

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03530
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1924
7. Lease Name or Unit Agreement Name PHILLIPS C STATE
8. Well Number 1
9. OGRID Number 329326
10. Pool name or Wildcat [53790] SAN SIMON; YATES, NORTH

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator FAE II OPERATING LLC	
3. Address of Operator 11757 KATY FREEWAY, SUITE 725, HOUSTON, TX 77079	
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>21S</u> Range <u>35E</u> NMPM <u>LEA</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3644	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

10/27/22
Checked well psi, Well had 0 psi, Proceeded to N/D well head & N/U BOP

10/28/22
Checked well psi, Well had 0 psi, Proceeded to R/U work floor & tbq tongs didn't pull tbq do to weatgher conditions

10/31/22
Checked well psi, well had 0 psi, Proceeded to P.O.O.W w/ 59 stands & 1 jts, R/U W/L to R.I.W w/ 5-1/2 G/R to 3690', P.O.O.W w/ 5-1/2 G/R & R.I.W w/ 5-1/2 CIBP set plug @ 3690' R/D W/L & Proceeded to R.I.W w/ 115 jts tagging top of CIBP @ 3690'

11/1/22
Checked well psi, Well had 0 psi, Proceeded to circ. well with 22 sx of Salt-Gel & 88 bbls of b.w, Tried to psi test csg didn't hold psi, Proceede to spot 40 sx of cmt from 3690' & dsp it to 3485' w/ 13.5 bbls of b.w P.O.O.W w/ 25 stands & WOC, R.I.W w/ 105 jts tagged toc @ 3358' laid down 43 jts leaving eot @ 1990' spotted 30 sx of cmt from 1990' & dsp it to 1750' w/ 6.5 bbls P.O.O.W w/ 25 stands S.D

11/2/22
Checked well psi, Well had 0 psi, R.I.W w/ 49 jts tagged toc @ 1559', Psi tested csg wasn't able to get a rate Called OCD Kerry was told to chase holes set 1500' didn't get injection rate told crew to switch pump hose to 5-1/2 csg pump down 5-1/2 csg had communication Called OCD Kerry was told to spot 25 sx of cmt P.O.O.W w/ 20 stands & 5-1/2 packer R.I.W w/ 24 stands leaving eot @ 1549' spotted 25 sx of cmt from 1549' & dsp it to 1302 w/5 bbls stood back 24 stands S.D

11/3/22
Checked well psi, Well had 0 psi, R.I.W to tag toc tagged toc @ 1489' called OCD Kerry was told to re spot 25 sx of cmt & WOC spotted 25 sx of cmt from 1489' & dsp it to 1272' 4 bbls of b.w WOC, R.I.W w/ 20 stands tagged toc @ 1272', Called OCD Kerry was told to move up to 900' & spot 25 sx, Crew laid down 12 jts leaving eot @ 900' S.D

11/4/22
Checked well psi, Well had 0 psi, spotted 25 sx of cmt from 900' & dsp it to 659' w/ 2 bbls sood back 10 stands & laid down 8 jts S.D do to weather

11/7/22
Checked well psi, Well had 0 psi, R.I.W to tag toc didn't tag plug called OCD Kerry was told to spot 40 sx of cmt from 900' & dsp it to 515' WOC, R.I.W w/ 21 stands felt a slite tag but kept falling called PIC James Martinez to let him know we would tag plug in the am do to plug being high was okay with it P.O.O.W w/ 21 stands S.D

11/8/22
Checked well psi, Well had 0 psi R.I.W w/ 19 stands tagged toc at 635' called OCD Kerry was told to psi tested csg held 500 psi for 30 mins called OCD back was told to go head & per @ 321' Lasid down 28 jts R/U W/L to perf @ 321' was able to get a rate N/D BOP Rigged down services rig & circulated 170 sx of cmt to surface, Moved to next well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Leo Apodaca TITLE Supervisor DATE 11/8/22

Type or print name [Signature] E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

<div style="display: flex; align-items: center;"> <div style="font-size: 2em; margin-right: 10px;">faeII</div> <div> WELLBORE DIAGRAM Phillips C State #001 </div> </div>		Date: 11/8/2022 OGRID#: 011624	
County _____ Lea _____ State _____ NM _____ Field _____		API#: 30-025-03530	
Surf Location: SEC 32 T21S R35E 330' FNL, 990' FEL		GL Elev: 3644'	
Wellhead _____		RKB: _____	
Original Spud Date: 2/8/1958		TVD: 3847'	
Completed Pool: SAN SIMON YATES NORTH		PBD: _____ TD: 3847'	

Set Depth	Csg Details	Hole Size
271'	8 5/8" 24#	11"
200 sx, circ		
Perf & sqz csg @ 321'		
170 sxs cmt @ 0-321'		
65 sxs cmt @ 635-900'		
25 sxs cmt @ 1272-1489'		
25 sxs cmt @ 1489-1500'		
30 sxs cmt @ 1559-1990'		

CURRENT

PERFORATIONS:

3776-3786'
3790-3800'
3815-3832'

40 sxs cmt @ 3358-3690'

CIBP @ 3690'

Prod	Hole Size
3847' 5 1/2" 14#	7-7/8"
400 sx, circ	

0

Tubing Details:

Description	Qty	Length	Depth

Pump Details:

Description	Size	Qty	Length	Depth

Pump Description

Formation Tops

YATES	SAN ANDRES	TUBB
7 RIVERS	GLORIETA	DRINKARD
QUEEN	PADDOCK	ABO
PENROSE	BLINBRY	DEVONIAN

History

11/1/2022	Well P&A'd

Pumping Unit	SPM	Stroke Length

History

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Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 162675

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 162675
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/3/2023