

Well Name: DINAH 23 FEDERAL	Well Location: T17S / R28E / SEC 23 / SWSW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: FEE	Unit or CA Name: DINAH 23 FED COM	Unit or CA Number: NMNM94517
US Well Number: 3001528946	Well Status: Producing Gas Well	Operator: SPUR ENERGY PARTNERS LLC

Accepted for record – NMOCD gc4/20/2023

Subsequent Report

Sundry ID: 2721082

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 03/22/2023

Time Sundry Submitted: 02:41

Date Operation Actually Began: 03/06/2023

Actual Procedure: Spur Energy Partners LLC would like to put this well in TA status for 1 year pending up-hole recompletion evaluation. Please find post job report, WBD, passing bradenhead and MIT test attached for your review. Thank you!

SR Attachments

Actual Procedure

Dinah_23_Federal_Com__1_BLM_Submittal_20230315093827.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20230322144412.pdf

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Operator: SPUR ENERGY PARTNERS LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: MAR 22, 2023 02:41 PM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston

State: TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 03/22/2023

Signature: Jonathon Shepard

Start Date	End Date	Summary
3/6/2023	3/6/2023	AOL AND HELD PJSM, CHECKED ANCHORS AND THEYRE EXPIRED, NOTIFIED RYAN AND BILL, CALLED HOBBS ANCHORS AND WAITED 2 HRS FOR TESTING TRUCK. HOBBS ANCHOR AOL AND TESTED ANCHORS, THEYRE UP TO DATE. MIRU WSU ON SPUR RIG MAT, BLED WELL DOWN, BOP AOL AND FUNCTION TESTED, WORKED STUCK WH BOLTS OUT, NU BOP, RU RIG FLOOR AND 2 3/8 EQUIPMENT, PACKER HAND AOL, WORKED TO UNSET PACKER FOR 2 HRS AND WAS UNABLE TO UNSET IT, NOTIFIED RYAN, CREW SDFL, CREW DONE WITH LUNCH, CONTINUE TO WORK ON PKR, CALLED LCH FOR SWIVEL, WORKED ON STUCK PKR AND WAS UNABLE TO UNSET IT, DECISION MADE TO CALL WIRELINE TO FREE POINT. RD SWIVEL, SECURE WELL AND SDFN
3/7/2023	3/7/2023	AOL AND HELD PJSM, WAITED FOR WIRELINE FOR WL TRUCK. WL AOL AT 8:30, RU WL AND TIH WITH 1.90 GR AND TAGGED AT 5261', WORKED ON SPOT FOR 15 MNTS, WASNT ABLE TO PASSED THROUGH OBSTRUCTION, POOH WITH GR AND NOTIFIED RYAN. WL ENGINEER SUGGESTED TO RUN A 1.9 JDC TOOL, TAGGED AT 5261' AND SET WEIGHT ON IT, POOH AND FISHED OUT 1 3/8 DUAL T-PAD PLUNGER, TBIH WITH SAME JDC ASSEMBLY, TAGGED 5262' WORKED ON SPOT AND PULLED WEIGHT ON IT, POOH WITH TOOL. POOH WITH JDC AND 4' BUMPER SPRING AND TBNG STOP. TBIH WITH SAME BHA, TAGGED AT 9508' WORKED ON IT AND SET WEIGFHT, POOH TO SEE RECOVERY. POOH WITH 2ND DUAL T-PAD PLUNGER, TBIH WITH SAME BHA, TAGGED AT 9509', SET WEIGHT AND POOH, RECOVERED 3RD DUAL T-PAD PLUNGER, NOTIFIED ENGINEER. TBIH AND TAGGED AT 9510' AND LATCHED ON TO SOMETHING, COULDN'T GET IT TO COME LOOSE, WORKED ON IT AND JARRED ON IT FOR 40 MNTS, CAME LOOSE. POOH TO SEE RECOVERY. POOH WITH 1 3/8 TBNG STOP, TBIH TO LATCH ON TO BUMPER SPRING. TIH ALL THE WAY TO 10,083', POOH AND CHANGE DBHA. TIH WITH 1.99 GR AND TAGGED TOP OF PACKER AT 10,101', NOTIFIED ENGINEER, POOH WITH RD WL, PICK UP ON TBNG AND ATTEMPTED TO GET OFF O/O TOOL, WAS NOT ABLE TO, SECURE WELL AND SDFN
3/8/2023	3/8/2023	AOL AND HELD PJSM, NO PRESSURE ON WH, PICK UP AND M/U CCL, WEIGHT BAR, 1 7/16 FREE POINT TOOL, TIH DOWN TO 10,101' CHECKED READINGS AND 100% FREE ABOVE PACKER, NOTIFIED RYAN AND BILL, POOH WITH FPI. WAITED FOR DECISION FROM BLM, DECISION MADE TO CUT ABOVE PACKER, TIH WITH CCL, WEIGHT BAR AND 1 7/16 JET CUTTER. TIH TAGGED PACKER AND P/U TO 10,099, CUT TBNG AT THIS DEPTH, PULL UP TO 9,916' AND TOOL GOT HUNG ON TBNG, PULLED TO 2700#, NOTIFIED RYAN AND GOT THE OK TO PULL OUT OF ROPE SOCKET, PULL UP TO 4,500# AND PULLED OUT OF ROPE SOCKET. POOH WITH WIRELINE, SEND PHOTOS OF WL, RD WL EQUIPMENT. PICK UP ON TBNG AND GOT ALL WEIGHT. POOH WITH TBNG WHILE TALLYING OUT AND VISIBLE INSPECTING TBNG. POOH WITH 321-2 3/8 JNTS AND 24' OF CUT JNT, 8'-10' 2 3/8 PUP JNT. CALIPER TOOLS, TIH WITH 4.5 TRI-CONE USED BIT, 5 1/2 CASING SCRAPER, TOP SUB, 36-2 3/8 STANDS, SECURE WELL AND SDFN
3/9/2023	3/9/2023	AOL AND HELD PJSM, OPEN WELL AND CONTINUE TO TIH WITH 2 3/8 PROD TBNG AND CSNG SCRAPER. WENT DOWN TO 10,063', ROTATE TBNG WITH TBNG TONGS TO SEE IF WE COULD MAKE MORE HOLE, NOTIFIED RYAN AND BILL, POOH WITH TBNG AND SCRAPER, FINISHED POOH WITH SCRAPER AND BIT, P/U AND M/U 5 1/2 CIBP, 4 STNDS, CREW SDFL, CREW DONE WITH LUNCH, CONTINUE TO TIH WITH TBNG. WENT DOWN TO 10,060' WITH 321 JNTS, ATTEMPTED TO SET CIBP AND WHEN WE WAS ROTATING WITH TBNG TONGS, TBNG TORQUED UP AND SHEARED OFF FROM SETTING TOOL (PLUG FAILED) NOTIFIED RYAN AND BILL, POOH WITH TBNG, FINISHED POOH WITH TBNG AND SETTING TOOL ONLY, SECURE WELL AND SDFN
3/10/2023	3/10/2023	AOL AND HELD PJSM, H2S EQUIPMENT IN PLACE, P/U AND M/U 5 1/2 CIBP WITH A HYDRAULIC SETTING TOOL, 2 3/8 PROD TBNG. TIH DOWN TO 10,058', DROPPED BALL AND HOOK UP PUMP TRUCK TO TBNG AND PUMPED 1 BPM UNTIL BALL SEATED, WALKED PRESSURE UP TO 2000#, HYDRAULIC TOOL STROKED AND PLUG SET, PRESSURE TEST TO 600# FOR 15 MNTS, GOOD TEST, P/U ON TUBING 3', R/U VACUUM TRUCKS TO CASING, CIRCULATED PACKER FLUID 240 BBLs TOTAL. FINISHED CIRCULATING PKR FLUID, RD VACUUM TRUCKS, POOH LAYING DOWN 2 3/8 PROD TBNG. FINISHED LAYING DOWN TBNG 321 2 3/8 JNTS. SECURE WELL AND SDFN, WIRELINE SET UP IN THE AM TO DUMP 35' OF CEMENT
3/11/2023	3/11/2023	AOL AND HELD PJSM, OPEN WELL AND RU WIRELINE CCL AND CEMENT BAILER, RIH TO TAG PLUG AT 10,058', P/U ON BAILER AND DUMP CEMENT, POOH TO LOAD BAILER. TBIH TO DUMP MORE CEMENT, POOH WITH CCL AND BAILER, LOAD MORE CEMENT, TBIH TO DUMP CEMENT TO HAVE A TOTAL OF 35' OF CEMENT ON TOP OF CIBP. TOP OF CEMENT AT 10,023', RDMO WIRELINE, ND BOP AND FUWH, RDMO WSU, CLEAN LOCATION, SDFN
3/14/2023	3/14/2023	AOL AND HELD PJSM, ROUSTABOUT AOL, CHECKED PRESSURE 0#, ND PROD TREE AND NU B1 FLANGE, INSTALLED NEW BALL VALVES RU CHART RECORDER, PERFORM MIT TEST WITH OCD ON LOCATION AS WITNESS. PERFORM 3 TEST AND CHART RECORDER WAS MALFUNCTIONING, CALLED TRM FOR NEW CHART RECORDER. STAND BY FOR NEW C/R FOR 2 HRS. C/R AOL, RU AND PERFORM MIT TEST TO 500#, GOOD TEST, BLM SIGN CHART AND, RD PUMP TRUCK AND TOOK CHART TO SPURS OFFICE TO BILL AND SUSAN.

Dinah 23 Federal Com #1

Eddy County, NM
API# 30-015-28946

SPUD DATE: 5/27/1996
ELEV: 3590' GL

CURRENT WBD

13-3/8" 48.5# Csg @ 560'
CMT W/ 575 SX C, CIRC TO SURF

9-5/8" 36# Csg @ 2,650'
CMT W/ 950 SX C, CIRC TO SURF

TOC @ 5,858' (CBL)

TUBING DETAIL (3/15/2023)
5 1/2" WPL RETRIEVABLE PKR @ 10,083'

CIBP @ 10,058' w/ 35' CMT
SET ON 3/10/23

CIBP @ 9,806' w/ 35' CMT
DRILLED OUT 8/2/01

CIBP @ 10,200' w/ 35' CMT (7/19/96)
DRILLED OUT 8/2/01

5-1/2" 15.5/17# Csg @ 10,560'
CMT W/ 1440 SX H
TOC @ 5,858' (CBL)

TD @ 10,560'
PBTD @ 10,180'

WOLFCAMP PERFS (7,862'-7,872')
11/5/00: PERF & ACIDIZE W/ 1000 GALS 15% NEFE
8/2/01: SQZ'D & PRESSURE TESTED

ATOKA PERFS (9,810'-9,817')
7/19/96: ACIDIZE W/ 2200 GALS
8/2/01: SQZ'D & PRESSURE TESTED

MORROW PERFS (10,163'-10,338')
7/19/96: PERF 10,224'-10,252'
8/2/01: PERF 10,163'-69', 10,322'-26', 10,332'-38'

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 3/14/2023

API# 30-015-28946

A Mechanical Integrity Test (M.I.T.) was performed on, Well Dinah 23 Federal Com #1

 M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, 7 to 10 days after postdating.

 M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

 M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

 M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

 M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Barbara Lydick, Compliance Officer
EMNRD-O.C.D.
South District – Artesia, NM

**State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office**

BRADENHEAD TEST REPORT

Operator Name <i>Spur Energy</i>	API Number <i>30-015-28946</i>
Property Name <i>Dinah 23 Federal Com</i>	Well No. <i>1</i>

Surface Location

UL - Lot <i>M</i>	Section <i>23</i>	Township <i>17S</i>	Range <i>28E</i>	Feet from <i>1077</i>	N/S Line <i>S</i>	Feet From <i>Lebel</i>	E/W Line <i>W</i>	County <i>Eddy</i>
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Well Status

<input checked="" type="checkbox"/> YES	TA'D WELL	NO	<input type="checkbox"/> YES	SHUT-IN	NO	<input type="checkbox"/> INJ	INJECTOR	<input type="checkbox"/> SWD	<input type="checkbox"/> OIL	PRODUCER	<input type="checkbox"/> GAS	DATE <i>3/14/2023</i>
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OBSERVED DATA

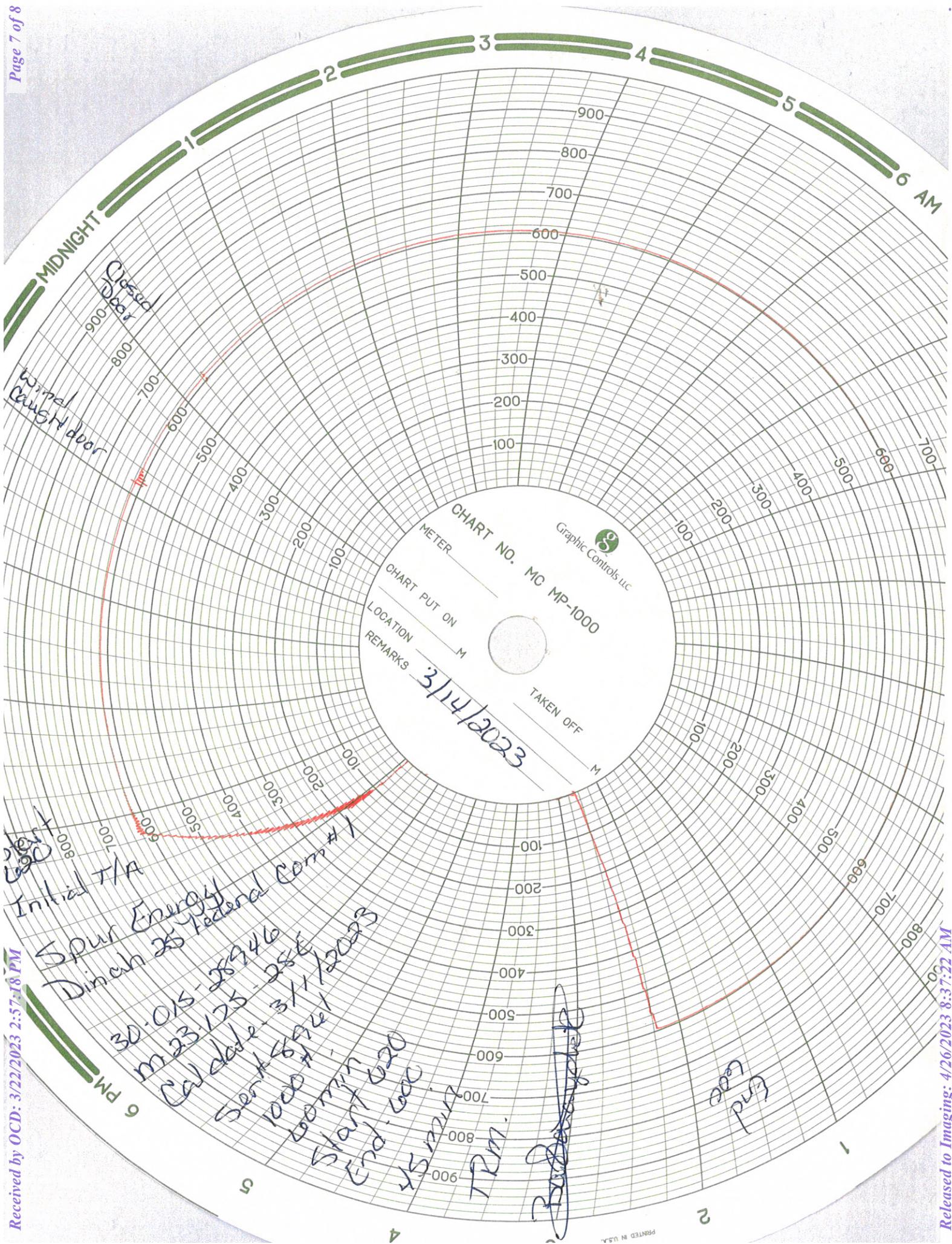
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csgng	(E)Tubing
Pressure	<i>0</i>	<i>0</i>		<i>0</i>	<i>NONE</i>
Flow Characteristics					<i>17A</i>
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 ___
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR ___
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS ___
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of Fluid Injected for Waterflood if applies
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BHT-OK

Signature:	OIL CONSERVATION DIVISION	
Printed name:	Entered into RBDMS	
Title:	Re-test	
E-mail Address:		
Date:	Phone:	
Witness:	<i>[Signature]</i>	

INSTRUCTIONS ON BACK OF THIS FORM



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 199900

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 199900
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/20/2023