> Street  
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**From:** Benny DelaCruz <[BDelaCruz@durangomidstream.com](mailto:BDelaCruz@durangomidstream.com)>

**Sent:** Wednesday, January 18, 2023 9:02 AM

**To:** Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

**Subject:** Re: Question about Pit at Algerita AHR State #1

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recognize the sender and know the content is safe.

Ok found out that does belong to Durango, so I will see when we can come take care of it

Sent from my iPhone

On Jan 17, 2023, at 2:09 PM, Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>



wrote:

Thank you Benny

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

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Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)

**From:** Benny DelaCruz <[BDelaCruz@durangomidstream.com](mailto:BDelaCruz@durangomidstream.com)>

**Sent:** Tuesday, January 17, 2023 1:37 PM

**To:** Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

**Subject:** Re: Question about Pit at Algerita AHR State #1

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I will find out tomorrow

Sent from my iPhone

On Jan 17, 2023, at 11:52 AM, Jennifer Palma

<[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)> wrote:

Good Morning All,

On 12/15/22 Benny confirmed that the pipe at the Algerita AHR State #1 belonged to Durango Midstream and that you guys would remove it whenever you could. My regulatory & reclamation group came back to me to ask about the open pit at the same location. Here are some pictures:

<image001.png>

<image002.png>

Can I get you guys to take a look and let me know if this also belongs to Durango please?

Thank you so very much for all of your help!

Jen

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

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Artesia, NM 88210

Office Phone: (575) 748-4149

Risers, valves and valve boxes on south side of pad. Pig launcher and riser on SE side of pad.







Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)

From: Benny DelaCruz <BDelaCruz@durangomidstream.com>

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Can I get you guys to take a look and let me know if this also belongs to Durango please?

Thank you so very much for all of your help!

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Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc



Pit by the south side of the road.



To: [Artesia Regulatory](#); [Bob Asher](#)

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Leonard #3: API #30-015-03770, P&A date 3/15/2022, CVE work order #46194

White IU #3: API #30-015-25676, P&A date 12/23/2021, CVE work order #45916

Avalanche Journal State #1: API #30-005-10463, P&A date 12/17/2021, CVE work order #45902

Avalanche Journal State #4: API #30-005-10471, P&A date 12/17/2021, CVE work order #45902

Avalanche Journal State #5: API #30-005-10472, P&A date 12/21/2021, CVE work order #45902

Avalanche Journal State #6: API #30-005-10488, P&A date 12/20/2021, CVE work order #45902

Algerita AHR State #1: API #30-015-26383, P&A date 2/14/2022, CVE work order #46160

Vaca Key #1H: API #30-015-44564, P&A date 4/11/2022, CVE work order #46170

Archimedes SWD #1: API #30-015-10414, P&A date 7/21/2022, CVE work order #46172

Huisache AHI State Com #1: API #30-015-26303, P&A date 7/31/2017, CVE work order #46281

Nix GP #2: API #30-015-25101, P&A date 4/22/2021, No CVE order # as this is a new request

John Transfer Station: part of the State CO SWD system. CVE account #11781102, meter 113572. No CVE work order # as this is a new request

Can you please respond to this email advising the subject equipment is yours and that you are responsible for the removal.

Many thanks,

Jennifer

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

104 South 4th Street

Artesia, NM 88210

Office Phone: (575) 748-4149

Cell Phone: (575) 513-8394

Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)

On-Site Regulatory Reclamation Inspection							Date: 02 / 02 / 2023	
Site Name: Algerita AHR State #001								
API Number: 30-0 15 26383		Plug Date: 02 / 14 / 2022		Program: Initial		Monitoring		
				Final		Corrective		
Was this the last remaining or only well on the location?							YES	NO
Are there any abandoned pipelines that are going to remain on the location?							✓	
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?							✓	
If any production equipment or structure (including 3rd party) is to remain on location, please specify. 3rd party risers, valves & valve boxes on south side of pad. Pig luncher & riser on SE side of pad.								
<b>Site Evaluation</b>								
Recontoured back to original State/Topsoil Replaced							YES	NO
Have the rat hole and cellar been filled and leveled?							✓	
Have the cathodic protection holes been properly abandoned & reclaimed?							✓	
Rock or Caliche Surfacing materials have been removed?							✓	
<b>Section Comments:</b>								
<b>All Facilities Removed for Final Reclamation</b>								
Have all of the pipelines & production equipment been cleared? (other than the listed above)							✓	
Has all of the required junk and trash been cleared from the location?							✓	
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							✓	
Have all of the required metal bolts and other materials have been removed?							✓	
Have all the required portable bases been removed?							✓	
<b>Section Comments:</b>								
<b>Dry Hole Marker</b>							YES	NO
Has a steel marker been installed per COA requirements?							✓	
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground								
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)		
Met	✓	✓		✓	✓			
Not Met								
<b>Free of Oil or Salt Contaminated Soil</b>							YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							✓	
Have all other environmental concerns been addressed as per OCD rules?							✓	
If any environmental concerns remain on the location, please specify.								
<b>Abandoned Pipelines</b>								
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC).							YES	NO
Have all fluids have been removed from any abandoned pipelines?								
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?								
Have all accessible points of abandoned pipelines been permanently capped?								
<b>Section Comments:</b>								
<b>Last Remaining or Only Well on the Location</b>								
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.							YES	NO
Have all electrical service poles and lines been removed from the location?							✓	
Is there any electrical utility distribution infrastructure that is remaining on the location?								✓
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							✓	
Have all the retrievable pipelines, production equipment been removed from the location?							✓	
Has all the junk and trash been removed from the location?							✓	
<b>Section Comments:</b>								
<b>Environmental Only: Do not have to be met to pass inspection</b>								
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOC forms.							Met	Not Met
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							✓	
Site Stability? Erosion controls in place (if necessary) & working.							✓	
Signs of seeding completion? (Broadcast/Drilled)							✓	
Revegetation Success as compared to background? Met >75% Grade One: 0% 25% 50% 75% 100%								
Adequate Reclamation Fence installed?							N	A
<b>Section Comments:</b>								
Additional Findings or Comments: Pit by the south side of the road.								
Trash sweep								
Inspector: Igor Rios								
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> <input type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input checked="" type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> <input type="checkbox"/>								
READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW <input type="checkbox"/>								
Inspection Result								
<input checked="" type="radio"/> PASS <input type="radio"/> FAIL								

OnSite Inspection Form v1.xlsx  
8.50 x 11.00 in

10/20/2022



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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 184612

**DEFINITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 184612
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

Action 184612

**QUESTIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 184612
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**QUESTIONS**

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes
If any production equipment or structure is to remain on the location, please specify	3rd party risers, valves and valve boxes on South side of pad. Pig launcher and riser on SE side of pad.

**Site Evaluation**

Please answer all the questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	<b>THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.</b>
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes

**Poured onsite concrete bases do not have to be removed.**

Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.

\* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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QUESTIONS, Page 2

Action 184612

**QUESTIONS (continued)**

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	Action Number: 184612
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**QUESTIONS**

<b>Abandoned Pipelines</b>	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	<i>Not answered.</i>
Have all abandoned pipelines been confirmed to <b>NOT</b> contain additional regulated NORM, other than that which accumulated under normal operation	<i>Not answered.</i>
Have all accessible points of abandoned pipelines been permanently capped	<i>Not answered.</i>

<b>Last Remaining or Only Well on the Location</b>	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS  
  
Action 184612

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
-------------------------------------	--



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CONDITIONS  
  
Action 184612

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/19/2023