1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Form C-103 Permit 329723

WELL API NUMBER 30-025-48737

5. Indicate Type of Lease

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	Santa Fe, NM 87505	o. State Oil & Gas Lease No.
SUN (DO NOT USE THIS FORM FOR PROPOSALS TO DR (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name JACKSON UNIT	
1. Type of Well:		8. Well Number
0		882H
2. Name of Operator		9. OGRID Number
TAP ROCK OPERATING, LLC	372043	
3. Address of Operator	10. Pool name or Wildcat	
523 Park Point Drive, Suite 200, Gold		
4. Well Location		
Unit Letter N : 835 feet from the	e S line and feet 1825 from the W line	
Section 22 Township 24S	Range 33E NMPM County Lea	
11. E	Elevation (Show whether DR, KB, BT, GR, etc.) 3543 GR	
Dit on Bolow and took Application of the Oleman		

<u>Pit or Below-grade Tank Application</u> <u>or Closure</u>							
Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water							
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction	Material					
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata						
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT	OF:			
PERFORM REMEDIAL WORK PLUG AND A	BANDON	REMEDIAL WORK	☐ AL	LTER CASING			
TEMPORARILY ABANDON CHANGE OF	PLANS	COMMENCE DRILLING OPNS.	☐ PL	LUG AND ABANDON			
PULL OR ALTER CASING MULTIPLE CO	OMPL	CASING/CEMENT JOB					
Other:		Other: Perforations/Tubing			×		
3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEF RULE 1103. For Multiple Completions:							

Attach wellbore diagram of proposed completion or recompletion.

10/4/2022: Pressure test casing to 5064 psi for 30 minutes, good test. 10/20/2022 to 11/11/2022: Perforate from 9920 ft to 20163 ft, 1 SPF, .55 inch holes with 507 total shots. 39 stage frac with 28,339,373 lbs of 100 mesh sand. 11/21/2022 to 11/22/2022: Drill out plugs Plug Back Measured depth at 20247 ft MD, 9948 ft TVD. 11/23/2022: Ready to produce

Perforations

Pool: TRIPLE X; BONE SPRING, WEST, 96674 Location: C -15-24S-33E 32 N 2308 W

TOP BOT Shots/ft Open Hole Shot Size Material Stimulation Amount 9920 20163 Ν 0.55 Sand Frac 28339373

Tubina

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan _

SIGNATURE TITLE DATE Electronically Signed Regulatory Manager 11/29/2022 Type or print name Telephone No. 720-360-4028 **Christian Combs** ccombs@taprk.com For State Use Only:

APPROVED BY: TITLE DATE Sarah K McGrath Petroleum Specialist - A 5/3/2023 3:30:13 PM