

Submit 1 Copy To Appropriate District Office

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
Revised July 18, 2013

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505WELL API NO.  
30-25-275865. Indicate Type of Lease  
STATE ☒ FEE ☐6. State Oil & Gas Lease No.  
307068

7. Lease Name or Unit Agreement Name

Bobbi State Waterflood Unit

8. Well Number 4

9. OGRID Number  
23261110. Pool name or Wildcat  
Arkansas Junction; San Andres, West

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator  
SUNDOWN ENERGY LP3. Address of Operator  
16400 DALLAS PARKWAY, STE. 100 DALLAS, TX 75248

4. Well Location

Unit Letter L : 1650 feet from the SOUTH line and 990 feet from the WEST line  
Section 20 Township 18S Range 36E NMPM LEA County11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3838' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: Did not convert to inj. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED: Subsequent Plugging Report. Plug and Abandonment job finished 4/21/23  
SEE ATTACHED: FINAL WELLBORE SKETCH

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Flynn TITLE Joint Ops Engineer DATE 04/27/23  
Type or print name Steve Flynn E-mail address: sflynn@sundownenergy.com PHONE 214-368-6100 Ext 2114  
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/08/2023  
Conditions of Approval (if any): None

**C-103 Subsequent Report – BOBBI STATE WFU #4**

RIH & SET CIBP @ 5,120' PER KERRY FORTNER W/ OCD. HOOKED ONTO TBG & CIRC HOLE W/ MUD. POOH W/ 10 STANDS TO 4,474'. RU WL, RIH & PERF @ 5,000'. POOH & RD WL. RIH TO 5,120' (TOP OF CIBP) & SPOTTED A 30 SXS CMT PLUG W/ 2% CACL2 @ 5120'. POOH W/30 STANDS & WOC 4 HRS. RIH & TAGGED TOC @ 4,705'. GAVE TAG NOTICE TO KERRY W/ OCD. RU WL, RIH & PERF @ 4,431'. POOH & RD WL. HOOKED ONTO TBG & ATTEMPTED TO PUMP INTO PERFS TO NO AVAIL -- PRESS UP TO 500# PSI & HELD. **SPOKE W/ KERRY W/ OCD -- INSTRUCTED US TO DROP 50' BELOW PERFS & SPOT A 25 SXS CMT PLUG, WOC & TAG.** RIH W/ TBG TO 4,481' & SPOTTED A 25 SXS CMT PLUG W/ 2% CACL2 @ 4481'. POOH W/ 30 STANDS & WOC 4 HRS. RIH & TAGGED TOC @ 4,195' -- OK PER KERRY FORTNER W/ OCD. **SPOKE W/ KERRY W/ OCD @ 3:00 PM -- HE OK'D TO SPOT REMAINING PLUGS AS PER EMAIL.** LD TBG TO 3,298' & SPOTTED A 25 SXS CMT PLUG @ 3298'. POOH & WOC OVERNIGHT. RIH & TAGGED TOC @ 2,921'--OK PER KERRY W/ OCD VIA TEXT. ALSO GAVE NOTICE OF NEXT PLUG. LD TBG TO 1,951', HOOKED ONTO TBG & BROKE CIRC. SPOTTED A 25 SXS CMT PLUG. POOH & WOC 4 HRS. RIH & TAGGED TOC @ 1,536'. LD TBG TO 300'. CIRC 25 SXS CMT W/ 2% CALC2 TO SURF FROM 300'. LD TBG & LET SIT 1 HR TO ENSURE CMT DIDN'T FALL. VERIFIED CMT STAYED AT SURF. RD UNIT & EQUIP, DUG OUT CELLAR & ANCHORS 4' BGL, CUT OFF WH 3' BGL & VERIFIED CMT WAS @ SURF AROUND 8-5/8" ANNULUS. WELDED PLATE & INSTALLED DRY HOLE MARKER. SENT PICTURES TO KERRY W/ OCD & MO. CLEANED LOC. JOB COMPLETE -- **WELL P&A'D.**

**WELL DATA SHEET**

LEASE: BOBBI WFU

WELL: 4

FIELD: Arkansa Junction, San Andres

LOC: 1650' FSL &amp; 990' FWL Unit L SEC: 20 T: 18S R: 36E

SURVEY:

STATUS: CO: LEA

API NO: 30-025-27586

TD: 5600 ST: NM

LEASE #

PBD:

COTD:

Spud Date: 10/5/1981 Cmt plug 5  
Comp. Date: 0' to 300'

GL: 3838' SURFACE PLUG

DF:

KB:

Surface plug in 9/302009 by Chesapeake 0' -400')

Plugged 4/21/23

Tagged Cmt Plug 4  
1536' to 1951'  
8 5/8" shoe plug

on Injection 4/24/15

Cmt Plug 3  
2921' to 3298'Tagged Cmt Plug 2  
4195' to 4481'  
perf @ 4431'Tagged Cmt Plug 1  
4705' to 5120'  
perf @ 5000'  
CIBP @ 5120'

Csg Detail:

Hole Size: 11"  
8-5/8" OD, 24 #/ft, grade  
csg set @ 1901 w/ 700 sx.  
Circ? YES TOC @ ByHole Size: 7-7/8  
4-1/2" OD, 10.5 #/ft, grade  
csg set @ 5600' w/ 125 sx.  
in stages w/DV tool @  
Stage 1 circ? TOC 5100' By  
Stage 2 circ? TOC By

Surface csg plugged in 9/302009 by Chesapeake 1755' -1951'

Yates Zone plugged in 9/302009 by Chesapeake 2987' to 3186'  
Lwr Salt Zone 3136  
Yates Zone 3298'

Queen Zone 4431'

Top of San Andres zone 4958'  
TOC at 5100' calcNew San Andres Perfs  
5189' - 5194' 1spf, 5 holesSan Andres perfs  
5286' - 5389'

bb 2/16/15

TD 5600'

Sundown Energy, LP

Bobbi No. 4

API No. 30-025-27586

1650' FSL &amp; 990' FWL, Unit L

Section 20, T-18S, R-36E

Drilled: 10/1981

Perforate 4 1/2" csg.  
@ 400' & cement to  
surface w/110 sx.

11" Hole; Set 8 5/8" 24# csg. @ 1901'  
Cemented w/700 sx.  
Cement circulated to surface

AS OF:  
10/21/2015

TR

Perforate 4 1/2" csg. @ 1,951' & cement w/40 sx.  
from 1,755'-1,951' (Tagged)

- 5189' - 5389'  
ON INT 4/24/2015
- DRILL OUT CIPP  
ADD:  
5504' - 5572'  
ZONES 10/21/15

Perforate 4 1/2" csg @ 3,186 & cement w/40 sx.  
from 2,987'-3,186' (Tagged)

- 2 3/8" x 4 1/2" AS W/1.5" NIPPLE @ 5107'  
159 JT 2 3/8" BPD IPC TUBING

TOC @ 5,100' (Calc.)

- PERFS: 5189' - 94' (2015) FRAC 4/24/15
- San Andres Perforations: 5,286' - 5,389'

San Andres Perforations:

5504' - 18' ←  
5559' - 72'

7 7/8" Hole; Set 4 1/2" 10.5# csg. @ 5,600'  
Cemented w/125 Sx.  
Calculated TOC @ 5,100'

T.D. 5,600'

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State of New Mexico  
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Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 211691

CONDITIONS

|   |  |
|---|--|
| Operator:<br>SUNDOWN ENERGY LP<br>16400 Dallas Pkwy<br>Dallas, TX 75248 | OGRID:<br>232611                               |
|   | Action Number:<br>211691                       |
|   | Action Type:<br>[C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By    | Condition | Condition Date |
|---------------|-----------|----------------|
| john.harrison | None      | 5/8/2023       |