

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-33792	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name FIELD APK STATE COM	
8. Well Number 2	
9. OGRID Number	
10. Pool name or Wildcat BIG DOG; STRAWN, SOUTH	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CONTANGO RESOURCES, INC

3. Address of Operator
717 TEXAS AVE, SUITE 2900, HOUSTON, TX 77002

4. Well Location
 Unit Letter H : 2,390 feet from the NORTH line and 640 feet from the EAST line
 Section 2 Township 16S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3,984' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Description of Work Performed:

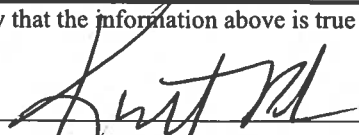
1. MIRU, started pulling rods (12/16/2022 – 12/17/2022).
2. Finished pulling rods, unset TAC, started pulling tbg (12/18/2022).
3. Finished pulling tbg (12/19/2022).
4. Set 5-1/2" CIBP @ 11,444'. Ran CBL from 11,444' to surface. Started running tbg (12/20/2022).
5. Tag CIBP @ 11,444', circulated well w/ water-based mud, pressure test csg to 500 psi for 30 mins. Spot 25 sxs Class H cmt on CIBP (11,098'-11,444') (12/21/2022).
6. Rig crew on days off (12/22/2022 – 1/2/2023).
7. Tag TOC @ 11,098'. Pump truck broke down (1/3/2023).
8. Spot 25 sxs Class H cmt @ 9,530' – 9,730' (Wolfcamp). Spot 25 sxs Class H cmt @ 7,800' – 8,000' (Abo). Perf @ 4,742', unable to inject into perms, spot 25 sxs Class C cmt @ 4,592' – 4,792' (San Andres & Int. Csg Shoe) (1/4/2023).
9. Tag TOC @ 4,477'. Spot 25 sxs Class C cmt @ 2,880' – 3,080' (Yates). Spot 25 sxs Class C cmt @ 1,680' – 1,880' (Rustler). Perf @ 489' (1/5/2023).
10. Circ/sqz 150 sxs Class C cmt @ surface – 489' (Surf Csg Shoe). Cut csg & wellhead off 3' below ground level. Verified cmt to surface. Installed steel plate on csg and dry hole marker. Covered up cellar. Dug up & cut off rig anchors. RDMO rig (1/6/2023).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Reg Analyst

DATE

1/17/23

Type or print name

Kristy Polk

E-mail address:

kristy.polk@contango.com

PHONE:

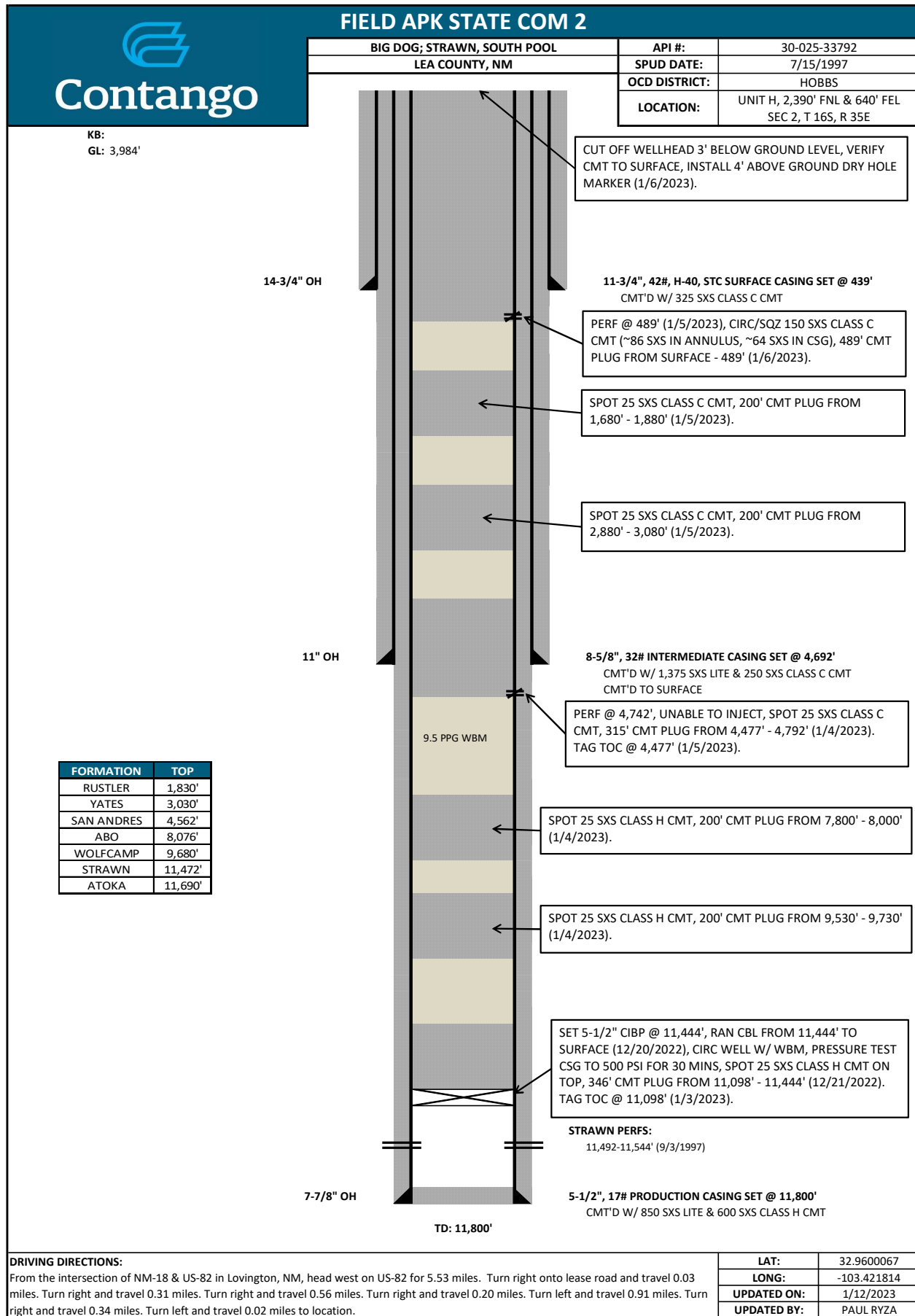
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

FIELD APK STATE COM 2, 30-015-33792
Plugging Plan
Contango Resources Inc. OGRID 330447

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Santa Fe, NM 87505

CONDITIONS

Action 176973

CONDITIONS

Operator: Contango Resources, LLC 111 E. 5TH STREET FORT WORTH, TX 76102	OGRID: 330447
	Action Number: 176973
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/3/2023