

State of New Mexico
Energy, Minerals and Natural Resources

Form C
Revised July 18,

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

WELL API NO.
30-025-20980

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E 7723

7. Lease Name or Unit Agreement Name
Buckeye State AF

8. Well Number 3

9. OGRID Number 222759

10. Pool name or Wildcat
Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Buckeye Disposals LLC

3. Address of Operator
PO Box 2724 Lubbock, Texas 79408

4. Well Location

Unit Letter L : 1980 feet from the South line and 990 feet from the West line
Section 8 Township 185 Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐ PNR ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attachments

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE 5-5-23

Type or print name

E-mail address:

PHONE: 806-241-7405

For State Use Only

TITLE

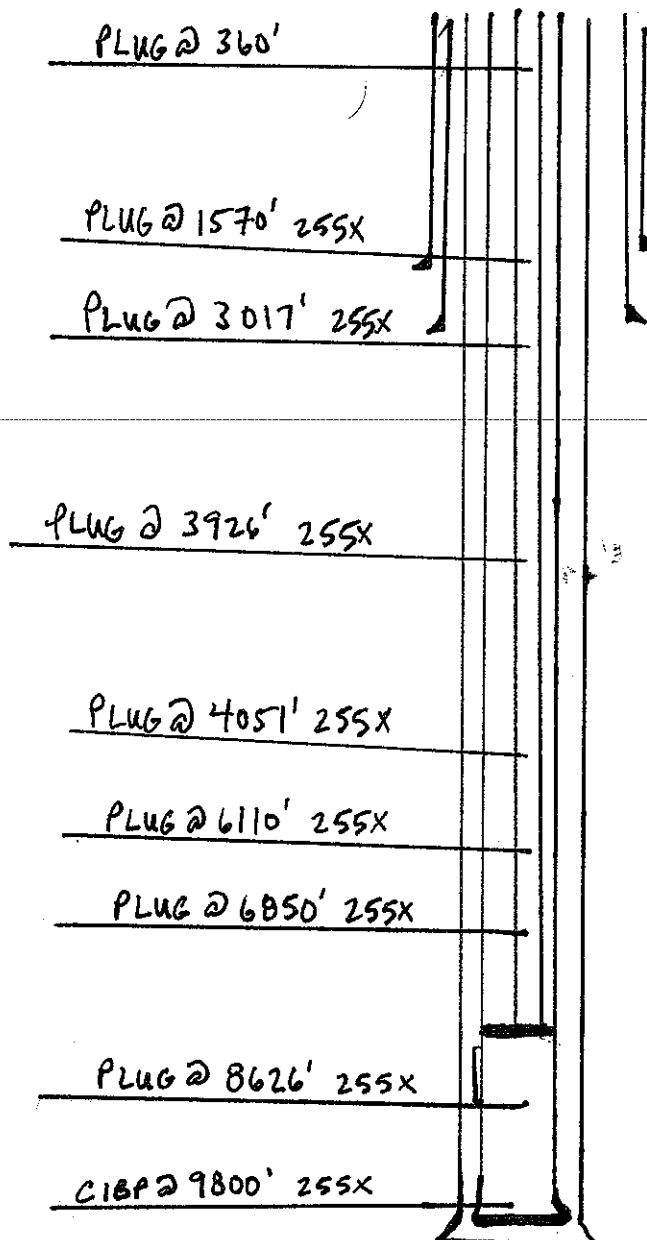
DATE 5/5/23

- Buckeye Disposal LLC
 - Buckeye State AF #3
 - Start Date-04/03/23 Completed -04-20-23
1. Mon-04/03/23-Arrived on location at 9am, held a 5min tailgate safety meeting, got rig spotted and equipment ready for rig up, rigged up the rig. Waited on BOP to arrive, it arrived at 11.30am, nipped down wellhead and nipped up BOP. Rigged up work floor and tubing equipment, unset packer, crew took lunch break. Begin pulling tubing pulled 299 joints and the PKR secured well shut down.
 2. Tues-04/04/23-Arrived on location, held a 5min tailgate safety meeting, opened well 0 psi, wireline arrived at 8am spotted equipment, rigged up tools and equipment, they tried to run in hole no luck. They noticed it was the wrong size tool. They had to run to town to get the correct tool. They arrived at 10:30am connected tool, ran in hole with gauge ring, then ran the bridge plug set it at (9800ft). Pulled out of hole and rigged down. Secured well shut down for the day due to the wind.
 3. Wens-04/05/23 Arrived on location, held a 5min tailgate safety meeting. Opened well 0psi, got equipment ready, waited on tubing testers. They arrived at 7:30am got spotted and rigged up. It was a windy morning. They tested 4 stands with the rod style testing method and our derrick man was struggling due to wind to stab the probe from the derrick. I decided to rig them down and get the Bars style testing equipment that would be more time efficient and a safer process. Rigged them down waited on new testing truck to arrive from there yard. Testers Arrived at 10:30 am, spotted in and rigged up we then proceeded to test tubing in the hole. Tested 12 stands had to replace 2 collars tested 15 more stand, crew then took a lunch break. After lunch proceeded to test tubing in the hole. Replaced a total of 6 collars, got tubing tested and rigged down tubing testers, secured well shut down for the day. (During the process of testing about 50 stands left to test, the bars were falling at a very slow rate due to well begin full of water we hooked up vac truck.)
 4. Thurs-04/06/23-Arrived on location, held tailgate safety meeting with crew, opened well 0 psi. Waited on cementers to finish rigging up, tied them on to the tubing to test the Bridge Plug, tested it to 500 psi tested good. Circulated well with jell brine. Spotted 25 sacks of cement, laid down 27 joints reversed pump water, to assure the tubing was clear. Waited on a new half pit due to the one on locating having a leak on it. Took a lunch break while it showed up, it arrived we then tied the hoses into the new half pit. Got ready to pump cement plug, pumped 25 sacks of class (8790 ft,) laid down 12 joints pulled 12 stands to the derrick, secured well shut down for the day.

5. Fri-04/07/23-Arrived on location, held a tailgate safety meeting, 0 psi on well opened up BOP, begin to run tubing in the hole to tag plug, tagged plug at 8626" ft. Then proceeded to lay down tubing on the trailer, laid down 62 joints, stood back 202 joints in the derrick. Ran in hole with 4" packer and 202 joints from the derrick, tried to set packer no luck picked up 1 joint worked packer again and got it to set at 6583". Rigged up wireline, perforated at 6800" ft, rigged down wireline, rigged up pump to try and get a pump rate, pressured rite up could not pump into perfs. Called NMODC no answer, waited 30 mins no called was returned. Decided to secure well and shut down for the day.
6. Mon-04/10/23-Arrived on location, held tailgate safety meeting, checked pressure on well 0 psi, opened BOP, NMODC decided to spot plug 50 ft below perfs, unset packer, picked up 7 joints to spot 25 sack plug at 6850" ft . Cement pump would not start. Waited until it was fixed at 10am. Proceeded to pump cement, laid down 12 joints and stood 15 stands back to the derrick WOC 4 hours. Went and tagged 6380" ft laid down 6 joints had rig problems shut down.
7. Tues-04/11/23-Arrived on location, held a tailgate safety meeting, waited on mechanic to arrive, and fix rig. He arrived got it going, laid down 12 joints spotted 25 sack plug at 6110" no tag required laid down 58 joints to 4200" ft. Secured well shut down for the day.
8. Wens-04/12/23-Arrived on location, held tailgate safety meeting, got equipment ready to pump plug cementer took a while to get his numbers ready and pump, did not start pumping until 8:30am. Pumped a 10 sack plug, pulled tubing to the derrick and waited on cement 4hrs. Opened well ran tubing with packer tagged plug at 4051"ft, laid down tubing to the next plug, set packer at 3640"ft. Rigged up wireline, perforated at 3876"ft rigged down wireline. Rigged up pump tried to establish pump rate could not, unset packer picked up 9 joints spotted 25 sacks of cement at 3926". Laid down 12 joints, stood back 15 stands to the derrick secured well shut down.
9. Thurs-04/13/23-Arrived on location, held tailgate safety meeting, opened well, started to run tuning tagged with 6 ft in, tagged way high, made a call to NMOCD and he decided to drill down to the plug that was pumped the day prior at 3926". Begin laying down 32 joints on the trailer and stood the rest in the derrick, pulled 6 stands and the tubing was full waited on mud bucket to arrive. It arrived at 11:30am we then continued pulling tubing, got to the plugged off joints begin to lay them down on the ground, laid down 32 cemented joints. Could not get the drilling equipment till the next day, secured well shut down.
10. Fri-04/14/23-Arrived on location, held tailgate safety meeting, opened well, spotted in drill collars and equipment, tallied the collars, begin to pick the up, picked up bit and 6 drill collars, ran tubing tagged at 2570" set 15 points on it fell through, continued to run tubing to 3988 never tagged on cement. Circulated well clean, POOH with tubing and laid down drill collars, secured well shut down.

11. Mon-04/17/23-Arrived on location, held safety meeting, opened well, begin to run tubing in hole, ran 114 joints from the derrick, picked up 7 joints from trailer, rigged up pump, spotted 25 sacks of cement at 3926" ft. laid down 12 joints stood back 15 stands WOC 4 hrs. Opened well begin to run tubing to tag plug, tagged at 3396" ft, good tag, laid down 10 joints, rigged up pump spotted 25 sacks at 3017" ft. Laid down 50 joints stood back the rest of the tubing secured well shut down.
12. Tues-04/18/23-Arrived on location, held safety meeting, opened well 0 psi, begin to run tubing to tag plug, tagged at 2517" ft. Laid down tubing to 1302" ft set packer. Secured well waited on wireline to arrive. They arrived got rigged up, perforated at 1520" ft, rigged down wireline, connected pump to try and establish rate, no luck decided to drop 50 ft below the perms and spot 25 sacks. Picked up 9 joints, spotted 25 sacks, laid down 17 joints, reversed out to clear tubing, stood 16 stands back in derrick shut down due to wind.
13. Wens-04/19/23-Arrived on location, held safety meeting, opened well 0 psi, ran tubing tagged at 1040" ft, good tag, begin to lay down tubing, laid down 31 joints, pulled two stands and picked up packer with 5 joints, set packer rigged up wireline, perforated at 360" ft, rigged down wireline, connected pump to establish rate, pumped 10 bbls at 480 psi, begin to pump 50 sacks of cement into perms. Shut in pressure was at 200 psi waited on cement to settle for 1hour, opened well, unset packer, laid down 4 joints set packer at 32" ft. Rigged up wireline, they perforated at 150" ft rigged them down. Rigged up pump to see if we could circulate well threw the surface casing, we circulated 20 bbls or water then begin to pump cement, pumped 80 sacks of cement and got good cement to surface stopped pumping. We then unset packer, laid down 1 joint and the packer, rigged down work floor and equipment, nipped down BOP, filled the casing and cellar with cement rigged down cementers and waited for cement to settle. Crew took lunch break, then cleaned and cleared location, got the rig ready for rig down to windy to rig down shut down for the day.
14. Thurs-04/20/23-Arrived on location, held safety meeting, rigged the rig down got it out of the way, waited on the excavator to arrive. Meanwhile crew pressure washed and organized rig. Excavator arrived we dig out the cellar crew assisted with shovels, welder them cut the well head off and welded a cap on there we back filled the well and leveled the grown. Moved rig to the yard shut down for the day. JOP COMPLETED.

BUCKEYE DISPOSAL INC.
STATE AF #3 - P9A SKETCH



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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

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COMMENTS

Action 213950

COMMENTS

Operator: BUCKEYE DISPOSAL, L.L.C. P.O. Box 2724 Lubbock, TX 79408	OGRID: 222759
	Action Number: 213950
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/5/2023

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Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	5/5/2023