



Surface Reclamation Complete Report

Well Name: PATRIOT AIZ #006

API: 30-015-28405

Well Location: I-21-19S-25E

Surface Owner: ROSS RANCH

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.



On-Site Regulatory Reclamation Inspection		Date:	3/28/23	
Site Name: <u>PATRIOT A12 #006</u>				
API Number: <u>30-0 15-28405</u>		Plug Date: <u>9/10/19</u>		Inspection: <input type="checkbox"/> Initial <input checked="" type="checkbox"/> Monitoring <input type="checkbox"/> Active <input type="checkbox"/> Corrective <input type="checkbox"/> Final
<input type="checkbox"/> Facility Site-No associated well on location				
Was this the last remaining or only well on the location?			YES	NO
Are there any abandoned pipelines that are going to remain on the location?			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?			<input type="checkbox"/>	<input checked="" type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify.				
<u></u>				
Site Evaluation				
Recontoured back to original State/Topsoil Replaced			YES	NO
Have the rat hole and cellar been filled and leveled?			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have the cathodic protection holes been properly abandoned & reclaimed?			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Rock or Caliche Surfacing materials have been removed?			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:				
All Facilities Removed for Final Reclamation				
Have all of the pipelines & production equipment been cleared? (other than the listed above)			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Has all of the required junk and trash been cleared from the location?			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all of the required metal bolts and other materials have been removed?			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all the required portable bases been removed?			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:				
Dry Hole Marker				
Has a steel marker been installed per COA requirements?			YES	NO
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Required DHM Information: <input checked="" type="checkbox"/> Operator Name <input type="checkbox"/> UL or Qtr/Qtr <input checked="" type="checkbox"/> API Number <input checked="" type="checkbox"/> County <input type="checkbox"/> Federal Lease # (Fed Only) <input type="checkbox"/> Lease Name & Number <input checked="" type="checkbox"/> Sec-Twn-Rng <input checked="" type="checkbox"/> Footage <input checked="" type="checkbox"/> P&A Date				
Free of Oil or Salt Contaminated Soil				
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?			YES	NO
Have all other environmental concerns been addressed as per OCD rules?			<input checked="" type="checkbox"/>	<input type="checkbox"/>
If any environmental concerns remain on the location, please specify.				
<u></u>				
Abandoned Pipelines				
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMOC).				
Have all fluids have been removed from any abandoned pipelines?			YES	NO
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?			<input type="checkbox"/>	<input type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?			<input type="checkbox"/>	<input type="checkbox"/>
Section Comments:				
Last Remaining or Only Well on the Location				
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.				
Have all electrical service poles and lines been removed from the location?			YES	NO
Is there any electrical utility distribution infrastructure that is remaining on the location?			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all the retrievable pipelines, production equipment been removed from the location?			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Has all the junk and trash been removed from the location?			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:				
Environmental Only: Do not have to be met to pass inspection				
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOC forms.				
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)			Met	Not Met
Site Stability? Erosion controls in place (if necessary) & working.			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Signs of seeding completion? (Broadcast/Drilled)			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Revegetation Success as compared to background? Met >75%.			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Circle One: 0% 25% 50% 75% 100%			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Reclamation Fence installed?			<input type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:				
Additional Findings or Comments: <u>PARTS OF LOCATION LOOKED GREAT. OTHER PARTS LOOKED DRY & SAD.</u>				
Inspector: <u>C. PETERSON</u>				
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/>				
<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW Inspection Result <input checked="" type="checkbox"/> PASS <input type="checkbox"/> FAIL				

On-Site_Inspection_Form v1.xlsx

2/13/2023

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 206421

DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 206421
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

Action 206421

QUESTIONS

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	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No
If any production equipment or structure is to remain on the location, please specify	Not answered.

Site Evaluation

Please answer all the questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes

Poured onsite concrete bases do not have to be removed.

Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.

* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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QUESTIONS, Page 2

Action 206421

QUESTIONS (continued)

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QUESTIONS

Abandoned Pipelines	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	<i>Not answered.</i>
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	<i>Not answered.</i>
Have all accessible points of abandoned pipelines been permanently capped	<i>Not answered.</i>

Last Remaining or Only Well on the Location	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS

Action 206421

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/18/2023