Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

	Expires: Oc
5. Lease Serial No	IIC123

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 202
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BUREAU OF LAND MANAGEMENT	5. Lease Serial No. JIC123				
SUNDRY NOTICES AND REPORTS ON W	/ELLS	6. If Indian, Allottee			
Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su	o re-enter an	JICARILLA APAC			
SUBMIT IN TRIPLICATE - Other instructions on pag	ue 2	7. If Unit of CA/Agre	eement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other		8. Well Name and No	). JICARILLA 123 C/22		
2. Name of Operator LOGOS OPERATING LLC		9. API Well No. 3003921297			
	(include area code)		10. Field and Pool or Exploratory Area		
(505) 278-87	20	SOUTH BLANCO/SOUTH BLANCO			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 5/T25N/R4W/NMP		11. Country or Parish, State RIO ARRIBA/NM			
12. CHECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTI	CE, REPORT OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF AC	ΓΙΟΝ			
Notice of Intent  Acidize  Deep  Alter Casing  Hydr	=	uction (Start/Resume) amation	Water Shut-Off Well Integrity		
Subsequent Report Casing Repair New	Construction Reco	omplete	<b>✓</b> Other		
	_	porarily Abandon er Disposal			
completed. Final Abandonment Notices must be filed only after all requirement is ready for final inspection.)  please see the attached P&A Procedure for Jicarilla 123 C 22			epted for record – NMOCD		
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  DACYE SHULL / Ph: (505) 324-4145	REGULATORY TE	СН			
Signature	Date	03/08/2	2023		
THE SPACE FOR FED	ERAL OR STATE OF	ICE USE			
Approved by					
KENNETH G RENNICK / Ph: (505) 564-7742 / Approved	Petroleum Eng	gineer	03/24/2023 Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.	t or	0			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with		fully to make to any d	lepartment or agency of the United States		

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

# **Additional Information**

# **Location of Well**

 $0. \ SHL: \ SENE \ / \ 1550 \ FNL \ / \ 1170 \ FEL \ / \ TWSP: \ 25N \ / \ RANGE: \ 4W \ / \ SECTION: \ 5 \ / \ LAT: \ 36.431543 \ / \ LONG: \ -107.27007 \ ( \ TVD: \ 0 \ feet, \ MD: \ 0 \ feet )$   $BHL: \ SENE \ / \ 1550 \ FNL \ / \ 1170 \ FEL \ / \ TWSP: \ 25N \ / \ SECTION: \ / \ LAT: \ 36.431543 \ / \ LONG: \ 107.27007 \ ( \ TVD: \ 0 \ feet, \ MD: \ 0 \ feet )$ 



# Proposed Plug and Abandonment Procedure Jicarilla 123 C 22

API: 30-039-21297

#### Notes:

- LOGOS requests to P&A the subject well.
- All cement volumes use 100% excess outside pipe and 50' excess inside.
- All cement will be Class G with a 1.15 cf/sk yield or equivalent.
- 1. Comply with all NMOCD, BLM, Jicarilla, and LOGOS safety rules and regulations. Conduct safety meeting for all personnel on location.
- 2. MOL and RU. Lay flow lines. Check and record bradenhead and casing pressures.
- 3. Set CIBP at ~3520'.
- Roll hole with fresh water and pressure test the casing to 560 psi for 15 minutes.
  - a. If pressure test fails, tag and record each plug top and top off with more cement if necessary.
- 5. Conduct cement bond log from the CIBP at 3520' to surface.
- 6. Send cement bond log results to NMOCD and BLM to verify cement volumes and inside/outside plugs.
- 7. Plug #1: 3042'-3520' (Perforations at 3575' / Pictured Cliffs top: 3570' / Fruitland top: 3294' / Kirtland top: 3262' / Ojo Alamo top: 3092'): Mix and spot 15 sx Class G cement.
- 8. **Plug #2: 2070'-2170' (Nacimiento top: 2120'):** Perforate squeeze holes at 2170'. Attempt to establish rate. Mix and pump 41 sx Class G cement, squeeze 36 sx outside casing and leave 5 sx inside casing.
- 9. Plug #3: 0'-193' (Surface casing shoe: 143'): Perforate squeeze holes at 193'. Attempt to establish rate. Mix and pump 78 sx Class G cement, squeeze 71 sx outside casing and leave 7 sx inside casing. Top off with extra cement as needed.
- 10. ND BOP and cut off wellhead below surface casing flange. Top off with cement if needed. Install P&A marker with cement per regulations. Photograph P&A marker in place. Cut off anchors and restore location per BLM stipulations.



# Jicarilla 123 C 22 P&A Planning

Formations	Tops (ft)
Surface	143
Naciemiento	2120
Ojo Alamo	3092
Kirtland	3262
Fruitland	3294
CIBP	3520
Pictured Cliffs	3570

2.875" csg capacity (ft3/ft)	0.0325
2.875" csg / 6.75" hole capacity (ft3/ft)	0.2034
2.875" csg / 8.625" csg capacity (ft3/ft)	0.3125

Yield	(ft3/sk)	1.15

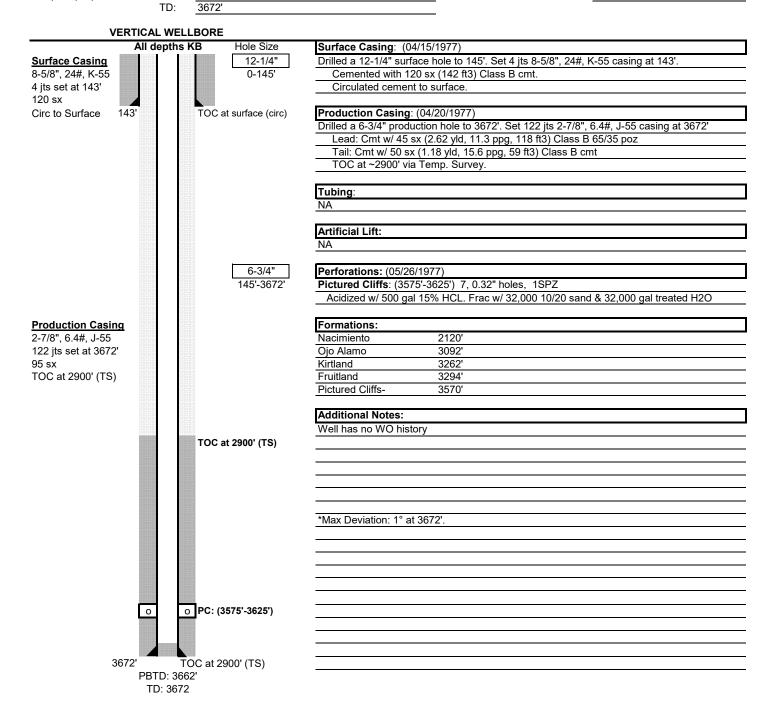
								# of sx	# of sx	
					Total	Inside Csg	Outside Csg	inside (1.15	outside (1.15	
					Length of	Volume	Volume	yield & 50'	yield & 100%	
Plugs	Reason	Inside/Outside	Тор	Bottom	Plug (ft)	(cf/ft)	(cf/ft)	excess)	excess)	Total # sx
1	PC/CIBP/Fruitland /Kirtland/Ojo tops	l Inside l	3042	3520	478	0.0325	0.2034	15	0	15
2	Nacimiento Top	Inside/Outside	2070	2170	100	0.0325	0.2034	5	36	41
3	Surface	Inside/Outside	0	193	193	0.0325	0.3125	7	71	78

Total Cmt 134



#### **Wellbore Schematic**

Well Name:	Jicarill	a 123 C 2	22
Location:	Sec 5	T25N, R	04W 1150' FNL & 1170' FEL
County:	Rio Ar	riba	
API#:	30-039	9-21297	
Co-ordinates:	Lat 36	3.43194	Long -107.26954
Elevations:	GROUND:	7100'	
	KB:	7113'	
Depths (KB):	PBTD:	3662'	



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### **Proposed P&A Wellbore Schematic**

Well Name:	Jicarilla 1	a 123 C 22
Location:	Sec 5, T2	T25N, R04W 1150' FNL & 1170' FEL
County:	Rio Arriba	iba
API#:	30-039-2	-21297
Co-ordinates:	Lat 36.4	i.43194 Long -107.26954
Elevations:	GROUND:	7100'
	KB:	7113'
Depths (KB):	PBTD:	3662'

3672

TD:

Date Prepared:	12/15/2020 Moss
Reviewed By:	
Last Updated	3/2/2023 Moss
Spud Date:	4/15/1977
Completion Date:	6/14/1977
Last Workover Date:	
•	
•	

#### **VERTICAL WELLBORE** All depths KB Hole Size **Surface Casing**: (04/15/1977) Surface Casing 12-1/4" Drilled a 12-1/4" surface hole to 145'. Set 4 jts 8-5/8", 24#, K-55 casing at 143' 8-5/8", 24#, K-55 0-145 Cemented with 120 sx (142 ft3) Class B cmt. 4 its set at 143' Circulated cement to surface 120 sx 143' S S TOC at surface (circ) Circ to Surface Plug #3 (inside/outside) Production Casing: (04/20/1977) Drilled a 6-3/4" production hole to 3672'. Set 122 jts 2-7/8", 6.4#, J-55 csg at 3672' Sqz holes at 193' 78 sx (0'-193') Lead: Cmt w/ 45 sx (2.62 yld, 11.3 ppg, 118 ft3) Class B 65/35 poz Tail: Cmt w/ 50 sx (1.18 yld, 15.6 ppg, 59 ft3) Class B cmt TOC at ~2900' via Temp. Survey. Tubing: NA 6-3/4" **Production Casing** 2-7/8", 6.4#, J-55 145'-3672' Artificial Lift: 122 jts set at 3672' NA 95 sx TOC at 2900' (TS) Perforations: (05/26/1977) Pictured Cliffs: (3575'-3625') 7, 0.32" holes, 1SPZ Plug #2 (inside/outside) Nacimiento: 2120' Sqz holes at 2170' Acidized w/ 500 gal 15% HCL. Frac w/ 32,000 10/20 sand & 32,000 gal H2O 41 sx, (2070'-2170') Formations: 2120' Nacimiento Ojo Alamo 3092' Kirtland 3262' Fruitland 3294' Pictured Cliffs-TOC at 2900' (TS) 3570' Ojo Alamo: 3092' Additional Notes: Well has no WO history Kirtland: 3262' Fruitland: 3294' \*Max Deviation: 1° at 3672' Plug #1 (inside) CIBP at 3520', 15 sx Pictured Cliffs: 3570' (3042'-3520') o PC: (3575'-3625') 0 3672' TOC at 2900' (TS) PBTD: 3662'

TD: 3672

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 204661

# **CONDITIONS**

Operatori	OGRID:
Operator:	
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	204661
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

#### CONDITIONS

Created By		Condition Date
john.harris	n Adhere to BLM approved COAs and plugs. See BLM COAs and GEO report.	5/2/2023