		e of New M			Page 1 o Form C-103 Revised July 18, 2013
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Ellergy, with	erais and ivat	ural Resources	WELL API NO.	Kevised July 18, 2015
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			I DIVISION	30-045-25854 5. Indicate Type	of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		outh St. Fra ta Fe, NM 8		STATE	🛛 FEE 🗌
District IV (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		1a 1'e, 19191 o		6. State Oil & G E-6833	as Lease No.
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR, USE "APPLIC		DEEPEN OR PL	UG BACK TO A	NDP State 16	or Unit Agreement Name
PROPOSALS.)			01100011	8. Well Number	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Othe			9. OGRID Num	ber
Epic Energy LLC				372834	
 Address of Operator 332 Rd 3100, Aztec, NM 87410 				10. Pool name o	
4. Well Location			·	Dufers Point-Gal	пир Дакота
Unit Letter L	: 2170 fe	et from the S	outh line and	590 feet fro	om the West line
Section 16		hip 25N	Range 08W	NMPM San Jua	→
			R, RKB, RT, GR, etc.		
	64	84'			
PULL OR ALTER CASING DOWNHOLE COMMINGLE COMMINGLE COMMINGLE CLOSED-LOOP SYSTEM COTHER: 13. Describe proposed or composed we proposed completion or recomposed completion or recomplexes find attact Please find attact COMPROVIDED COMPONENT COMPONEN	ork). SEE RULE 19 completion. ched the P&A Pro	learly state all 15.7.14 NMA ocedure for t	C. For Multiple Co	d give pertinent dat mpletions: Attach	
Spud Date:		Rig Release D	ate:		
·		1 4 4 41 1		11 . 11 . 0	
hereby certify that the information	above is true and co	mplete to the b	est of my knowledg	e and belief.	
hereby certify that the information a	ſ	-	est of my knowledg ulatory Specialist		6/2023

Petroleum Specialist

TITLE

DATE 05/03/2023

.

Released to	Imaging:	5/3/2023	4:07:54 PM	

APPROVED BY: Conditions of Approval (if any):

P&A Procedure EPIC Energy -- NDP State 16-1 Duffers Point Gallup/Basin Dakota 2170' FSL & 590' FWL, Section 16, T25N, R8W San Juan County, New Mexico, API #30-045-25854

Plug & Abandonment Procedure:

Note: All cement volumes use 100% excess outside casing and 50' excess inside pipe. Stabilizing wellbore fluid will be 8.33 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class G neat 1.15 ft³/sk or equivalent. If casing pressure tests tagging plugs will not be required. Note: records indicate that primary cement job on both surface casing and production casing, circulated cement to surface.

Pertinent well data: See attached WBD

Prior to Mobilization

- 1. Notify NMOCD
- 2. Verify all cement volumes based on actual slurry to be pumped. Calculations based on 1.15 ft³/sk.
- 3. Comply with all COA's from NMOCD & SLO

P&A Procedure

- 1. MIRU PU and cement equipment
- 2. Hot oil/water rod string. ND horsehead and bridal. Lay down polish rod/stuffing box and rod string and pump.
- 3. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools
- 4. POOH and LD 2 3/8" production string
- 5. Tally and PU 2 3/8" works string and RT 5 1/2" casing scraper to top perf (5510').
- 6. TIH with 5 1/2" CICR and set @ 5449'
- Pressure test tubing to 1000 psi, load hole w/ water, close pipe rams and pressure test casing to 500 psi.
- Plug #1, 5409' 6388'. Gallup Top: 5509'; GLP Perfs: 5510' 5800', DK Perfs: 6378'-6388'): Sting into CICR set @ 5449'. Mix & pump 112 sxs (128.8 ft³) of Class G neat cement (or equivalent) leaving 50' of cement on top of retainer. PU 100' above TOC and reverse circulate tubing clean. Shut pipe rams and pressure test casing to 500 psi. Note: Cement circulated to surface on primary cement jobs but if required, TOH and run CBL.
- 9. Plug #2, 4501' 4651'. Mancos Top: 4601'. Place EOT at 4651'. Mix and spot (in a balanced plug) 18 sx (20.7 cf) of Class G neat cement. Pull up to 100' above cement top and reverse tubing clean.
- **10.** Plug #3, 3525' 3675'. Mesaverde Top: 3625'. Pull up to 3675'. Mix and spot (in a balanced plug) 18 sx (20.7 cf) of Class G neat cement. Pull up to 100' above cement and reverse tubing clean.

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- 11. Plug #4, 2410' 2560'. Chacra Top: 2510'. Pull up to 2560'. Mix and spot (in a balanced plug) 18 sx (20.7 cf) of Class G neat cement. Pull up to 100' above cement and reverse tubing clean.
- 12. Plug #5, 1548' 1698'. Plctured Cliffs Top: 1648'. Pull up to 1698'. Mix and spot (in a balanced plug) 18 sx (20.7 cf) of Class G neat cement. Pull up to 100' above cement and reverse tubing clean.
- 13. Plug #6, 734' 1051'. Ojo Alamo, Kirtland & Fruitland Top: 834'. Pull up to 1051'. Mix and spot (in a balanced plug) 36 sx (41.4 cf) of Class G neat cement. Pull up to 100' above cement and reverse tubing clean.
- 14. Plug #7, (8-5/8" Surface casing shoe, 266' to Surface): Original surface casing circulated cement. Pull up to 50' below 8 5/8" surface casing shoe at 316' and mix approximately 36 sxs (41.4 cf) class G neat cement. Pull out of cement and lay down the remaining tubing. Top off as necessary.
- **15.** ND BOP and cut off wellhead below surface casing flange, top off casing and annulus as necessary. Cut off casing head & install P&A marker and cut off and/or remove anchors. RD, MOL - Restore location per reclamation plan.

			De la clas	023 (JCT)						
Well/Facility: Operator:	NDP State 16 #1 Epic Energy	Well Status: Orig Oper:	WB Hamilton				_			-
Lease/Op Agmt:	Epic Energy	KB:	12'				S		097	
Field:	Duffers Point Gallup/DK	API #:	30-045-25854						WW	
County:	San Juan	GR/KB:	6484' GL (6496' KB)		V					
State:	NM	TD: PBTD:	6650'KB 6602'KB	ENG	INEERING (S PRO	DUCTION	I CORP.		_
Spud: Comp. Date:	1/24/1984 2/21/1984	WI:	100.000000							
1st Prod:	2/21/1984	NRI:	87.500000			Cas	sing Record	i		
Wellhead Conn:	3K Flanged						Surface			
Surface Loc:	2170' FSL & 590' FWL			OD WT/F		Тор			Bit Size 12-1/4"	
Sec-Twn-Rge:	UL L, Sec 16/T25N/8W			8-5/8" 24	K55	0	roduction	5160	12-1/4	
Pumper: Foreman:	DJ John Hampton Jr.	·····		OD WT/F	T GRADE	Тор		Thread	Bit Size	
Anchors Tested	N/A			5.5" 17	-	0		ST&C	7-7/8"	
Notes:					Stage Tool at	4646'KE	3			
							Cement			
				String/Stage	Cement	Type an	d Volume		TOC/M	lethod
Date:	History:			Surface Lead:	150sx Class B				Circ t	o surf
				Tail:						
	Cound and a shugh Discus	als in the he	allad rade Deformed	1st Stage Lead: Production Tail:	300sx (405cuft)	CIB				
6/1/22	Found rods stuck. Blew h back-off. Heavy paraffin i				600sx (1384cuft) CI B 65/	35 Poz		C 1	o surf
	Revelant Tool		and a second and a second s	Production Tail: 1	100sx (118cuft)C				Circ t	o sun
				3rd Stage Lead:						
				Production Tail:						
					Pa	rforation	s (Depth, S	PF, EHD)		
				Gallup: 5510', 50',					, 46', 50', 60',	68', 78',
	-			5800', 30', 58', 593	2', 48', 60', 6	4' (23 ho	oles):			
				Dakota (Graneros): 6378' - 638	8' (12 ho	oles: 0.32")		
						Ctim	ulation Det	ail		
				Gallup: 200,000# 20	0/40 in 146,500	and the second se		an		
				DK 65,000# 20/40 in						
				5						
				5						
				5-1/2", 17#, 6650'						
				в						
	n gan an Charles Martin Tabled for an "a refer and "no statement									
					Production T	ubing De	tail			
					Length	WT	Grade	Thread	Тор	Bottom
					12.00				0	12.00
				g	6266.17			EUE 8rd		6278.17
)	3.05		J55	EUE 8rd EUE 8rd	6278.17 6281.22	6281.22 6375.76
	+				94.54		155	EUE 8rd	6375.76	6375.76
					31.43			EUE 8rd	6376.86	6408.29
				g sub	3.00		J55	EUE 8rd		6411.29
							J55	EUE 8rd	6411.29	6411.29 6411.29
	Deviation	II Ger	ologic Markers				1			0411.29
MD	Inclination	MD	Formation		Rod Deta	il - UNK				
120'	0.50		Ojo Alamo		Length				Тор В	Bottom
272'	1.00		Kirtland	d Rod w/ 8' x 1-1/2" Liner	16					16.00
212			Fruitland	& 1ea 4' Pony Rods	20				16.00 20.00	20.00 6370.00
773'	1.25		DI-L	ea 3/4" Plain Rods	6350.00				6370.00	03/0.00
773' 1275'	1.25 1.75		Pictured Cliffs				1		63/0.00	
773' 1275' 1549'	1.25 1.75 3.00		Lewis						6370.00	6370.00
773' 1275'	1.25 1.75								6370.00 6370.00	6370.00 6370.00 6370.00
773' 1275' 1549' 1620' 1714' 1955'	1.25 1.75 3.00 2.50 2.50 2.50		Lewis Cliff House Menefee Pt. Lookout						6370.00	6370.00 6370.00 6370.00
773' 1275' 1549' 1620' 1714' 1955' 2215'	1.25 1.75 3.00 2.50 2.50 2.50 2.50 1.75		Lewis Cliff House Menefee Pt. Lookout Mancos	11' x 14' RHAC w/ 10 BOPD F	Revelant Tool ((SN #7)			6370.00 6370.00	6370.00 6370.00 6370.00
773' 1275' 1549' 1620' 1714' 1955' 2215' 2310'	1.25 1.75 3.00 2.50 2.50 2.50 2.50 1.75 2.00		Lewis Cliff House Menefee Pt. Lookout Mancos Gallup	11' x 14' RHAC w/ 10 BOPD F	Revelant Tool ((SN #7)	Gear Shea	ive:	6370.00 6370.00	6370.00 6370.00 6370.00
773' 1275' 1549' 1620' 1714' 1955' 2215' 2310' 2516'	1.25 1.75 3.00 2.50 2.50 1.75 2.00 1.25		Lewis Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn	11' x 14' RHAC w/ 10 BOPD F	Revelant Tool ((SN #7)	Gear Shea	and the second se	6370.00 6370.00 6370.00	6370.00 6370.00 6370.00
773' 1275' 1549' 1620' 1714' 1955' 2215' 2310' 2516' 3028'	1.25 1.75 3.00 2.50 2.50 2.50 1.75 2.00 1.25 1.25		Lewis Cliff House Menefee Pt. Lookout Mancos Gallup	11' x 14' RHAC w/ 10 BOPD F	Revelant Tool ((SN #7)	Gear Shea Stroke Le Gear Ratio	ngth:	6370.00 6370.00 6370.00	6370.00 6370.00 6370.00 6370.00
773' 1275' 1549' 1620' 1714' 1955' 2215' 2310' 2516'	1.25 1.75 3.00 2.50 2.50 1.75 2.00 1.25		Lewis Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn Graneros	11' x 14' RHAC w/ 10 BOPD F	Revelant Tool ((SN #7)	Stroke Le Gear Ratio SPM:	ngth: p;	6370.00 6370.00 6370.00	6370.00 6370.00 6370.00 6370.00
773' 1275' 1549' 1620' 1714' 1955' 2215' 2310' 2516' 3026' 3026' 3191' 3786' 5185'	1.25 1.75 3.00 2.50 2.50 1.75 2.00 1.25 1.25 1.00 1.50 1.25		Lewis Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn Graneros Dakota	ie:		(SN #7)	Stroke Le Gear Ratio SPM: Horse Pov	ngth: p;	6370.00 6370.00 6370.00	6370.00 6370.00 6370.00 6370.00
773' 1275' 1549' 1620' 1714' 1955' 2215' 2310' 2516' 3028' 3191' 3786' 5185' 5683'	1.25 1.75 3.00 2.50 2.50 1.75 2.00 1.25 1.25 1.25 1.00 1.50 1.25 1.00		Lewis Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn Graneros Dakota	ie:	Revelant Tool ((SN #7)	Stroke Le Gear Ratio SPM: Horse Pov Volts:	ngth: p;	6370.00 6370.00 6370.00	6370.00 6370.00 6370.00 6370.00
773' 1275' 1549' 1620' 1714' 1955' 2215' 2310' 2516' 3026' 3026' 3191' 3786' 5185'	1.25 1.75 3.00 2.50 2.50 1.75 2.00 1.25 1.25 1.00 1.50 1.25		Lewis Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn Graneros Dakota	ie:		(SN #7)	Stroke Le Gear Ratio SPM: Horse Pov	ngth: p;	6370.00 6370.00 6370.00	6370.00 6370.00 6370.00 6370.00

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Operator: Lease/Op Agmt: Field: County: State: Spud: Comp. Date: 1st Prod: Wellhead Conn: Surface Loc: Sec-Twn-Rge: Pumper: Foreman: Anchors Tested Notes: Date:	2170' FSL & 590' FWL UL L, Sec 16/T25N/8W DJ John Hampton Jr.	Orig Oper: KB:	: Producing WB Hamilton 12' 30-045-25854 6484' GL (6496' KB) 6650'KB 6602'KB 100.000000 87.500000	Date Updated: April 2023 (iss G Fop: 834 iss G 3'	PROD	erf & S	Sqz p	olug #7	7 - 8 5/8' urf
					Chacra Top: 2510' Plug #4: 2410' - 256(18 sx (20.7 cf) of Cla Mesaverde Top: 362 Plug #3: 3525' - 367(18 sx (20.7 cf) of Cla DV tool at 4846' Mancos Top: 4601' Plug #2: 4501' - 465(18 sx (20.7 cf) of Cla Gallup Top: 5509' Set CICR at 5459' Plug #1: 5409' - 6386(112 sx (128.8 cf) of Cla Gallup Perfs: 5510' 56	ss G 5' 5' 5' 5' 5' 5' 5' 5' 5' 5' 5' 5' 5'	4		to 45	01' to a	g #2 fron adequat
				PBTD: 6645' KB	Dakota Perfs: 6378' - 5-1/2'', 17#, 6650'	6388'					
				PBTD: 6645' KB TD: 6650' KB	5-1/2", 17#, 6650'						
					5-1/2", 17#, 6650'	roduction Tu		tail	Thread	Τορ	Battom
					5-1/2", 17#, 6650'			tail Grade	Thread	Тор 0	Bottom 12.00
				TD: 6650' KB	5-1/2", 17#, 6650'	oduction Tu Length		Grade	EUE 8rd	0 12.00	
				TD: 6650' KB	5-1/2", 17#, 6650'	oduction Tu Length		Grade	EUE 8rd EUE 8rd	0 12.00 12.00	12.00
				TD: 6650' KB	5-1/2", 17#, 6650'	oduction Tu Length		Grade J55 J55	EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00	12.00 12.00 12.00 12.00
				TD: 6650' KB	5-1/2", 17#, 6650'	oduction Tu Length		Grade J55 J55	EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00	12.00 12.00 12.00
				TD: 6650' KB	5-1/2", 17#, 6650'	oduction Tu Length		Grade J55 J55	EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00	12.00 12.00 12.00 12.00
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				TD: 6650' KB	5-1/2", 17#, 6650'	oduction Tu Length		Grade 	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00
	Deviation	Gec	ologic Markers	TD: 6650' KB	5-1/2", 17#, 6650'	oduction Tu Length		Grade 	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00
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MD	Inclination	MD	Formation	TD: 6650' KB	5-1/2", 17#, 6650'	roduction Tu Length 12.00 Rod Detai	WT	Grade 	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00
MD 120'	Inclination 0.50	MD 834'	Formation Ojo Alamo	TD: 6650' KB	5-1/2", 17#, 6650' Pi	Rod Detai	WT	Grade 	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 80ttom
MD 120' 272'	Inclination 0.50 1.00	MD	Formation Ojo Alamo Kirtland	TD: 6650' KB	5-1/2", 17#, 6650' Pr	Rod Detai Length	WT	Grade 	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00
MD 120' 272' 773'	Inclination 0.50 1.00 1.25	MD 834' 1001'	Formation Ojo Alamo Kirtland Fruitland	TD: 6650' KB KB Adjustment KB Adjustment 16' Polished Rod 2ea 8' & 1ea	5-1/2", 17#, 6650' Pr W/ 8' x 1-1/2" Liner 4' Pony Rods	Rod Detai Length	WT	Grade 	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00
MD 120' 272'	Inclination 0.50 1.00	MD 834'	Formation Ojo Alamo Kirtland	TD: 6650' KB KB Adjustment KB Adjustment 16' Polished Rod 2ea 8' & 1ea	5-1/2", 17#, 6650' Pr	Rod Detai Length	WT	Grade 	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00
MD 120' 272' 773'	Inclination 0.50 1.00 1.25	MD 834' 1001'	Formation Ojo Alamo Kirtland Fruitland	TD: 6650' KB KB Adjustment KB Adjustment 16' Polished Rod 2ea 8' & 1ea	5-1/2", 17#, 6650' Pr W/ 8' x 1-1/2" Liner 4' Pony Rods	Rod Detai Length	WT	Grade 	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00
MD 120' 272' 773' 1275' 1549'	Inclination 0.50 1.00 1.25 1.75 3.00	MD 834' 1001' 1648'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	TD: 6650' KB KB Adjustment KB Adjustment 16' Polished Rod 2ea 8' & 1ea	5-1/2", 17#, 6650' Pr W/ 8' x 1-1/2" Liner 4' Pony Rods	Rod Detai Length	WT	Grade 	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5.00 6.370.00 6.370.00
MD 120' 272' 773' 1275' 1549' 1620'	Inclination 0.50 1.00 1.25 1.75 3.00 2.50	MD 834' 1001' 1648' 2510'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra	TD: 6650' KB KB Adjustment KB Adjustment 16' Polished Rod 2ea 8' & 1ea	5-1/2", 17#, 6650' Pr W/ 8' x 1-1/2" Liner 4' Pony Rods	Rod Detai Length	WT	Grade 	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 52.00 6370.00 6370.00
MD 120' 272' 773' 1275' 1549' 1620' 1714'	Inclination 0.50 1.00 1.25 1.75 3.00 2.50 2.50	MD 834' 1001' 1648'	Formation Ojo Alamo Kirtland Protitand Pictured Cliffs Lewis Chacra Cliff House	TD: 6650' KB KB Adjustment KB Adjustment 16' Polished Rod 2ea 8' & 1ea	5-1/2", 17#, 6650' Pr W/ 8' x 1-1/2" Liner 4' Pony Rods	Rod Detai Length	WT	Grade 	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 52.00 6370.00 6370.00 6370.00
MD 120' 272' 773' 1275' 1549' 1620' 1714' 1955'	Inclination 0.50 1.00 1.25 1.75 3.00 2.50 2.50 2.50	MD 834' 1001' 1648' 2510'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cifff House Menefee	TD: 6650' KB	5-1/2", 17#, 6650' Pr Pr 9 1 W/ 8' x 1-1/2" Liner 1 4' Pony Rods " Plain Rods	Rod Detail	WT	Grade 	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 52.00 6370.00 6370.00 6370.00
MD 120' 272' 773' 1275' 1549' 1620' 1714'	Inclination 0.50 1.00 1.25 1.75 3.00 2.50 2.50	MD 834' 1001' 1648' 2510'	Formation Ojo Alamo Kirtland Protitand Pictured Cliffs Lewis Chacra Cliff House	TD: 6650' KB	5-1/2", 17#, 6650' Pr W/ 8' x 1-1/2" Liner 4' Pony Rods	Rod Detail	WT	Grade 	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 52.00 6370.00 6370.00 6370.00
MD 120' 272' 773' 1275' 1549' 1620' 1714' 1955'	Inclination 0.50 1.00 1.25 1.75 3.00 2.50 2.50 2.50	MD 834' 1001' 1648' 2510'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cifff House Menefee	TD: 6650' KB	5-1/2", 17#, 6650' Pr Pr 9 1 W/ 8' x 1-1/2" Liner 1 4' Pony Rods " Plain Rods	Rod Detail	WT	Grade 	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 52.00 6370.00 6370.00 6370.00
MD 120' 272' 773' 1275' 1549' 1620' 1714' 1955' 2215' 2310'	Inclination 0.50 1.00 1.25 1.75 3.00 2.50 2.50 1.75 2.00	MD 834' 1001' 1648' 2510' 3625' 4601'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliff House Menefee Pt. Lookout Mancos	TD: 6650' KB KB Adjustment 15' Polished Rod 2ea 6' & 1ea 254ea 3/4' 2" x 1-1/4" x 10' x 11' x	5-1/2", 17#, 6650' Pr Pr 9 1 W/ 8' x 1-1/2" Liner 1 4' Pony Rods " Plain Rods	Rod Detail	WT	Grade J55 J55 J55 J55 J55 J55 J55	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 52.00 6370.00 6370.00 6370.00
MD 120' 272' 773' 1275' 1549' 1620' 1714' 1955' 2215' 2310' 2516'	Inclination 0.50 1.00 1.25 1.75 3.00 2.50 2.50 1.75 2.00 1.25	MD 834' 1001' 1648' 2510' 3625' 4601' 5509'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliff House Menefee Pt. Lookout Mancos Gallup	TD: 6650' KB KB Adjustment 16' Polished Rod 2ea 8' & 1ea 254ea 3/4' 2" x 1-1/4" x 10' x 11' x Pumping Unit:	5-1/2", 17#, 6650' Pr Pr 9 1 W/ 8' x 1-1/2" Liner 1 4' Pony Rods " Plain Rods	Rod Detail	WT	Grade J55 J55 J55 J55 J55 Gear Shea	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00 6370.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00 6370.00
MD 120' 272' 773' 1275' 1549' 1620' 1714' 1955' 2215' 2310'	Inclination 0.50 1.00 1.25 1.75 3.00 2.50 2.50 1.75 2.00	MD 834' 1001' 1648' 2510' 3625' 4601'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliff House Menefee Pt. Lookout Mancos	TD: 6650' KB KB Adjustment 15' Polished Rod 2ea 6' & 1ea 254ea 3/4' 2" x 1-1/4" x 10' x 11' x	5-1/2", 17#, 6650' Pr Pr 9 1 W/ 8' x 1-1/2" Liner 1 4' Pony Rods " Plain Rods	Rod Detail	WT	Grade J55 J55 J55 J55 J55 J55 J55	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00 6370.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 52.00 6370.00 6370.00 6370.00
MD 120' 272' 773' 1275' 1549' 1620' 1714' 1955' 2215' 2215' 2310' 2516'	Inclination 0.50 1.00 1.25 1.75 3.00 2.50 2.50 1.75 2.00 1.25	MD 834' 1001' 1648' 2510' 3625' 4601' 5509'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliff House Menefee Pt. Lookout Mancos Gallup	TD: 6650' KB KB Adjustment 16' Polished Rod 2ea 8' & 1ea 254ea 3/4' 2" x 1-1/4" x 10' x 11' x Pumping Unit:	5-1/2", 17#, 6650' Pr Pr 9 1 W/ 8' x 1-1/2" Liner 1 4' Pony Rods " Plain Rods	Rod Detail	WT	Grade J55 J55 J55 J55 J55 Gear Shea Stroke Lei	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00 6370.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00 6370.00
MD 120' 272' 773' 1275' 1549' 1620' 1714' 1955' 2215' 2215' 2210' 2516' 3028' 3191'	Inclination 0.50 1.00 1.25 1.75 3.00 2.50 2.50 2.50 1.75 2.00 1.75 2.00 1.25 1.25 1.25 1.25 1.25	MD 834' 1001' 1648' 2510' 3625' 4601' 5509' 6340'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn Graneros	TD: 6650' KB KB Adjustment KB Adjustment 16' Polished Rod 2ea 8' & 1ea 254ea 3/4' 2'' x 1-1/4'' x 10' x 11' x Pumping Unit: API Designation: Samson Post SN:	5-1/2", 17#, 6650' Pr Pr 9 1 W/ 8' x 1-1/2" Liner 1 4' Pony Rods " Plain Rods	Rod Detail	WT	Grade J55 J55 J55 J55 J55 Gear Shea Stroke Les Stroke Les	EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd EUE 8rd	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00 6370.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00 6370.00
MD 120' 272' 773' 1275' 1549' 1620' 1714' 1955' 2215' 2310' 2516' 3028' 3191' 3786'	Inclination 0.50 1.00 1.25 1.75 3.00 2.50 2.50 2.50 1.75 2.00 1.25 1.25 1.25 1.25 1.00 1.50	MD 834' 1001' 1648' 2510' 3625' 4601' 5509'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn Graneros Dakota	TD: 6650' KB KB Adjustment 16' Polished Rod 2ea 8' & 1ea 254ea 3/4' 2" x 1-1/4" x 10' x 11' x Pumping Unit: API Designation: Samson Post SN: Gear Box SN:	5-1/2", 17#, 6650' Pr Pr 9 1 W/ 8' x 1-1/2" Liner 1 4' Pony Rods " Plain Rods	Rod Detail	WT	Grade J55 J55 J55 J55 J55 Gear Ratio Sear Ratio SPM:	EUE 8rd EUE 8r	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00 6370.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00 6370.00
MD 120' 272' 773' 1275' 1549' 1620' 1714' 1955' 2215' 2310' 2516' 3028' 3191' 3786' 5185'	Inclination 0.50 1.00 1.25 1.75 3.00 2.50 2.50 1.75 2.00 1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25	MD 834' 1001' 1648' 2510' 3625' 4601' 5509' 6340'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn Graneros	TD: 6650' KB KB Adjustment KB Adjustment 16' Polished Rod 2ea 8' & 1ea 254ea 3/4' 2'' x 1-1/4'' x 10' x 11' x Pumping Unit: API Designation: Samson Post SN: Gear Box SN: Gear Box SN: Structural Unbalance:	5-1/2", 17#, 6650' Pr W/ 8' x 1-1/2" Liner 4' Pony Rods " Plain Rods 14' RHAC w/ 10 BOPD Rev	Rod Detai Length 12.00 Rod Detai Length 16 20 6350.00	WT	Grade J55 J55 J55 J55 J55 J55 J55 Gear Shea Stroke Lei Gear Ratio SPM: Horse Pov	EUE 8rd EUE 8r	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00 6370.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00 6370.00
MD 120' 272' 773' 1275' 1549' 1620' 1714' 1955' 2215' 2215' 2310' 2516' 3028' 3191' 3786' 5185' 5683'	Inclination 0.50 1.00 1.25 1.75 3.00 2.50 2.50 1.75 2.00 1.25 1.25 1.25 1.25 1.25 1.25 1.00	MD 834' 1001' 1648' 2510' 3625' 4601' 5509' 6340'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn Graneros Dakota	TD: 6650' KB KB Adjustment KB Adjustment 16' Polished Rod 2ea 8' & 1ea 254ea 3/4' 2" x 1-1/4" x 10' x 11' x Pumping Unit: API Designation: Samson Post SN: Gear Box SN: Structural Unbalance: Power:	5-1/2", 17#, 6650' Pr Pr 9 1 W/ 8' x 1-1/2" Liner 1 4' Pony Rods " Plain Rods	Rod Detai Length 12.00 Rod Detai Length 16 20 6350.00	WT	Grade J55 J55 J55 J55 J55 Gear Ratio Sear Ratio SPM:	EUE 8rd EUE 8r	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00 6370.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00 6370.00
MD 120' 272' 773' 1275' 1549' 1620' 1714' 1955' 2215' 2310' 2516' 3028' 3191' 3766' 5185'	Inclination 0.50 1.00 1.25 1.75 3.00 2.50 2.50 1.75 2.00 1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25	MD 834' 1001' 1648' 2510' 3625' 4601' 5509' 6340'	Formation Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn Graneros Dakota	TD: 6650' KB KB Adjustment KB Adjustment 16' Polished Rod 2ea 8' & 1ea 254ea 3/4' 2'' x 1-1/4'' x 10' x 11' x Pumping Unit: API Designation: Samson Post SN: Gear Box SN: Gear Box SN: Structural Unbalance:	5-1/2", 17#, 6650' Pr W/ 8' x 1-1/2" Liner 4' Pony Rods " Plain Rods 14' RHAC w/ 10 BOPD Rev	Rod Detai Length 12.00 Rod Detai Length 16 20 6350.00	WT	Grade J55 J55 J55 J55 J55 J55 J55 Gear Shea Stroke Lei Gear Ratio SPM: Horse Pov	EUE 8rd EUE 8r	0 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00 6370.00	12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 12.00 5370.00 6370.00 6370.00 6370.00

NDP 16-1 Reclamation

1. Epic Energy LLC is proposing to plug and abandon the NDP 16-1 wellbore and reclaim the well pad. This location is located on lands owned and managed by the State Land Office. The access road to the NDP 16-1 will be closed if no other operations require ingress/egress. All equipment including rig anchors and piping will be removed from the location. Banks of the access road will be blended to match the road. The area will be ripped and seeded. The vegetation community which best represents the proposed project area is the Badland complex. Plant communities of the badland complex are typically sparsely vegetated, often with less than 10% vegetation cover but occasionally up to 30%. Cryptoblotic soil/crust is an important component of this habitat. Shrubs and half shrubs are apparent and rather unevenly distributed. The potential plant community varies somewhat with depth of soil, exposure and slope. Therefore, general goals for the cover type should not focus on the percentage of vegetation in each functional group but instead on factors that ensure stability and resiliency of these plant communities. The seed mix will be used with an emphasis placed on protecting reclaimed well pads from exotic plant invasion. Water management or erosion control features will be completed where necessary.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	211111
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/3/2023

Page 7 of 7

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Action 211111

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