

Submit One Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised November 3, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-61107
5. Indicate Type of Lease
STATE [X] FEE []
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: [X] Oil Well [] Gas Well [] Other
2. Name of Operator
Blue Sky NM Inc
3. Address of Operator
7941 Katy Freeway Suite 522 Houston, TX 77024
4. Well Location
Unit Letter A : 330 feet from the N line and 990 feet from the E line
Section 7 Township 09S Range 29E NMPM County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
[X] Location is ready for OCD inspection after P&A

- [X] All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
[X] Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
[X] A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- [] The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
[] Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
[] If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
[] All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
[] All other environmental concerns have been addressed as per OCD rules.
[] Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
[] If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE [Signature] TITLE Authorized Representative DATE 4/6/22

TYPE OR PRINT NAME Ethan Wakefield E-MAIL: e.wakefield@dwsrigs.com PHONE (405) 343-7736
For State Use Only

APPROVED BY [Signature] TITLE Petroleum Specialist DATE 4/27/2023

Blue Sky NM

Plug And Abandonment End Of Well Report

Twin Lakes San Andres #095

330' FNL & 990' FEL, Section 7, 09S, 29E

Chaves County, NM / API 30-005-61107

Work Summary:

- 3/21/23** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 3/22/23** Arrived on location and held safety meeting. Prepared location using backhoe. Moved equipment onto location. R/U P&A rig. Worked stuck tubing string. L/D 60' of 2-3/8" tubing. Secured and shut down well for the day.
- 3/23/23** Arrived on location and held safety meeting. Checked well pressures: Tubing 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Continued to L/D tubing. L/D 86 2-3/8" joints and tubing anchor. Prepped and tallied 2-3/8" work string. P/U 4.5" casing scraper. TIH to 2728'. TOO H. L/D scraper and P/U 4.5" CR. TIH and set CR at 2653'. R/U cementers and circulated hole with 5 bbls, pumped 43 bbls total. Attempted to pressure test casing but was unsuccessful. R/D cementers and TOO H. R/U wireline services. RIH and logged well. POOH. Secured and shut in well for the day.
- 3/28/23** Arrived on location and held safety meeting. Checked well pressures: Tubing 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bleed down well. TIH and tagged retainer at 2653'. R/U cementing services. Pumped plug #1 from 2653' to approximately 1936'. L/D 23 joints and TOO H. WOC 4 hours. TIH and tag plug #1 at 2535'. R/U cementing services. Continued pumping plug #1 from 2535' to approximately 1936'. TOO H. WOC overnight. Secured and shut in well for the day.

3/29/23 Arrived on location and held safety meeting. Checked well pressures: Tubing 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged top of plug #1 at 1930'. Pumped mud/gel spacer from 1936' to 1540'. R/U cementing services. Pumped plug #2 from 1540' to 1165'. L/D tubing to 1165'. Reverse circulated. Pumped mud/gel spacer from 1165' to 822'. TOOH with tubing. R/U wireline services. RIH and perforated at 822'. POOH and R/D wireline. P/U packer. TIH and set 347'. Attempted to establish an injection rate but was unsuccessful. TOOH and L/D packer. TIH to 884'. Pumped plug #3 from 884 to 447'. L/D to 440'. Reverse circulated. Pumped mud/gel spacer to 380'. TOOH. R/U wireline services. RIH and perforated at 380'. POOH. R/U cementing services. Circulated water down casing, into perforations and out BH valve at surface. Pumped plug #4 down casing, into perforations at 380' and out BH valve at surface. R/D cementers. R/D all equipment and prepare to MOL.

4/5/23 Arrived on location and held safety meeting. Used backhoe to safely expose wellhead. Set up welding unit on location. Performed wellhead cutoff. Removed old wellhead. Tagged cement at 24' in 5.5" casing, cement was 20' low in 8.6". R/U cementing services and filled casing to surface with 12 sx. Welder attached marker per NMOCD regulations.

Plug Summary:

Plug #1: (San Andres Perforations and Formation Top, 2,653'-1,930', 86 Sacks Type I/II Cement)

P/U 4.5" CR. TIH and set CR at 2653'. R/U cementers and circulated hole with 5 bbls, pumped 43 bbls total. R/U cementing services. Pumped plug #1 from 2653' to approximately 1936'. L/D 23 joints and TOOH. WOC 4 hours. TIH and tag plug #1 at 2535'. R/U cementing services. Continued pumping plug #1 from 2535' to approximately 1936'. TOOH. WOC overnight. TIH and tagged top of plug #1 at 1930'.

Plug #2: (Queen Formation Top 1,540'-1,165', 30 Sacks Type I/II Cement)

R/U cementing services. Pumped plug #2 from 1540' to 1165'.

Plug #3: (Yates Formation Top, 822' to 447', 30 Sacks Type I/II Cement)

R/U wireline services. RIH and perforated at 822'. POOH and R/D wireline. P/U packer. TIH and set 347'. Attempted to establish an

injection rate but was unsuccessful. TOOH and L/D packer. TIH to 884'. Pumped plug #3 from 884 to 447'.

Plug #4: (Surface Casing Shoe, 380' to Surface', 163 Sacks Type I/II Cement (12 sx for top off))

R/U wireline services. RIH and perforated at 380'. POOH. R/U cementing services. Circulated water down casing, into perforations and out BH valve at surface. Pumped plug #4 down casing, into perforations at 380' and out BH valve at surface. Performed wellhead cutoff. Removed old wellhead. Tagged cement at 24' in 5.5" casing, cement was 20' low in 8.6". R/U cementing services and filled casing to surface with 12 sx. Welder attached marker per NMOCD regulations.

Completed Wellbore Diagram

Blue Sky NM Inc.
Twin Lakes San Andres Unit #095
API: 30-005-61107
Chaves County, New Mexico

Surface Casing

8.625" 24# @ 330 ft
OH: 12.25'

Plug 4

380 feet - surface
380 foot plug
163 Sacks of Type I/II Cement

Plug 3

822 feet - 447 feet
375 foot plug
30 Sacks of Type I/II Cement

Plug 2

1540 feet - 1165 feet
375 foot plug
30 Sacks of Type I/II Cement

Plug 1

2653 feet - 1930 feet
723 foot plug
86 sacks of Type I/II Cement

Formation

Yates - 772 feet
Queen - 1490 feet
San Andres - 2036 feet

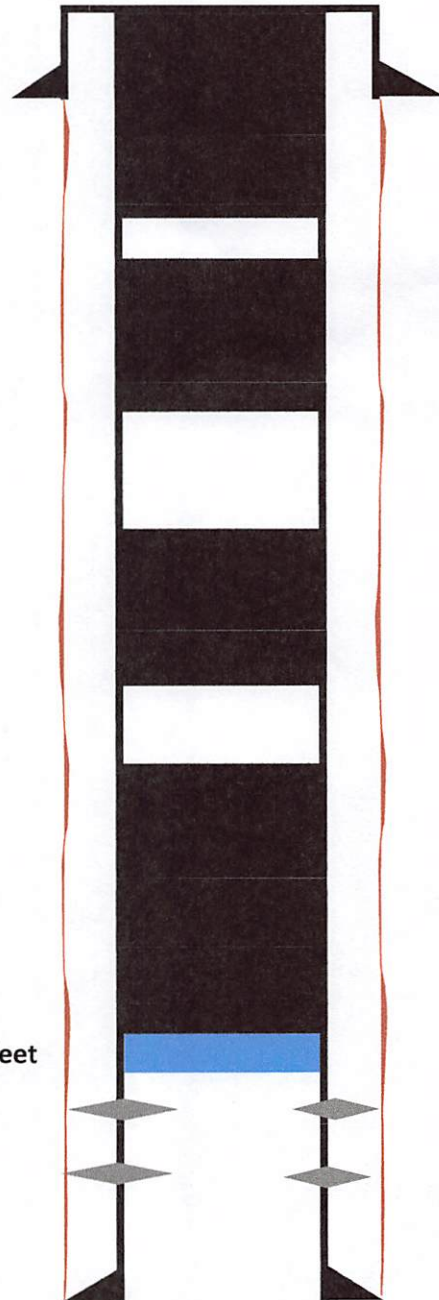
Retainer @ 2653 feet

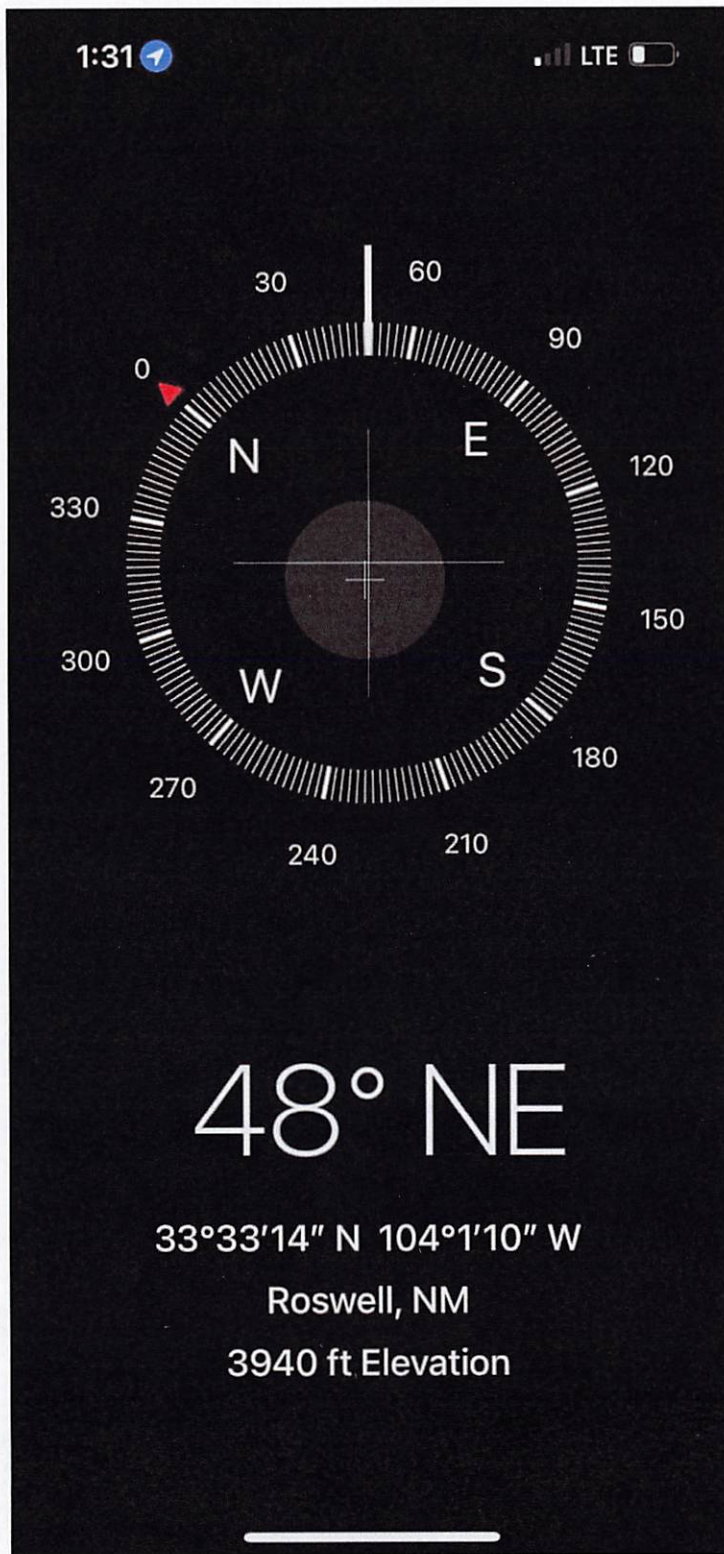
Perforations

2703 feet - 2739 feet

Production Casing

4.5" 9.5# @ 2840 feet









TWIN LAKES
SAN ANDREAS
103

30-005-41075

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 211404

CONDITIONS

Operator: J.A. Drake Well Service Inc. 607 W Pinon Farmington, NM 87401	OGRID: 330485
	Action Number: 211404
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	4/27/2023