Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OMB No. 1004-0137	
Expires: October 31, 202	21

Expires: October 31, 2021
5. Lease Serial No. NMSF079366

6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned wen. Use Form 3 100-3 (A	FD) IOI SUCII PIOPOSAIS.	
SUBMIT IN TRIPLICATE - Other instru	ictions on page ∠	7. If Unit of CA/Agreement, Name and/or No. RINCON UNITSTATE/NMNM78406X
1. Type of Well		
Oil Well Gas Well Other		8. Well Name and No. RINCON UNIT/715H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3003931374
3a. Address 1050 17TH STREET SUITE 2500, DENVER, CO	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
	(303) 573-1222	BASIN MANCOS/MANCOS W
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State
SEC 21/T27N/R6W/NMP		RIO ARRIBA/NM
12 CHECK THE APPROPRIATE RO	OV(ES) TO INDICATE NATURE OF NOTICE	CE PEPOPT OF OTHER DATA

		()		
TYPE OF SUBMISSION Notice of Intent Acidize Alter Casing Subsequent Report Casing Repair		TY	PE OF ACTION	
Notice of Intent		Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	✓ Other
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

Enduring Resources performed a drillout and initial gas-lift installation. An updated well schematic is attached.

EOT: 7125 MD

GLVs: NONE OPEN ENDED TUBING FOR GAS LIFT

Job Start: 12.31.2022 Job End: 1.3.2023

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph; (505) 636-9751	Permitting Technician	
Signature	Date 01/30/	2023
THE SPACE FOR FEDE	RAL OR STATE OFICE USE	
Approved by		
KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Petroleum Engineer Title	01/31/2023 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

^{13.} Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WellView[®]

Enduring Resources IV - Production WBD

Well Name: RINCON UNIT 715H

NOTE: Well schematic is drawn vertically due to space constraints on the report. Please reference the directional surveys as needed.

20 020 24274	Surface Legal Location NE/4, NE/4, Section 21, Twp 27N, Rng 06	Field Name Rincon		Well Configuration Type Horizontal
Original KB Elevation (ft) 6,551.00	KB-Tubing Head Distance (ft)	Spud Date 11/12/2018 09:00	Rig Release Date	Total Depth All (TVD) (ftKB) Original Hole - 6,464.4

	Horizontal.	Original Hole, 1/30/2023 2:13:38 PM	Wellbore Sec	tions							
MD	,	Vertical schematic (actual)	Se	ction Des		Siz	ze (in)	Act Top (ftKB)	Act To (TVD) (f		n Act Btm (TVD) (ftKB
(ftKB)		Surface Hole			•	17 1/2	13.0		350		
. ,			Intermediate			'	12 1/4	350.0		6,089	
0.0 —	M M		Production				8 1/2	6,089.0	5,92	5.7 16,578	.0 6,464.4
- 13.1 -		Des:Tubing Hanger; OD:2 7/8 in; ID:2.44 in;	Rod Strings								
13.8		Length:0.80 ft; Top MD:13.1 ftKB	Rod Description		Run Date		Str	ing Length	ı (ft)	Set Depth	(ftKB)
15.4 —	mal mal										
18.0 —				Item Des			Jts O	D (in)	Len (ft)	Top (ftKB) Btm (ftKB)
18.7											
21.7 —			Tubing - Pro			,					
40.0			Tubing Description Tubing - Prod		Run Date 1/2/202			ing Length	n (ft)	Set Depth 7,124.9	
43.3			Item Des	Jts	Grade	Wt (lb/ft)	OD (in)	ID (in)	Len (ft		
88.6			Tubing	1	L-80	6.50	2 7/8	2.44	0.	80 13	.1 13.9
301.2			Hanger								
302.5			Tubing	204	L-80	6.50	2 7/8	2.44	6,649.		
343.8 _			2.313" X- nipple	1	L-80	6.50	2 7/8	2.44	1.	20 6,663	.3 6,664.5
345.5		<u> </u>	Tubing	13	L-80	6.50	2 7/8	2.44	425.	58 6,664	.5 7,090.1
348.1			2.313" XN-	13	L-80	6.50	2 7/8	2.44		20 7,090	
350.1		§	nipple	'	_ 00	3.50	2170	2.77	· ·	_5 7,000	7,001.0
4,779.2			w/2.205" NO								
4,781.8			GO		1.00	0.50	0.7/6	0.11		00 7.051	0 7.401
4,791.3			Tubing	1	L-80	6.50 6.50	2 7/8	2.44	33.		
- 4,799.9 -			Half Mule Shoe	'	L-80	0.50	2 1/6	2.44	0.	40 7,124	.5 7,124.9
- 4,808.1 -											
6,036.1			Surface Casi			0	. T			T (61/D)	2 . t D tt. (61(D)
6,037.4			OD (in) 13 3/8	Wt/Len (54.50	ib/it)	String Gra	ide I	op Connec			Set Depth (ftKB) 345.4
6,077.1				Item D)es		Jts	_	n (ft)	Top (ftKB)	Btm (ftKB)
- 6,079.1 -			Casing Joints						288.26	13.0	301.3
- 6,088.9 -			Float Collar					1	1.24	301.3	
- 6,136.2 -			Casing Joints Float Shoe					1	41.25	302.5 343.8	343.8 345.4
- 6,138.1 -								1	1.65	343.8	345.4
6,663.4		Des:2.313" X-nipple; OD:2 7/8 in; ID:2.44 in;	Intermediate	•		0	1. T	0		T (61/D)	2 . t D tt. (61(D)
6,664.4		Length:1.20 ft; Top MD:6,663.3 ftKB	OD (in) 9 5/8	Wt/Len (36.00	ib/it)	String Gra		op Connec .T&C			Set Depth (ftKB) 6,079.0
7,057.4	·····			Item D)es		Jts	_	n (ft)	Top (ftKB)	Btm (ftKB)
7,079.4	······	Des:2.313" XN-nipple w/2.205" NO GO;	Casing Joints					0	0.00	15.4	15.4
7,090.2		OD:2 7/8 in; ID:2.44 in; Length:1.20 ft; Top	Landing Joint					0	0.00	15.4	15.4
7,091.2		MD:7,090.1 ftKB	Casing Hange	er				1	3.20	15.4	
7,124.3		Des:Tubing - Production; OD:2 7/8 in;	Pup Casing Joints				12	1 1	3.00 757.67	18.6 21.6	
7,125.0		ID:2.44 in; Length:7,111.83 ft; Top MD:13.1	DV tool					1 4,	2.60	4,779.3	
8,962.9		ftKB	Casing Pup J	oint				<u>' </u>	9.50	4,779.3	
8,984.9			External Casi		er			1	16.60	4,791.4	
10,822.5			Casing Joints	J			3		228.20	4,808.0	
10,844.5			Float Collar					1	1.20	6,036.2	
	(6)		Casing Joints					1	39.60	6,037.4	
12,728.0	(S)							1	1.98	6,077.0	6,079.0
12,728.0 —			Shoe								
			Shoe Production,	16,568.0	0ftKB						
12,750.0 — 14,631.6 — 14,653.9 —			Production, OD (in)	Wt/Len (String Gra		op Connec			Set Depth (ftKB)
12,750.0 — 14,631.6 — 14,653.9 — 16,490.2 —	~~~		Production,	•		String Gra	E	op Connec Buttress hread			Set Depth (ftKB) 16,568.0
12,750.0 — 14,631.6 — 14,653.9 — 16,490.2 — 16,495.1 —	~~~		Production, of OD (in) 5 1/2	Wt/Len (20.00	lb/ft)		Jts	Suttress hread	n (ft)	Top (ftKB)	16,568.0 Btm (ftKB)
12,750.0 — 14,631.6 — 14,653.9 — 16,490.2 — 16,495.1 — 16,539.0 —	~~		Production, OD (in) 5 1/2	Wt/Len (20.00	lb/ft)		Jts	Buttress Thread Le	n (ft)	Top (ftKB) 40.0	16,568.0 Btm (ftKB) 40.0
12,750.0 — 14,631.6 — 14,653.9 — 16,490.2 — 16,495.1 — 16,539.0 —			Production, OD (in) 5 1/2 Marker Joint 7 Casing Joints	Wt/Len (20.00	lb/ft)		Jts	Buttress Thread Le 0	0.00 0.00	Top (ftKB) 40.0 40.0	Btm (ftKB) 40.0
12,750.0 — 14,631.6 — 14,633.9 — 16,490.2 — 16,495.1 — 16,539.0 — 16,541.3 —			Production, OD (in) 5 1/2 Marker Joint 7 Casing Joints Landing joint	Wt/Len (20.00	lb/ft)		Jts	Buttress Chread Le 0 0 0	n (ft) 0.00 0.00 0.00	Top (ffKB) 40.0 40.0 40.0	Btm (ftKB) 40.0 40.0
12,750.0 — 14,631.6 — 14,633.9 — 16,490.2 — 16,495.1 — 16,539.0 — 16,541.3 — 16,565.3 —			Production, OD (in) 5 1/2 Marker Joint Casing Joints Landing joint Casing Hange	Wt/Len (20.00	lb/ft)		Jts	Buttress Chread Le 0 0 0 1	0.00 0.00 0.00 0.00 3.20	Top (ftKB) 40.0 40.0 40.0 40.0	Btm (ftKB) 40.0 40.0 40.1 43.2
12,750.0 — 14,631.6 — 14,633.9 — 16,490.2 — 16,495.1 — 16,539.0 — 16,541.3 — 16,563.0 — 16,565.3 —			Production, OD (in) 5 1/2 Marker Joint Casing Joints Landing joint Casing Hange Casing w/ pup	Wt/Len (20.00	lb/ft)		Jts	Suttress Thread Le 0 0 0 1	0.00 0.00 0.00 0.00 3.20 45.44	Top (ffKB) 40.0 40.0 40.0 40.0 40.0 43.2	Btm (ftKB) 40.0 40.0 40.0 43.2
12,750.0 — 14,831.6 — 14,633.9 — 16,490.2 — 16,495.1 — 16,539.0 — 16,541.3 — 16,565.3 —			Production, OD (in) 5 1/2 Marker Joint Casing Joints Landing joint Casing Hange	Wt/Len (20.00	lb/ft)		Jts 13	Suttress Thread Le 0 0 0 1	0.00 0.00 0.00 0.00 3.20	Top (ftKB) 40.0 40.0 40.0 40.0	16,568.0 Btm (ftKB) 40.0 40.0 43.2 88.7 6,136.3

WellView

Enduring Resources IV - Production WBD

Well Name: RINCON UNIT 715H

 $\label{eq:NOTE:Well schematic} \textbf{NOTE: Well schematic is drawn vertically due to space constraints on the report. Please reference the directional surveys as needed.}$

Surface Legal Location NE/4, NE/4, Section 21, Twp 27N, Rng 06	Field Name Rincon	***	Well Configuration Type Horizontal
		Rig Release Date	Total Depth All (TVD) (ftKB) Original Hole - 6,464.4

Marker 6	19.25 6,138.2 7,05 21.99 7,057.5 7,07 33.65 7,079.4 8,96 21.78 8,963.1 8,98 37.69 8,984.9 10,82 21.78 10,822.6 10,84 33.79 10,844.3 12,72 21.81 12,728.1 12,74 31.56 12,749.9 14,63 22.33 14,631.5 14,65 36.29 14,653.8 16,49 5.10 16,490.1 16,49 43.76 16,495.2 16,53 2.42 16,539.0 16,54 21.53 16,541.4 16,56 2.42 16,562.9 16,56 2.65 16,565.4 16,566
Marker 6	21.99 7,057.5 7,07 33.65 7,079.4 8,96 21.78 8,963.1 8,98 37.69 8,984.9 10,82 21.78 10,822.6 10,84 33.79 10,844.3 12,72 21.81 12,728.1 12,74 31.56 12,749.9 14,63 22.33 14,631.5 14,65 36.29 14,653.8 16,49 5.10 16,490.1 16,49 43.76 16,495.2 16,53 2.42 16,539.0 16,54 21.53 16,541.4 16,56 2.42 16,562.9 16,56 2.42 16,562.9 16,56 2.65 16,565.4 16,56
Casing Joints	33.65 7,079.4 8,96 21.78 8,963.1 8,96 37.69 8,984.9 10,82 21.78 10,822.6 10,84 33.79 10,844.3 12,72 21.81 12,728.1 12,74 31.56 12,749.9 14,63 22.33 14,631.5 14,65 36.29 14,653.8 16,49 5.10 16,490.1 16,49 43.76 16,495.2 16,53 2.42 16,539.0 16,54 21.53 16,541.4 16,56 2.42 16,562.9 16,56 2.65 16,565.4 16,56 2.65 16,565.4 16,56 2.65 16,565.4 16,56 2.82 2.83 0 15.8 PPG, drop plu 0 bbls good cmt to surface.
Marker 5	21.78 8,963.1 8,963.1 8,963.769 8,984.9 10,822.6 10,843.778 10,822.6 10,843.779 10,844.3 12,772 18.1 12,748.1 12,749.9 14,6322.33 14,631.5 14,653.8 16,495.2 16,533 16,495.2 16,533 16,541.4 16,562.1 16,562.9 16,
Des:Tubing Hanger; OD:2 7/8 in; ID:2.44 in; Marker4	37.69 8,984.9 10,82 21.78 10,822.6 10,84 33.79 10,844.3 12,72 21.81 12,728.1 12,74 81.56 12,749.9 14,63 22.33 14,631.5 14,65 36.29 14,653.8 16,49 5.10 16,490.1 16,49 43.76 16,495.2 16,53 2.42 16,539.0 16,54 21.53 16,541.4 16,56 2.42 16,562.9 16,56 2.65 16,565.4 16,56 Cementing End Date
Des:Tubing Hanger; OD:2 7/8 in; ID:2.44 in; Casing Joints 42 1,85 Marker 3 1 2 Casing Joints 43 1,86 Marker 3 1 2 Casing Joints 43 1,86 Marker 3 1 2 Casing Joints 43 1,86 Marker 2 1 2 Casing Joints 42 1,83 Marker 3 1 2 Casing Joints 42 1,83 Marker 3 1 2 Casing Joints 42 1,83 Marker 3 1 2 Casing Joints 1 4 4 Casing Joints 1 4 A Casing Joints 1 4 A Casing Joints 1 A A A Casing Joints 1 A A A Casing Joints 1 A A A A A A A A A	21.78
Length: 0.80 ft; Top MD: 13.1 ftKB Casing Joints	33.79 10,844.3 12,72 21.81 12,728.1 12,74 31.56 12,749.9 14,63 22.33 14,631.5 14,65 36.29 14,653.8 16,49 5.10 16,490.1 16,49 43.76 16,495.2 16,53 2.42 16,539.0 16,54 21.53 16,541.4 16,56 2.42 16,562.9 16,56 2.65 16,565.4 16,56 Cementing End Date
Marker 3	21.81 12,728.1 12,74 31.56 12,749.9 14,63 22.33 14,631.5 14,65 36.29 14,653.8 16,49 5.10 16,490.1 16,49 43.76 16,495.2 16,53 2.42 16,539.0 16,54 21.53 16,541.4 16,56 2.42 16,562.9 16,56 2.65 16,565.4 16,56 Cementing End Date 11/16/2018 10 bbls good cmt to surface.
Marker 3	21.81 12,728.1 12,74 31.56 12,749.9 14,63 22.33 14,631.5 14,65 36.29 14,653.8 16,49 5.10 16,490.1 16,49 43.76 16,495.2 16,53 2.42 16,539.0 16,54 21.53 16,541.4 16,56 2.42 16,562.9 16,56 2.65 16,565.4 16,56 Cementing End Date 11/16/2018 10 bbls good cmt to surface.
Casing Joints	31.56 12,749.9 14,63 22.33 14,631.5 14,65 36.29 14,653.8 16,45 5.10 16,490.1 16,45 43.76 16,495.2 16,53 2.42 16,539.0 16,54 21.53 16,541.4 16,56 2.42 16,562.9 16,56 2.65 16,565.4 16,56 Cementing End Date
Marker 2	22.33 14,631.5 14,65 36.29 14,653.8 16,45 5.10 16,490.1 16,45 43.76 16,495.2 16,53 2.42 16,539.0 16,54 2.153 16,541.4 16,56 2.42 16,562.9 16,56 2.65 16,565.4 16,56 Cementing End Date 11/16/2018 O sxs) @ 15.8 PPG, drop plu O bbls good cmt to surface. Cementing End Date Cementing End Date O sys @ 15.8 PPG, drop plu O bbls good cmt to surface.
Casing Joints	36.29 14,653.8 16,49 5.10 16,490.1 16,49 43.76 16,495.2 16,53 2.42 16,539.0 16,54 21.53 16,541.4 16,56 2.42 16,562.9 16,56 2.65 16,565.4 16,56 Cementing End Date
Toe Sleeve 10,500	5.10 16,490.1 16,49 43.76 16,495.2 16,53 2.42 16,539.0 16,54 21.53 16,541.4 16,56 2.42 16,562.9 16,56 2.65 16,565.4 16,56 Cementing End Date 11/16/2018 O sxs) @ 15.8 PPG, drop plu O bbls good cmt to surface.
Casing Joints 1 4 Float Collar 1 Marker 1 1 2 Float Collar 1 Float Collar 1 Float Shoe 1 Float Shoe 1 Surface Casing Cement 11/16/2018 Comment Pump 20 bbls FW spacer & 86.1 bbls Type G cmt (410 & disp w/ 44.2 bbls H2O, bump plug @ 145 psi, circ 30 Check float, float held. Description Intermediate Casing 9/27/2022 Cement Comment Complete Stage 1 as Follows: PJSM with American Collines to 2500 psi. Pumped 50 bbls EZ Spacer. Pumped (162 sx) 90:10 Poz: Type I/II at 12.5 ppg, 2.22 ft3/sk, 12 Tail Cement: 36.9 bbls (151 sx) Type I/II Blend at 14.4 H2O/sk. Dropped plug & began displacement. Displacement Displace	43.76 16,495.2 16,53 2.42 16,539.0 16,54 21.53 16,541.4 16,56 2.42 16,562.9 16,56 2.65 16,565.4 16,56 Cementing End Date
Float Collar	2.42 16,539.0 16,54 21.53 16,541.4 16,56 2.42 16,562.9 16,56 2.65 16,565.4 16,56 Cementing End Date
Marker 1	21.53 16,541.4 16,56 2.42 16,562.9 16,56 2.65 16,565.4 16,56 Cementing End Date 11/16/2018 O sxs) @ 15.8 PPG, drop plu O bbls good cmt to surface.
Float Collar	2.42 16,562.9 16,56 2.65 16,565.4 16,56 Cementing End Date 11/16/2018 2 sxs) @ 15.8 PPG, drop plu 2 bbls good cmt to surface. Cementing End Date Cementing End Date
Float Collar	2.42 16,562.9 16,56 2.65 16,565.4 16,56 Cementing End Date 11/16/2018 2 sxs) @ 15.8 PPG, drop plu 2 bbls good cmt to surface. Cementing End Date Cementing End Date
Float Shoe	2.65 16,565.4 16,56 Cementing End Date 11/16/2018 Sxs) @ 15.8 PPG, drop plu bbls good cmt to surface. Cementing End Date 16,565.4 Cementing End Date 16
Cement Description Surface Casing Cement 11/16/2018 Comment Pump 20 bbls FW spacer & 86.1 bbls Type G cmt (410 & disp w/ 44.2 bbls H2O, bump plug @ 145 psi, circ 30 Check float, float held. Description Intermediate Casing 9/27/2022 Cement Complete Stage 1 as Follows: PJSM with American Complete	Cementing End Date 11/16/2018 9 sxs) @ 15.8 PPG, drop plu bbls good cmt to surface.
Description Cementing Start Date 11/16/2018 Comment Pump 20 bbls FW spacer & 86.1 bbls Type G cmt (410 & disp w/ 44.2 bbls H2O, bump plug @ 145 psi, circ 30 Check float, float held. Description Intermediate Casing 9/27/2022 Cement Complete Stage 1 as Follows: PJSM with American Complete Stage 1 as	11/16/2018 9 sxs) @ 15.8 PPG, drop plu 9 bbls good cmt to surface. Cementing End Date
Surface Casing Cement 11/16/2018	11/16/2018 9 sxs) @ 15.8 PPG, drop plu 9 bbls good cmt to surface. Cementing End Date
Comment	9 sxs) @ 15.8 PPG, drop plu 9 bbls good cmt to surface.
Pump 20 bbls FW spacer & 86.1 bbls Type G cmt (410 & disp w/ 44.2 bbls H2O, bump plug @ 145 psi, circ 30 Check float, float held. Description Cementing Start Date 9/27/2022 Cement Comment Comment Complete Stage 1 as Follows: PJSM with American Complete S) bbls good cmt to surface. Cementing End Date
Intermediate Casing 9/27/2022 Cement	
Comment Complete Stage 1 as Follows: PJSM with American Co lines to 2500 psi. Pumped 50 bbls EZ Spacer. Pumpe (162 sx) 90:10 Poz:Type I/II at 12.5 ppg, 2.22 ft3/sk, 12 Tail Cement: 36.9 bbls (151 sx) Type I/II Blend at 14.6 H2O/sk. Dropped plug & began displacement. Displacement. Displacement at 181 psi and plug bumped at 3 bpm to 500 psi.	
(162 sx) 90:10 Poz:Type I/II at 12.5 ppg, 2.22 ft3/sk, 12 Tail Cement: 36.9 bbls (151 sx) Type I/II Blend at 14.6 H2O/sk. Dropped plug & began displacement. Displacement. Displacement at 181 psi and plug bumped at 3 bpm to 500 psi.	
FCP at 181 psi and plug bumped at 3 bpm to 500 psi.	2.53 gal H2O/sk. Pumped ppg, 1.38 ft3/sk, 6.64 gal
floats held. Lost returns for final 60 bbls of Displaceme	Bled back 1.0 Bbls and ent. Calculated 35 bbls to
surface and got 35 bbls of good cement to surface. To of tail at 5582 ft MD. Set Packer. Des:2.313" X-nipple; OD:2 7/8 in; ID:2.44 in; Des:2.313" X-nipple; OD:2 7/8 in; ID:2.44 in;	p or Lead to 4800 it and top
Length:1.20 ft; Top MD:6,663.3 ftKB Spacer. Pumped Stage 2 Cement: 445.7 bbls (1,127	sx) 90:10 Poz:Type I/II at
12.5 ppg, 2.22 ft3/sk, 12.53 gal H2O/sk. Dropped plug	
Displaced with 369.4 bbls FW. FCP at 1130 psi and pl Des:2.313" XN-nipple w/2.205" NO GO; 2515 psi. DV Tool Closed. Bled back 3.0 Bbls and flo	
Des:2.313" XN-nipple w/2.205" NO GO; Des:2.313" XN-nipple w/2.205" NO GO; DD:2 7/8 in; ID:2.44 in; Length:1.20 ft; Top 50 bbl's Cement To Surface . Wash Lines	ats neid. Lost Return's Afte
OD:2 7/8 in; ID:2.44 in; Length:1.20 ft; Top	Ja 5 . 5 .
	Cementing End Date 10/17/2022
ID:2.44 in Longth:7.444.92 ft. Ton MD:42.4 Cement	10/11/2022
ftKB	
Cement Summary: PJSM with American Cementing. F psi. Pumped 60 bblsEZ Spacer @11.0 ppg. Pumped 667 sx) ASTM Type I/II at 12.4 ppg, 2.37 ft3/sk, 13.38 Cement: 484.5 bbls (1,739 sx) Class G Cement at 13 H2O/sk. Washed lines, dropped plug & began displace	Lead Cement: 281.1 bbls gal H2O/sk. Pumped Tail 3.3 ppg, 1.57 ft3/sk, 7.68 ga
bbls FW with cement retarder in 1st 50 bbls. FCP at 2,	
bbs 1 W with cernell retailed in 13t 30 bbs. 1 of at 2,	
12:00 - 10/17/2022	
1,631.6	
Top of Tail: Calculated 4,911 ft MD. Top of Lead: Surface	
Cement Back 40 BBL, Calculated Back 57 bbl's	
6.539.0 Coment in place at 10:55 on 10/17/2022 Wesh Through	sh All Coment Lines
	m au Lamant Linac
6,541.3	ITAII Cement Lines
16,563.0	JITAII CEITEIT LITES
	III All Cellett Liles
16,563.3	III All Cellell Liles
16,565.3 16,567.9	ITAII CEITEIL LITIES
	ITAII CEITEIL LITIES

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 181782

CONDITIONS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way, Suite 525	Action Number:
Centennial, CO 80111	181782
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Crea	ated By		Condition Date
plr	martinez	None	4/26/2023