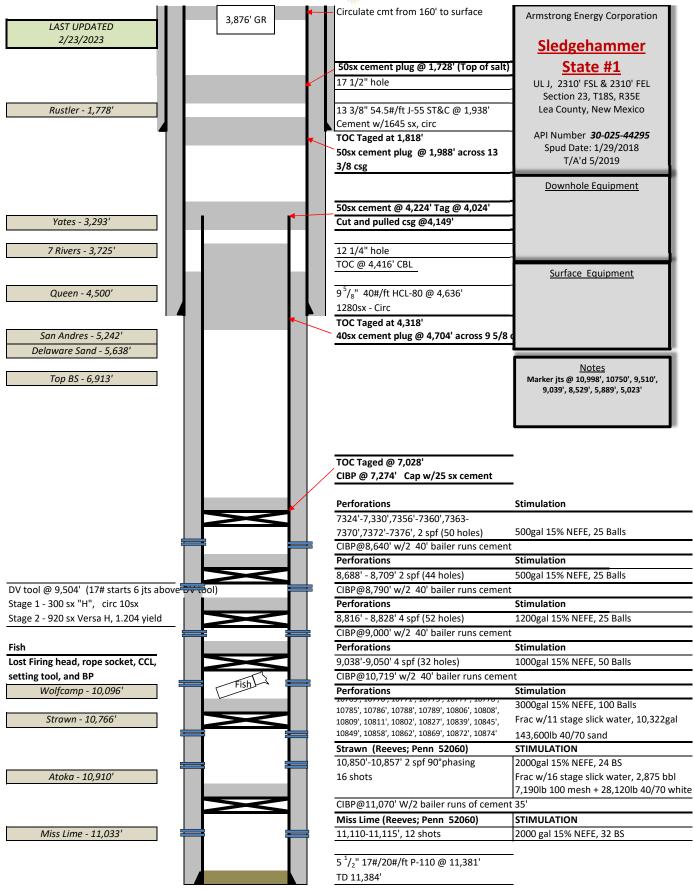
eived by Och: 2/24/2023 1:1:06:47	AM State of New Mo	exico		Form C-103 ¹
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ural Resources	WELL API NO.	Revised July 18, 2013
District II - (575) 748-1283	OIL CONSERVATION	N DIVISION	30-025-44295	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	S. St. Francis Dr., Santa Fe, NM		o. State Off & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Sledgehammer State	
PROPOSALS.) 1. Type of Well: Oil Well			8. Well Number ₁	
2. Name of Operator Armstrong Energy Corporation			9. OGRID Number 109	2
3. Address of Operator	shergy corporation		10. Pool name or Wildcat	
-	73, Roswell NM 88202		Reeves; Bone Spring 51870	
4. Well Location			, 1 8	
Cint Better	feet from the South			
Section 23	*	Range 35E		unty Lea
	11. Elevation (Show whether DR	t, KKB, KI, GK, etc	:.) 	
TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WO	RILLING OPNS. P A	ERING CASING ND A
OTHER:		OTHER:		
13. Describe proposed or complete				
of starting any proposed work proposed completion or recon	x). SEE RULE 19.15.7.14 NMA(C. For Multiple Co	ompletions: Attach wellbo	ore diagram of
2/08/2023 Set matting board and rigged up. I	Installed BOP. Could not get packer to re	elease. Released on/off t	ool and let equalize. Latched ba	ck on and released the
	2 7/8" tubing, on/off tool and Arrow Set			
2/09/2023 Set 5 ½" CIBP at 7274' on wirelin 2/10/2023 Circulated MLF and tested casing			itenance.	
cement. POOH and shut down.		nt on top of CIBP. WOC	and tagged at 7028'. POOH to	4704' and spot 40 sx
2/12/2022 Taggad compant at 4219, Stood by	vals 67 stands and laid days remaining to	-		-
	f of the slips. Rigged up wireline and sho	ubing. Dug out around w	vellhead and removed the top spe	ool. Welded on the 5 ½"
pull stub. Could not get casing off head. Casing is free at 4100'. Shu	f of the slips. Rigged up wireline and shout in and shut down.	ubing. Dug out around wot 1 hole in the 5 ½" casi	vellhead and removed the top sping at 4100'. Good communicati	ool. Welded on the 5 ½"
pull stub. Could not get casing of	f of the slips. Rigged up wireline and sho tt in and shut down. op cut off, 92 full joints, and the bottom c	ubing. Dug out around wot 1 hole in the 5 ½" casi	vellhead and removed the top sping at 4100°. Good communication	ool. Welded on the 5 ½" on with the intermediate
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 189893

CONDITIONS

Operator:	OGRID:
ARMSTRONG ENERGY CORP	1092
P.O. Box 1973	Action Number:
Roswell, NM 88202	189893
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	5/4/2023