

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34631
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SHELL LUSK ANB
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat BIG DOG; STRAWN, SOUTH &

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator CONTANGO RESOURCES, INC
3. Address of Operator 717 TEXAS AVE, SUITE 2900, HOUSTON, TX 77002
4. Well Location
Unit Letter E : 1,950 feet from the NORTH line and 350 feet from the WEST line
Section 11 Township 16S Range 35E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,990' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [x]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Description of Work Performed: (See attached document)

Spud Date: [ ] Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 2/28/23
Type or print name Kristy Polk E-mail address: kristy.polk@contango.com PHONE: 918-748-3349

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/04/2023
Conditions of Approval (if any): [ ]

**Plugging Plan**  
**Shell Lusk ANB 2, 30-025-34631**  
**Contango Resources, Inc. OGRID #330447**

Notify OCD 24 hours prior to MIRU & PA.

Description of Work Performed:

1/16/2023 – Started moving rig and equipment to location.

1/17/2023 – 1/24/2023 – Shut down for days off and bad weather.

1/25/2023 – Started pulling rods. Found that well has continuous rod. Shut down to locate vendor to pull continuous rod.

1/26/2023 – Started moving in equipment to pull continuous rod.

1/27/2023 – Pulled 10,571' of continuous rod. Unset TAC, POOH w/ tbg.

1/28/2023 – Set 7" CIBP @ 10,755', attempted to pressure test, unable to load csg.

1/29/2023 – Dump bailed 40' of cmt on top of CIBP.

1/30/2023 – Attempted to pressure test csg, still unable to load csg. Shut down due to bad weather.

1/31/2023 – Shut down for bad weather.

2/1/2023 – RIH w/ tbg to 9,643', unable to pump cmt, belly line on pump truck froze.

2/2/2023 – Pumped 40 sxs Class H cmt @ 9,643'. WOC for 6 hours. RIH, did not tag cmt. Spot another 40 sxs Class H cmt @ 9,643'. WOC 6 hours.

2/3/2023 – RIH, did not tag TOC. Spot another 60 sxs Class H cmt @ 9,643'. WOC 6 hours. RIH, did not tag cmt. Started POOH w/ tbg.

2/4/2023 – Finished POOH w/ tbg. Ran caliper log on 7" csg from CIBP @ 10,755' to surface. Caliper log shows poor casing from CIBP up to +/-10,544', hole in csg @ +/-8,796', parted csg or DV tool @ 8,004', 20-25 issues around csg collars and significant wall loss in most csg joints. Sent caliper log to Contango & OCD.

2/5/2023 – 2/13/2023 – Shut down for days off.

2/14/2023 – POOH w/ tbg.

2/15/2023 – Set 7" CIBP @ 10,720'. RIH w/ tbg to 10,720', tagged CIBP. Shut down due to high winds.

2/16/2023 – Pumped 25 sxs Class H cmt on top of CIBP. WOC 6 hours. Tagged @ 8,942' (~1,650' high).

Unable to work tbg lower. Pumped tbg capacity to ensure tbg is not plugged. Started POOH w/ tbg.

2/17/2023 – Finish POOH w/ tbg, no cmt on outside of tbg, no marks on bottom. Ran 6-5/8" impression block on tbg, tagged @ 8,911', POOH. Had some cmt and fill on bottom of impression block, no other marks.

2/18/2023 – RIH w/ tbg bailer on tbg. Tagged @ 8,911', worked down to 8,960'. Pulled up 1 stand, went back down and tagged @ 8,947', unable to work back down past 8,947'. POOH w/ tbg & tbg bailer. Bailer had cmt inside of it.

2/19/2023 – Perforated @ 8,900'. Squeezed 50 sxs Class H cmt @ 8,900', WOC 6 hours.

2/20/2023 – Tagged TOC @ 7,204'. Pull up to 6,700'. Pumped 100 sxs Class C cmt @ 6,700'. WOC 4 hours.

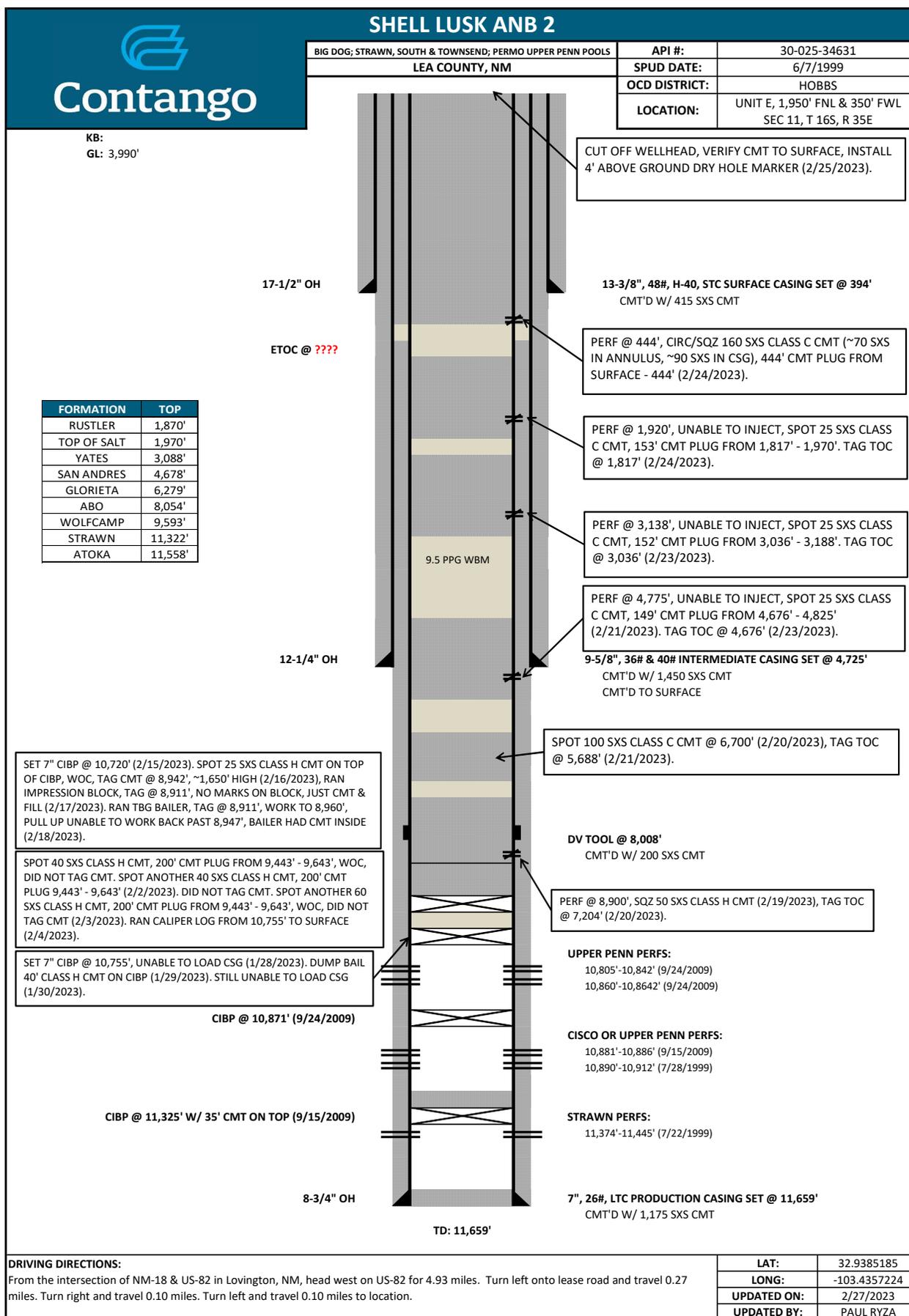
2/21/2023 – Tagged TOC @ 5,688'. Circulated well w/ 119 bbls. Perforated @ 4,775'. Unable to inject into perms, csg held 500 psi. RIH w/ tbg to 4,825'. Pumped 25 sxs Class C cmt @ 4,825'. WOC 4 hours.

2/22/2023 – SD operations due to high winds.

2/23/2023 – Tagged TOC @ 4,676'. Perforated @ 3,138'. Unable to inject into perms, csg held 500 psi. RIH w/ tbg to 3,188'. Pumped 25 sxs Class C cmt @ 3,188'. WOC 4 hours. Tagged TOC @ 3,036'.

2/24/2023 – Perforated @ 1,920'. Unable to inject into perms, csg held 500 psi. RIH w/ tbg to 1,970'. Pumped 25 sxs Class C cmt @ 1,970'. WOC 4 hours. Tagged TOC @ 1,817'. Perforated @ 444'. Established pump rate of 2-1/2 BPM. POOH w/ tbg. Circulated 160 sxs Class C cmt from 444' to surface.

2/25/2023 – Dug up & cut off wellhead 3' below ground level. Verified cmt to surface. Welded steel plate to casing & installed 4' dry hole marker. Covered up cellar. Dug up & cut off rig anchors. Cleaned location. RDMO rig & associated equipment.



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**Santa Fe, NM 87505**

CONDITIONS

Action 191382

**CONDITIONS**

Operator: Contango Resources, LLC 111 E. 5TH STREET FORT WORTH, TX 76102	OGRID: 330447
	Action Number: 191382
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
john.harrison	None	5/4/2023