

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36485
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐		5. Indicate Type of Lease STATE ☐ X FEE ☐
2. Name of Operator State of New Mexico formerly Pride Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive, Hobbs, N 88240		7. Lease Name or Unit Agreement Name New Mexico 36 State
4. Well Location Unit Letter <u>J</u> : <u>2310</u> feet from the <u>S</u> line and <u>2310</u> feet from the <u>E</u> line Section <u>36</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County		8. Well Number. #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 37636
10. Pool name or Wildcat Skaggs Drinkard		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 1/17/23: MOL. 0# on casing. POOH and LD 7000' of rods. SDFD.
 1/18/23: Held JSA. RU DXP, check well pressures, 0# csg and tbg, no H2S. Dig out for BH, no BH connection. NU BOP. TOOH w/ with prod tbg, RU A Plus WL, RIH w/ Gauge Ring, tag @ 6840'. RD WL, wait on direction from NMOC for depth of CIBP. SDFD.
 1/19/23: Held JSA. Check well pressures, 0# csg and tbg, no H2S. RIH 5-1/2" CR and work string, tally tbg and tag @ EOT 6810'. SDFD.
 1/20/23: Held JSA. RU Tiburon to check pressures, 0# tbg and csg, csg w/ 20 ppm H2S. Set CR @ estimated 6850'. Circulate casing w/ 160 bbs with salt gel, circulated clean. Tiburon safety measured 100 ppm H2S at rig pit during circulation. Test casing @ 500#, dropped to 100# in 5 min. Sting into CR.
 Plug #1: 45 sxs Type III cmt at CR @ 6850', pressured up to 600# after pumping 15 sxs under CR, stung out and pumped rest of cmt above CR. TOOH with tbg from 6850'. SDFD.
 1/23/23: Held JSA. RU Tiburon, check well pressures, 0# on casing, no H2S. RU A Plus WL. Run CBL from 6445'. RIH w/ tbg to 5433'. Pressure test csg @ 500#, bled down to 300# after kicking off pump and down to 100# in 1 minute.
 Plug #2: 25 sxs Type III cmt from 5433'. TOOH. SDFD.
 1/25/23: Held JSA. RU Tiburon, check pressures, no pressure, no H2S. TIH and tag Plug #2 @ 5290'. PUH and LD tbg to 4330'.
 Plug #3: 25 sxs Type III cmt from 4330'. PUH and WOC. Tagged @ 4130'. PUH to 3661'. Test Csg @ 500#, held for 30 min, test good.
 Plug #4: 25 sxs Type III cmt from 3661'. PUH and LD tbg to 2834'.
 Plug #5: 25 sxs Type III cmt from 2834'. TOOH w/ tbg. RU A Plus WL. RIH and perf @ 1597'. RD WL. TIH w/ 5-1/2" packer and try to establish injection rate, pressured up. TOOH and LD packer. SDFD.
 1/26/23: Held JSA. RU Tiburon, check pressures and BD well, no pressure, no H2S. TIH w/ tbg to 1650'.
 Plug #6: 25 sxs Type III cmt from 1650'. TOOH and WOC. Tagged w/ tbg @ 1445'. TOOH and LD tbg. RU A Plus WL, perf @ 150'. RD WL. RU pump to wellhead and establish circulation.
 Plug #7: 15 sxs Type III cmt through perfs @ 150', received good cmt circulation to surface. Secure well and SDFN.
 Note: P&A marker will be set once is tested by WellDone. A follow up sundry will be submitted when marker is set.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nell Lindemeyer TITLE Engineer Tech DATE 3/19/23
 Type or print name Nell Lindemeyer E-mail address: nell@apluswell.com PHONE: 505-486-6958
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/04/2023
 Conditions of Approval (if any):

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SIGNATURE Nell Lindemeyer TITLE Engineer Tech DATE 3/19/23
 Type or print name Nell Lindemeyer E-mail address: nell@apluswell.com PHONE: 505-486-6958
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

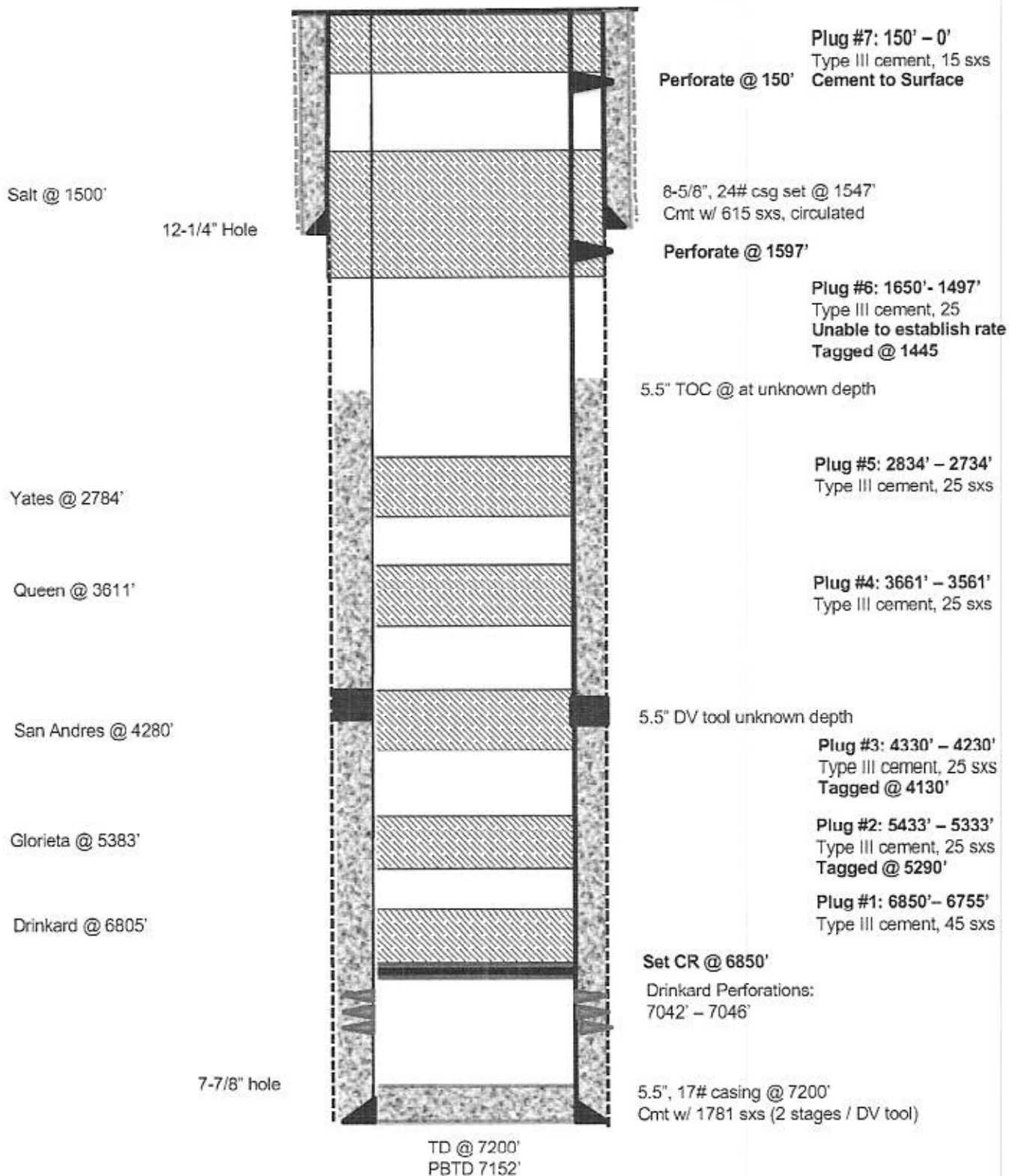
New Mexico 36 State #1

As Plugged 1/26/2023

Skaggs Drinkard

J, 2310' FSL & 2310' FEL, Section 36, T19S, R37E

Lea County, NM, API# 30-025-36485



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CONDITIONS

Action 200495

CONDITIONS

Operator: A-PLUS WELL SERVICE, INC. P.O. Box 1979 Farmington, NM 87499	OGRID: 370317
	Action Number: 200495
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/4/2023