Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 335906 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-025-49524 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS SOUTH HOBBS G/SA UNIT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 302 2. Name of Operator 9. OGRID Number OCCIDENTAL PERMIAN LTD 157984 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4294, Houston, TX 772104294 4. Well Location Unit Letter 3 : <u>977</u> feet from the N line and feet 2061 from the W 38E NMPM Section 6 Township 19S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3642 GR Pit or Below-grade Tank Application or Closure \_\_\_ Distance from nearest fresh water well\_\_ \_ Distance from nearest surface water \_\_\_ Depth to Groundwater\_\_\_\_ Pit Type \_\_\_ bbls; Construction Material\_ Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume\_\_\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE COMMENTS10/1/2022 Spudded well. **Casing and Cement Program** 

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	
10/02/22	Surf		13.5	9.625	36	J55	0	1623	960	1.9	С					
10/06/22	Prod		8.75	7	26	L80	0	4826	1525	1.3	С					
1 11		-4:b	:- 4		h t - f l		1:-6   641-					6:U b				_
I hereby certify th NMOCD guidelin							Dellet. I furth	er certify that	any pit or bei	ow-grade tar	ik nas been/	WIII be cons	structed or c	closed acco	raing to	
SIGNATURE	<u> </u>	Electronica	Illy Signed		TITLE		Manager R	egulatory			DATE		3/8/2023	3		

kelley\_montgomery@oxy.com

Telephone No.

713-366-5716

For State Use Only:

Type or print name

KELLEY MONTGOMERY

APPROVED BY: Sarah K McGrath TITLE Petroleum Specialist - A DATE 5/5/2023 1:33:43 PM

E-mail address

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 335906

## **COMMENTS**

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	335906
	Action Type:
	[C-103] EP Drilling / Cement

## Comments

Created By	Comment	Comment Date
	Spud 13-1/2" hole 10/1/22, drill to 1638' 10/2/22. RIH & set 9-5/8" 36# J-55 LTC csg @ 1623', pump 30bbl gel spacer then cmt w/ 585sx (198bbl) Class C w/ additives 12.9ppg 1.9 yield, followed by 375sx (90bbl) Class C w/ additives 14.8ppg 1.35 yield, full returns throughout job, circ 360sx (122bbl) cmt to surface, WOC.	3/8/2023
	10/3/22 RU BOP, test @ 250# low 3000# high, test 9-5/8" casing to 1800# for 30 min, good test. RIH & drill new formation to 1800'. 10/4/22 drill 8-3/4" hole to 4846'MD, 10/5/22. RIH & set 7" 26# L-80 LTC csg @ 4826', DVT @ 3738', pump 40bbl gel spacer then lead cmt w/ 300sx (48bbl) Class C w/ additives 14.5ppg 1.30 yield, followed by 2nd stage cmt w/ 1135sx (367bbl) Class C w/ additives 12ppg 1.8 yield, followed by 90sx (21bbl) Class C w/ additives 14.5ppg 1.30 yield, circ 165sx (83bbl) cmt to surf, WOC. ND BOP, RD Rel Rig 10/7/22.	3/8/2023