ceined by Opp Po Appropriate District 3:2	State of New Me	exico		Form C-103 ¹ o
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ıral Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	30-025-38787
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE X	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8'	7505	6. State Oil & Gas I	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ICES AND REPORTS ON WELLS		7. Lease Name or U	Init Agreement Name
`	OSALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) FO		VACIHIM CDAVDI	URG-SAN ANDRES UNIT
PROPOSALS.)	_		8. Well Number	
Type of Well: Oil Well Name of Operator	Gas Well Other INJECTIO	N	9. OGRID Number	440
	STAR OPERATING LLC		330132	
3. Address of Operator	517AK OI EKVIII (O EEC		10. Pool name or W	Vildcat Vildcat
400 W 7TH	ST, FORT WORTH, TX 76102		VACUUM; GRAYI	BURG-SAN ANDRES
4. Well Location				
Unit Letter C:	100feet from theN	line and1		the Wline
Section		ange 34E		County LEA
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.,		
	3996 GL			
12 Check	Appropriate Box to Indicate N	lature of Notice	Report or Other D	ata
12. Check	appropriate Box to indicate is	duite of Fronce,	Report of Other D	ata
	NTENTION TO:		SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		LTERING CASING AND A
TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI	<u>=</u>	AND A
DOWNHOLE COMMINGLE	MOETH LE COMI L	OAGING/OLIVILIN	1 300	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
	oleted operations. (Clearly state all ork). SEE RULE 19.15.7.14 NMA			
proposed completion or rec		c. For whitipic Cor	ilpictions. Attach wei	1001C diagram of
	•		1.4° CD22102555	70.5
MorningStar Operating reques 1. MIRU	ts approval of the following procedu	ire in response to Vi	iolation cGR2310255/	85:
	wnhole integrity issue.			
	Tying NMOCD of plans as required.			
4. Re-run injection equi	pment.			
5. Notify NMOCD to so	hedule MIT and chart.			
		C	ondition of Approva	d: notify
			OCD Hobbs office 2	
			r of running MIT T	
		— bus	1 Of Lattering page -	
Spud Date:	Rig Release Da	ate:		
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.	
SIGNATURE Connis BL	Paulack TITLE Room	latory Analyst	DAT	E 04/25/2023
510111111111 <u>(5111110)</u>	The segue	latory Anaryst	D///	L
Type or print nameConnie Blaylo	E-mail addres	s: _cblaylock@txoe	nergy.com PHO	NE: <u>817-334-7882</u>
For State Use Only				
APPROVED BY: Years 4	other TITLE 1	Alience DA	DATE	E 4/25/23
APPROVED BY: Yerry 7 Conditions of Appro		opliance Office	w n	

VGSAU 440 Wellbore Diagram

Created:	04/15/09	By:	CAYN			
Updated:	04/20/23	By:	JFR			
Lease:	Vacuum Graybi	Vacuum Grayburg San Andres Unit				
Field:	Vacuum Grayburg San Andres					
Surf. Loc.:	100' FNL 1980' FWL					
Bot. Loc.:						
County:	Lea	St.:	NM			
Status:	CO2 Injector					

Well #:	440	St. Lse:	-
API		30-025-38787	
Unit Ltr.:	С	Section: 1	
TSHP/Rng:		18S 34E	
Unit Ltr.:		Section:	_
TSHP/Rng:			_
Directions:		Buckeye, NM	_
OGRID:		4323	

Surface Casing

Size:	11 3/4"
Wt., Grd.:	42# H-40 STC
Depth:	1500'
Sxs Cmt:	950
Circulate:	yes, 349 sx
TOC:	Surface
Hole Size:	14 3/4"

ECP on 8 5/8" @ 1376' Ryte-Wrap csg 1392-2368' ECP - External Csg Pkr

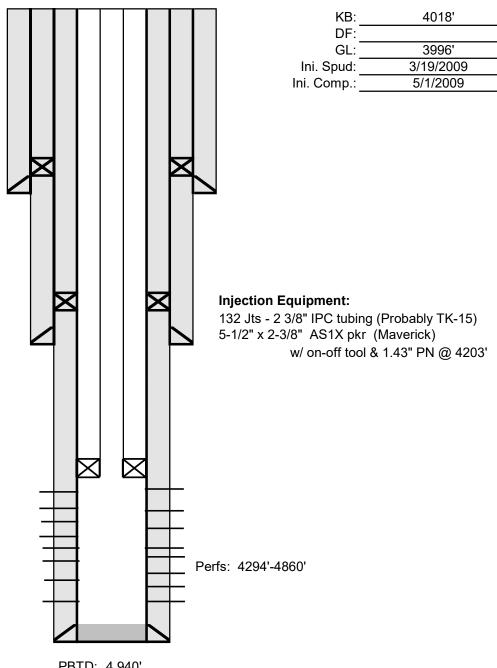
Intermediate Casing

Size:	8 5/8"
Wt., Grd.:	24# J-55 STC
Depth:	2992'
Sxs Cmt:	1,140
Circulate:	yes, 168 sx
TOC:	surface
Hole Size:	11"

ECP on 5 1/2" @ 2688' Ryte-Wrap csg 1308-1796'

Production Casing

Size:	5 1/2"
Wt., Grd.:	17#, J-55 LTC
Depth:	5018'
Sxs Cmt:	1,050
Circulate:	yes, 334 sx
TOC:	Surface
Hole Size:	7 7/8"



PBTD: 4,940' TD: 5020'

VGSAU 440 Wellbore Diagram

Proposed

			omboro Diagram	1106	5004	
Created: Updated: Lease: Field: Surf. Loc.: Bot. Loc.: County: Status:	04/15/09 04/20/23 Vacuum Grayburg S Vacuum Graybu 100' FNL 19 Lea CO2 In	rg San Andres 980' FWL St.: NM	Well #: API Unit Ltr.: TSHP/Rng: Unit Ltr.: TSHP/Rng: Directions: OGRID:	C So	t. Lse: 30-025-3878 ection: 1 18S 34E ection: Buckeye, NI 4323	
	11 3/4" 42# H-40 STC 1500' 950 yes, 349 sx Surface 14 3/4" " @ 1376' g 1392-2368' hal Csg Pkr			Ini. C I njection Equip r 132 Jts - 2 3/8" IF 5-1/2" x 2-3/8" A	PC tubing (Pro S1X pkr (Mav	
Production Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:				ker ~4203' s: 4294'-4860'		

PBTD: 4,940' TD: 5020'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 210559

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	210559
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT	4/25/2023