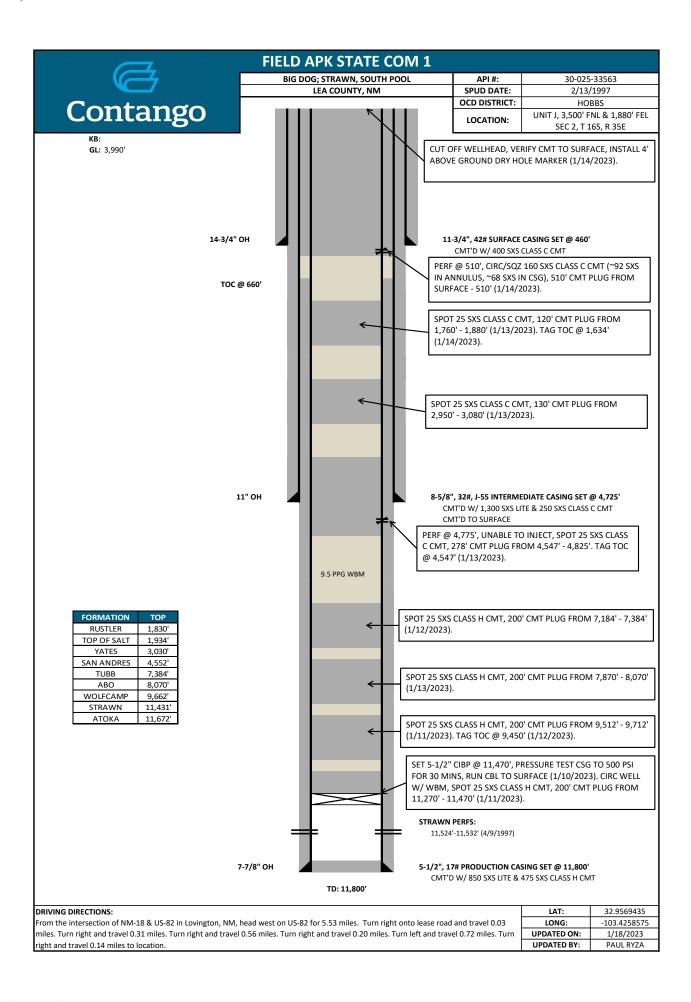
Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION I	NOISIVIC	30-025-33563
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Franc		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 875		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Gas Eease 140.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name FIELD APK STATE COM	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 1
2. Name of Operator			9. OGRID Number
CONTANGO RESOURCES, INC 3. Address of Operator			10. Pool name or Wildcat
717 TEXAS AVE, SUITE 2900, HOUSTON, TX 77002			BIG DOG; STRAWN, SOUTH
4. Well Location			
Unit Letter <u>J</u> _:_	3,500 feet from the <u>NORTH</u>	line and <u>1,</u>	880 feet from the <u>EAST</u> line
Section 2	Township 16S Range		IPM County LEA
	11. Elevation (Show whether DR, R 3,990' GR	RKB, RT, GR, etc.)	
The state of the s	3,990 GK		
12. Check	Appropriate Box to Indicate Nat	ture of Notice.	Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN' DOWNHOLE COMMINGLE			LLING OPNS. P AND A
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
			d give pertinent dates, including estimated date npletions: Attach wellbore diagram of
proposed completion or re			inprovious remain wentone unugram or
 Finished pulling tbg (1/9/2023) Set 5-1/2" CIBP @ 11,470'. Log (1/10/2023). Circulate well w/ water-based in 9,712' (Wolfcamp) (1/11/2023). Tag TOC @ 9,450'. Spot 25 sxs. Perf @ 4,775', unable to inject, Spot 25 sxs. Class C cmt 2,950'. Tag TOC @ 1,634'. Perf @ 510 3' below ground level. Verified (1/14/2023). 	AC, started pulling tbg (1/8/2023). aded well and pressure tested csg to seemud. Spot 25 sxs Class H cmt on CIE s Class H cmt 7,870' – 8,070' (Abo). Seepot 25 sxs Class C cmt @ 4,547' - 4 - 3,080' (Yates). Spot 25 sxs Class C o', Circ/sqz 160 sxs Class C cmt from	3P (11,270'-11,47 Spot 25 sxs Class ,825' (San Andre cmt 1,760' – 1,88 surface – 510' (S n csg. Installed 4'	Surf Csg Shoe). Dug up & cut off wellhead dry hole marker. Covered up cellar
			Accepted for record – NMOCD
Spud Date:	Rig Release Date	: J	JRH <u>05/03/2023</u>
			023
I hereby certify that the information	above is true and complete to the best	of my knowledge	e and belief.
SIGNATURE Type or print name Type or print name	FOIL E-mail address:	Kosy para	Accepted for record - NMOCD JRH 05/03/2023 e and belief. DATE 1-17-23 Condays on PHONE: 918-748-33998
			Releas

FIELD APK STATE COM 1, 30-015-33563 Plugging Plan Contango Resources Inc. OGRID 330447

Description of Work Performed:

- 1. MIRU, started pulling rods (1/7/2023).
- 2. Finished pulling rods, unset TAC, started pulling tbg (1/8/2023).
- 3. Finished pulling tbg (1/9/2023).
- 4. Set 5-1/2" CIBP @ 11,470'. Loaded well and pressure tested csg to 500 psi for 30 mins. Ran CBL from 11,470' to surface (1/10/2023).
- 5. Circulate well w/ water-based mud. Spot 25 sxs Class H cmt on CIBP (11,270'-11,470'). Spot 25 sxs Class H cmt @ 9,512' 9,712' (Wolfcamp) (1/11/2023).
- 6. Tag TOC @ 9,450'. Spot 25 sxs Class H cmt 7,870' 8,070' (Abo). Spot 25 sxs Class H cmt 7,184' 7,384' (Tubb) (1/12/2023).
- 7. Perf @ 4,775', unable to inject, spot 25 sxs Class C cmt @ 4,547' 4,825' (San Andres & Int. Csg Shoe). Tag TOC @ 4,547'. Spot 25 sxs Class C cmt 2,950' 3,080' (Yates). Spot 25 sxs Class C cmt 1,760' 1,880' (Rustler) (1/13/2023).
- 8. Tag TOC @ 1,634'. Perf @ 510', Circ/sqz 160 sxs Class C cmt from surface 510' (Surf Csg Shoe). Dug up & cut off wellhead 3' below ground level. Verified cmt to surface. Welded steel plate on csg. Installed 4' dry hole marker. Covered up cellar (1/14/2023).
- 9. Dug up & cut off rig anchors. RDMO rig & equipment (1/15/2023).



District I
1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 176972

CONDITIONS

Operator:	OGRID:
Contango Resources, LLC	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	176972
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	5/3/2023