Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-46746
5. Indicate Type of Lease STATE ☐ FEE ■
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: SALT CREEK AGI
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ■ ACID GAS INJECTION
8. Well Number: 1
2. Name of Operator: Salt Creek Midstream, LLC
9. OGRID Number: 373554
3. Address of Operator: 5775 N Sam Houston Pkwy W, Suite 600, Houston, TX 77086
10. Pool name or Wildcat: AGI: Delaware
4. Well Location
Unit Letter L : 2,397 feet from the SOUTH line and 177 feet from the WEST line
Section 21 Township 26S Range 36E NMPM County LEA
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 2,927' (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:		Sidetrack Wellbore Plugging	■

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SALT CREEK AGI #1 (30-025-46746) SUBSEQUENT REPORT OF SIDETRACK WELLBORE PLUGGING

On behalf of Salt Creek Midstream, LLC (Salt Creek), we (Geolex, Inc.) are providing a subsequent report of plugging operations, which were completed in response to severe lost circulation conditions encountered while drilling Salt Creek AGI #1 and the resultant inability to remove 4.5-inch drill pipe, which became differentially stuck during cementing operations and was inadvertently cemented in place.

In accordance with the approved Notice of Intent (NOI) and direction provided by NMOCD technical personnel, Salt Creek has completed operations to emplace cement plugs across critical interval of the sidetrack wellbore from total depth of the sidetrack (5,111 ft. MD) to the surface. Results of plugging operations are summarized below and a Cumulative Summary of Daily Plugging Operations reports, as well as all associated Halliburton Cementing Reports have been included as an attachment to this submission. For all plugging operations below the depth of 3,075' MD, corrosion-resistant cement slurries were utilized to assure the long-term integrity of the plugged well, in the event corrosive conditions are encountered in the future.

CEMENT	TYPE/CLASS	# SACKS	YIELD (FT3/SK)	DENSITY (PPG)	TOP (FT.)	BASE (FT.)
Plug #1	Halliburton CorrosaCem™	400	1.16	14.8	3,840	5,111
Plug #2	Lead: HalCem C Tail: CorrosaCem™	Lead: 400 sks Tail: 400 sks	Lead: 1.33 Tail: 1.16	Lead: 14.8 Tail: 14.8	3,075	3,840
Plug #3	HalCem C	21	1.33	14.8	2,730	3,075
Plug #4	HalCem C	317	1.33	14.8	0	2,730

In completing cement plugging operations and to assure cement was sufficiently set behind intervals of stuck pipe, the drill pipe was perforated along the following depth intervals: 3,471 to 3,800 ft., 3,150 to 3,392 ft., 3,060 to 3,074 ft., and 2,100 to 2,700 ft. Additional details regarding perforation and cementing operations completed can be found in the attached Cumulative Summary of Daily Plugging Operations and all associated Halliburton Cementing Reports.

As an additional component of this final plugging report, we are providing an updated Form C-102 - Well Location and Acreage Dedication Plat (Attachment B) to correct an error in the as-drilled surface location for the plugged Salt Creek AGI #1 well (API: 30-025-46746). As shown in Attachment B, the surface location is 2,397' from the south line and 177' from the west line, Section 21, Township 26 South, Range 36 East (32.02810297, -103.27802519 - NAD83).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant to Salt Creek DATE 04/10/2023

Type or print name David A. White, P.G. E-mail address: dwhite@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: _____ TITLE Petroleum Specialist DATE 05/08/2023

Conditions of Approval (if any):

ATTACHMENT A

CUMULATIVE REPORT OF PLUGGING OPERATIONS

AND

HALLIBURTON CEMENT OPERATIONS REPORTS

Cumulative Plug Back Report
Salt Creek Midstream
Salt Creek AGI #1
Sec. 21, Twp. 26S, Rge. 36E
API #30-025-46746

11/17/2022 7040' (0'). Operation: Spot cmt plug #1. MW 9.6, Vis 55, Cl 78k, pH 9.5, PV 10, YP 28, WL 27, Ca 3200, Solids 6.6%. (Trip 10, Circ 9 ½, Mill 4, Cmt ½). Remarks: TIH w/ mill. Tag @ 4166'. Mill on junk. TIH to 7040'. Mill & ream through shoe. Circ btms up. RU cementers & spot cmt plug #1 w/600 sx CorrosaCem cmt (1.221 cuft/sk, 14.5 ppg) w/ 0.2% HR-800, 0.5% LAP-1, 0.3% CFR-3, 0.5 lb/sk D-Air 5000 at report time.

11/18/2022 7040' (0'). Operation: Circ @ 5611'. MW 9.6, Vis 65, pH 8.5. (Trip 18 ¾, Circ 2 ½, W&R 1 ¼, RS ½, Cmt 1). Remarks: Continue spot cmt plug #1 w/600 sx CorrosaCem cmt (1.221 cuft/sk, 14.5 ppg) w/ 0.2% HR-800, 0.5% LAP-1, 0.3% CFR-3, 0.5 lb/sk D-Air 5000. TOH 32 jts. Attempt to circ out cement. Lost returns. TOH & LD Mill. RS. PU 6" mill tooth bit. TIH to 4185'. Circ. TIH & tag fill @ 4720'. Wash & ream f/ 4720' to 5016'. TIH to 5611'. Circ. Lost 10 bbls mud.

11/19/2022 5720' (0'). Operation: TOH. MW 9.6, Vis 65, pH 8.5. (Trip 13 ¼, Circ 9 ¼, Cmt 1 ½). Remarks: TIH & tag cmt @ 5720'. RU Halliburton & spot cmt plug #2 w/35 sx CorrosaCem cmt (1.221 cuft/sk, 14.5 ppg) w/ 0.2% HR-800, 0.5% LAP-1, 0.3% CFR-3, 0.5 lb/sk D-Air 5000. TOH to 3842'. WOC 11 hrs. TIH & tag cmt @ 5442'. Dress cmt to 5620'. Circ btms up. Short trip to 2500' & TIH to 3260'. TOH f/ treating packer. No fluid lost or gained.

11/20/2022 5620' (0'). Operation: TOH. MW 9.6, Vis 65, pH 8.5. (Trip 16, BHA 1 ½, Fishing 5 ½). Remarks: TOH f/ treating packer. MU 7 5/8" AD1 treating packer. TIH, set down & work through 2624', 3142' (TOF), 3250'. Attempt to set packer, unsuccessful. TOH, packer broken off at top mandrel. WO fishing tools. MU spear. TIH. No fluid lost or gained.

11/21/2022 5620' (0'). Operation: TOH. MW 9.6, Vis 65, pH 8.5. (Trip 23 ½, BHA ½). Remarks: TIH w/ spear to retrieve packer. Unsuccessful. TOH. LD spear, PU 6" mill tooth bit. TIH. Tag hard btm @ 5622'. TOH. No fluid lost or gained.

11/22/2022 5620' (0'). Operation: Prep for Squeeze. MW 9.5, Vis 50, pH 9. (Trip 10, BHA 1 ½, Cement ½, wireline 7 ½, Other 4 ½). Remarks: TOH w/ bit to pick up pack off assembly. Wait on tools. MU BHA and TIH. Seal off with pack off and test casing to 730 psi. RU Renegade wireline and perforate 7 5/8" csg f/5603 - 5607' w/6 spf & 60 deg phasing. POH w/wireline & RD. RU Halliburton. No fluid lost or gained.

11/23/2022 5620' (0'). Operation: Run CBL. MW 9.3, Vis 40, pH 10. (Cmt 2 ½, wireline 21 ½). Remarks: RU HES and hold PJSM. Attempt to inject thru perfs @ 5603' – 5607', unable @ 1000' psi. RIH w/wireline and perforate 7 5/8" csg f/5546' - 5550' w/4 spf & 60 deg phasing. POH w/wireline & RD. RU Halliburton. Attempt to inject thru perfs @ 5546' –

	5550’ & 5603’ – 5607’, unable @ 850 psi. RU Renegade wireline and attempt to run CBL. 4th attempt at tool shorting out, replaced truck. No fluid lost or gained.
11/24/2022	5620' (0'). Operation: Source 5 ½” DP. MW 9.3, Vis 40, pH 10. (Trip 5 ½, wireline 12 circ. 3, other 3 ½). Remarks: Run CBL w/ Renegade wireline. Pressure up on casing to 1200 psi and set casing packer, hold pressure for 30 min. Pull out of 7 5/8 and circ well. Wait on plugging procedure. LD drill string. Wait on wireline. RIH w/ 3 1/8” guns (unable to get into TOF). RD wireline and try to source 5 ½” DP. No fluid lost or gained.
11/25/2022	5620' (0'). Operation: Work wireline @ 4177’. MW 9.3, Vis 40, pH 10. (Trip 6, wireline 3 ½, circ. 1 ½, other 12). Remarks: Source pipe to convey 3 1/8” guns. Wait on 5 ½ DP. Unload pipe and visually inspect connections. TIH to 3142’. Circ bottoms up. Stab into fish. RU Renegade wireline and RIH w/ dummy guns. Unable to work past 3150’. POH w/ wireline. RIH w/ 5 ½ DP to 3186’. RU wireline and RIH, hung up @ 4177’. Work wireline. No fluid lost or gained.
11/26/2022	5620' (0'). Operation: Load pipe racks w/ 4” dp. MW 9.3, Vis 40, pH 10. (Trip 5 ½, wireline 15 ½, other 3). Remarks: Continue working wireline @ 4177’. Pull out of rope socket. Wait on grapple. RIH w/ overshot and push dummy string to bottom @ 5620’. MU 25’ gun and RIH. Perforate 7 5/8” csg f/5103’ – 5128’ w/6 spf & 60 deg phasing. Shot perforating guns hung up in work string @ 2443’. Pull out of rope socket. RIH w/wireline overshot & engage shot gun string. Work gun string w/wireline. Overshot grapple broke while working stuck gun string. POH w/wireline. TOH w/ 5 ½” DP. Shot guns stuck in jt 17. Load pipe racks w/4” DP and caliper BHA. No fluid lost or gained.
11/27/2022	5620' (0'). Operation: RIH w/ 4 ½” tubing. MW 9.3, Vis 40, pH 10. (Trip 18 ¼, Circulate 1 ¼, Ream 2 ¼, other 2 ¼). Remarks: MU 6” bit and string mill and TIH to 4177’. Mill tight spots f/ 4177’ – 4300’. TIH to 5600’. Circulate bottoms up. TOH. L/D BHA. Load racks w/ 4 ½ tubing and strap. TIH open ended with tubing. No fluid lost or gained.
11/28/2022	5620' (0'). Operation: Circ hole clean @ 3350’. MW 9.3, Vis 40, pH 10. (Trip 10, Cmt 3, Wireline 11). Remarks: Continue TIH w/4 ½” open-ended tbg. RU Renegade wireline & RIH w/perforating guns. Tagged fill @ 3942’ & could not work past. POH w/wireline & LD guns. RIH w/weight bar & spang jars to 3942’. Work weight bar & jars thru fill. POH w/wireline & LD weight bars & jars. RIH w/3 ⅛” guns & perforate from 5028’ – 5128’ w/12 SPF & 60 deg phasing. POH & RD wireline. TIH w/57 jts 4 ½” tbg. Tag hard btm @ 5575’. RU Halliburton & spot cement plug #3 across perfs w/362 sx CorrosaCem cmt (1.241 cuft/sk, 14.5 ppg) w/ 0.2% HR-800, 0.5% LAP-1, 0.3% CFR-3, 0.5 lb/sk D-Air 5000. TOH to 3350’ & circ well clean. No fluid lost or gained.
11/29/2022	4111' (0'). Operation: RIH w/3 ⅛” perforating guns. MW 9.3, Vis 40, pH 10. (WOC 15 ½, Circ 1, Trip 1, Wireline 6 ½). Remarks: Continue circ well clean @ 3350’. SWI & pressure up to 500 psi every 4 hrs to perform hesitant squeeze. WOC 18 hrs total. TIH & tag TOC @ 4111’ indicating approx. 16 bbls squeezed into previous shot perfs. TOH to TOF & RU Renegade wireline. RIH w/gauge ring & tag TOC @ 4111’ wireline depth. POH w/gauge ring & PU perforating guns. RIH w/3 ⅛” guns & perforate from 3135’ – 3210’ w/12 SPF & 60 deg phasing. RIH w/gun run #7 @ report time. No fluid lost or gained.

11/30/2022	4111' (0'). Operation: Squeeze cmt w/500 psi. MW 9.3, Vis 40, pH 10. (WOC 9 ½, Trip 1 ¼, Cmt 3 ½, Wireline 3, Circ 1 ½, Other 5 ¼). Remarks: Continue RIH w/3 ⅛" guns & perforate from 3110' – 3135' w/12 SPF & 60 deg phasing. POH & RD wireline. TIH w/4 ½" tbg. Tag TOC @ 4111'. RU Halliburton & spot cement plug #4 across perfs w/400 sx CorrosaCem cmt (1.241 cuft/sk, 14.5 ppg) w/ 0.2% HR-800, 0.5% LAP-1, 0.3% CFR-3, 0.5 lb/sk D-Air 5000. TOH to 2000' & circ well clean – did not circulate cmt. SWI & squeeze cmt w/500 psi for 30 mins. TOH & LD 4 ½" tbg. SWI & squeeze cmt w/500 psi for 30 mins. No fluid lost or gained.
12/01/2022	3028' (0'). Operation: WOC. MW 9.3, Vis 40, pH 10. (WOC 22 ¼, Cmt 1 ¾). Remarks: Continue WOC & squeeze w/500 psi. WOC 24 hrs & TIH w/4 ½" DP. Tag TOC @ 3028'. RU Halliburton & spot cement plug #5 w/800 sx HalCem C "neat" cmt (1.332 cuft/sk, 14.8 ppg). TOH to 1995' & circ well clean – circ 54 sx cmt to pit. WOC. No fluid lost or gained.
12/02/2022	2680' (0'). Operation: WO Halliburton. MW 9.3, Vis 40, pH 10. (WOC 24). Remarks: Continue WOC & squeeze w/500 psi. WOC 14 hrs & TIH w/4 ½" DP. Tag TOC @ 2680'. RU Halliburton & spot cement plug #6 w/800 sx HalCem C "neat" cmt (1.332 cuft/sk, 14.8 ppg). TOH to 1527' & circ well clean – did not circ cmt. WOC. No fluid lost or gained.
12/04/2022	2064' (0'). Operation: WOO. MW 9.6, Vis 36, pH 13.5. (WOO 24). Remarks: WOO. No fluid lost or gained.
12/05/2022	2064' (0'). Operation: WOO. MW 9.6, Vis 36, pH 13.5. (WOO 24). Remarks: WOO. No fluid lost or gained.
12/06/2022	2064' (0'). Operation: WOO. MW 9.6, Vis 36, pH 13.5. (WOO 24). Remarks: WOO. No fluid lost or gained.
12/07/2022	2064' (0'). Operation: WOO. MW 9.6, Vis 36, pH 13.5. (WOO 24). Remarks: WOO. No fluid lost or gained.
12/08/2022	2064' (0'). Operation: WOO. MW 9.6, Vis 36, pH 13.5. (WOO 24). Remarks: WOO. No fluid lost or gained.
12/09/2022	2064' (0'). Operation: WOO. MW 9.6, Vis 29, pH 10. (WOO 14, Trip 2 ½, Other 7 ½). Remarks: WOO. TOH. Unload/load pipe racks. Tally DP & DC's. Swap pits to brine. Wait on directional tools & personnel. RU MWD. No fluid lost or gained.
12/10/2022	2264' (200'). Operation: Slide drlg @ KOP. Formation: Rustler. Dev @ 2234'/2.3°, Azm 182.2°. MW 9.2, Vis 31, pH 12. Bit #6, Size 8.75", Mfg Ulterra, Type U619M, SN 41958, Jets 6/16's, In @ 2064'. Made 200' in 16 ½ hrs. (Drlg 16 ½, BHA 1, Trip 2 ¼, WR 2 ¼, Other 2). Remarks: Finish RU directional/MWD. MU BHA, scribe & test. TIH to 1976'. Wash to TOC @ 2065'. Drlg cmt f/2065' to 2211'. Build trough for KOP. Time drlg f/2211' to 2223'. Slide f/2223' to 2264'. 10 bbl lost.
12/11/2022	3100' (836'). Operation: Circ hole clean. Formation: Castile. Dev @ 2958'/0.5°, Azm 303.4°. MW 9.2, Vis 30, pH 11, Cl 84K. Bit #6, Size 8.75", Mfg Ulterra, Type U619M, SN

41958, Jets 6/16's, In @ 2064'. Made 836' in 24 hrs. (Drlg 24). Remarks: Rotate & slide drlg f/2264' to 3100'. Circ hole clean. 5 bbl lost.

12/12/2022 3100' (0'). Operation: TIH. Formation: Castile. Dev @ 2958'/0.5°, Azm 303.4°. MW 9.9, Vis 34, pH 12. Bit #6, Size 8.75", Mfg Ulterra, Type U619M, SN 41958, Jets 6/16's, In @ 2064'. Made 0' in 24 hrs. (BHA 4 ¼, Circ 1 ½, RR 1, Trip 12 ¼, 1 ½, 3 ½). Remarks: Circ sweep. TOH & LD BHA. TIH open ended to 2451'. TOH to csg shoe. RR: swivel packing. TIH to 3039'. RU Halliburton cementers. Spot 800 sks Class C (14.8 ppg @ 1.35 cuft/sk yld). TOH to 1000'. Circ out 10 bbl cmt to surface. Close annular, squeeze cmt @ 600 psi. TOH, PU 8 ¾" roller cone bit. TIH to 1000'. Wash & ream cmt to 2127'. TOH. PU directional BHA & DC's. No fluid lost or gained.

12/13/2022 3100' (0'). Operation: Drlg cmt. Formation: Castile. Dev @ 2958'/0.5°, Azm 303.4°. MW 9.9, Vis 34, pH 12. Bit #6, Size 8.75", Mfg Ulterra, Type U619M, SN 41958, Jets 6/16's, In @ 2064'. Made 0' in 24 hrs. (Drlg Cmt 15 ½, RS ½, Trip 3 ½, WR 1 ½, Other 3). Remarks: TIH to 2089'. Finish jetting pits. Wash & ream cement f/2089' to 2211'. Rotate & slide drlg f/ 2211' to 2704'. RS. Rotate & slide drlg f/2704' to 2874'. No fluid lost or gained.

12/14/2022 3810' (710'). Operation: Drlg ahead. Formation: Capitan Reef. Dev @ 3724'/0.9°, Azm 61.8°. MW 9.8, Vis 30, pH 13. Bit #6, Size 8.75", Mfg Ulterra, Type U619M, SN 41958, Jets 6/16's, In @ 2064'. Made 710' in 13 ½ hrs. (Drlg 13 ½, RR 2 ½, Trip 3 ½, Other 3 ½). Remarks: Rotate & slide drlg f/2874' to 3172'. RR-shaker slides. Perform FIT to 15 ppg MWE for 10 min. Held OK. Drlg f/3172' to 3470'. Change shaker screens to 270's. Drlg f/3470' to 3810'. Lost circulation @ 3745'. Pump 20 #/bbl LCM mis. No returns. TOH to shoe. Fill pits & tanks. Build 50 vis LCM slug w/ 20 #/bbl cedar fiber, walnut, paper. TIH to 3081'. 2500 bbl lost.

12/15/2022 4534' (724'). Operation: BHA. Formation: Capitan Reef. Dev @ 4490'/1.3°, Azm 14.3°. MW 8.4, Vis 28, pH 10. Bit #6, Size 8.75", Mfg Ulterra, Type U619M, SN 41958, Jets 6/16's, In @ 2064' Out @ 4534'. Made 724' in 9 ½ hrs. (Drlg 9 ½, BHA 5 ½, Circ 3, Trip 6). Remarks: TIH to 3810'. Drlg f/3810' to 4534'. No returns. TOH to 3100'. Build 50 vis LCM slug w/ 20 #/bbl cedar fiber, walnut, paper. Fill pits. Attempt to circ. No returns. TOH to shoe @ 2100'. Attempt to circ. Bit plugged. TOH to BHA. Build LCM slug, jet pits, fill tanks. LD DC's, MWD, motor, bit. PU single DP & bullhead LCM slug. Close blinds, pressure up to 500 psi, hold for 2 min. PU bit, motor, MWD. 3800 bbl lost.

12/16/2022 5511' (977'). Operation: TOH. Formation: Capitan Reef. Dev @ 5340'/0.4°, Azm 281.1°. MW 8.4, Vis 29, pH 8. Bit #7, Size 8.75", Mfg STC, Type XZ616, SN 1418, Jets 6/15's, In @ 4534' Out @ 5511'. Made 977' in 12 hrs. (Drlg 12, BHA 1 ½, Circ 1 ½, Trip 4 ½, RR 4, RS ½). Remarks: RR: iron roughneck. RS. RR: finish repairs. MU BHA & test. TIH to 1100'. Circ w/ returns. TIH to 2116'. Circ w/ returns. TIH, wash & ream tight spots. Lost circ @ 2817'. Drlg f/4534' to 5511'. No returns. Pump LCM pill. 4250 bbl lost.

12/17/2022 5511' (0'). Operation: Work stuck pipe. Formation: Capitan Reef. MW 8.4, Vis 29, pH 8. (BHA 2, Circ 5, Trip 13, Cmt 1, WR 1, Other 2). Remarks: Spot LCM pill. TOH. LD BHA. Bullhead LCM pill. TIH w/ button bit & DP to 5337'. Wash & ream f/5337' to 5511'. Pump 70 vis sweep. PJSM, RU Halliburton cementers. Pump 800 sks Halcem C w/ 0.25%

	HR-800 (14.8 ppg, yld 1.34 cuft/sk). TOH to 5111'. Pipe stuck @ 5111'. Attempt to work free. Attempt to pump cement out of hole, no returns @ 161 bbl pumped. SWI & displace backside w/ 336 bbl FW (20% excess). Open well & work stuck pipe. 500 bbl lost.
12/18/2022	5111' (0'). Operation: WOO. Formation: Capitan Reef. MW 8.4, Vis 29, pH 8. (WL 8 ¼, Other 6 ¼, WOO 9 ½). Remarks: Work stuck pipe. Modify top drive saver sub for WL. RU R7 wireline run freepoint, stuck pipe log. DP cemented f/3880' to 5020' WL depths. Clean pits while WOO. No fluid lost or gained.
12/19/2022	5111' (0'). Operation: WOO. Formation: Capitan Reef. MW 8.4, Vis 29, pH 8. (WOO 24). Remarks: Finish clean pits while WOO. No fluid lost or gained.
12/20/2022	5111' (0'). Operation: WOO. Formation: Capitan Reef. MW 8.4, Vis 29, pH 8. (WOO 24). Remarks: Install wind walls, prep for freeze while WOO. No fluid lost or gained.
12/21/2022	5111' (0'). Operation: WOO. Formation: Capitan Reef. MW 8.4, Vis 29, pH 8. (WOO 24). Remarks: Run Renegade WL 2.125" dummy run while WOO. No fluid lost or gained.
12/22/2022	5111' (0'). Operation: WOO. Formation: Capitan Reef. MW 8.4, Vis 29, pH 8. (WOO 24). Remarks: WOO. No fluid lost or gained.
12/23/2022	5111' (0'). Operation: WOO. Formation: Capitan Reef. MW 8.4, Vis 29, pH 8. (WOO 24). Remarks: WOO. No fluid lost or gained.
12/24/2022	5111' (0'). Operation: Wait on Halliburton. Formation: Capitan Reef. MW 8.4, Vis 29, pH 8. (WOO 7, Wireline 6, Wait on Halliburton 11). Remarks: WOO. RU Renegade wireline and perforate from 5000' – 5100' 12 SPF 60° phasing. RD wireline. Wait on Halliburton due to weather. No fluid lost or gained.
12/25/2022	3880' (0'). Operation: Wait on Halliburton. Formation: Capitan Reef. MW 8.4, Vis 29, pH 8. (WOO 2, Wireline 6 ½, Wait on cement 5, Other 6, Cmt 4 ½). Remarks: Wait on Halliburton. RU RU HES and cmt w/ 400 sx Corrosacem and displace w/ 56 bbl. WOC. RIH w/ wireline and tag TOC @ 3840'. RIH w/ pipe cutter and sever DP. Unable to work pipe free. Run free point – sand stuck @ 2250'. Run stuck pipe log. Release wireline and Halliburton. Wait on orders. No fluid lost or gained.
12/26/2022	3880' (0'). Operation: WOO. Formation: Capitan Reef. MW 8.4, Vis 29, pH 8. (WOO 24). Remarks: WOO. No fluid lost or gained.
12/27/2022	3880' (0'). Operation: Perforate 4 ½" DP. Formation: Capitan Reef. MW 8.4, Vis 29, pH 8. (WOO 14, Wireline 10). Remarks: WOO. RU Yellowjacket wireline and perforate from 3471' – 3800' w/5' guns @ 6 SPF, 60° phasing & 36' spacing between shots. RIH w/gun #10 @ report time. No fluid lost or gained.
12/28/2022	3880' (0'). Operation: Perforate 4 ½" DP. Formation: Capitan Reef. MW 8.4, Vis 29, pH 8. (WL 7, CMT 3 ½, WOC 9 ½, Other 4). Remarks: Perforate from 3392' – 3150' w/10' guns @ 6 SPF, 60° phasing. Wait on Halliburton. PJSM. RU Halliburton cementers, pump 400 sks HalCem C Neat (14.8 ppg, 1.33 cuft/sk yld) & 400 sks CorrosaCem (14.8

	ppg, 1.16 cuft/sk yld). Close annular & squeeze cmt @ 500 psi. WOC. No fluid lost or gained.
12/29/2022	2730' (0'). Operation: Perforate 4 ½" DP. Formation: Salado. MW 8.4, Vis 29, pH 8. (WL 13, CMT 2, WOC 9). Remarks: WOC. PJSM. Run WL stuck pipe log. TOC @ 2730 annulus, 3075' in DP. Perforate from 3060' – 33074' @ 6 SPF, 60° phasing. PJSM. RU Halliburton cementers, pump & squeeze 21 sks HalCem C Neat (14.8 ppg, 1.33 cuft/sk yld) & displace w/ 39 bbl FW. WOC. PJSM. WL dummy run, confirm DP plugged back to 2730'. Run WL freepoint, cut DP @ 2700'. Unable to pull free. Cut DP #2, unable to pull free. WL perforate f/2700' to 2100' @ 6 spf, 60° phasing. No fluid lost or gained.
12/30/2022	0' (0'). Operation: RD Strategy 201. Formation: None. Pits empty. (WL 1 ½, CMT 2 ½, Circ ½, Trip 2, ND 9, Other 8 ½). Remarks: WL cut DP in jt @ 2108'. PJSM. RU Halliburton cementers, pump 80 bbl balanced plug, 337 sks HalCem C Neat (14.8 ppg, 1.33 cuft/sk yld). TOH 27 jts. Circ cmt clear of DP. RU Halliburton cementers, pump 75 bbl balanced plug, 317 sks HalCem C Neat (14.8 ppg, 1.33 cuft/sk yld). Circ cmt to surface. TOH. Empty pits. PJSM. RU Monahans NU & ND BOPE while clean pits. RD Strategy 201. No fluid lost or gained.
1/3/2023	0' (0'). Operation: Currently cleaning location. (RDMO 9, CMT 9, Other 12). Remarks: Top off csg w/ 28 sks Class C Neat cmt (14.8 ppg, 1.33 cuft/sk). Install capping flange w/ permanent well marker. Fill cellar w/ Class C neat cmt.

WELLBORE SCHEMATIC

Salt Creek Midstream
Salt Creek AGI #1
2370' FSL, 594' FWL
Sec. 21, T26S, R36E

Surface - (Conventional)

Hole Size:	12.25"
Casing:	9.625" - 40# J-55 BTC Casing
Depth Top:	Surface
Depth Btm:	2100'
Cement:	670 sks Econocem w/5% Salt, 3# KOL Seal, 0.125 Poly-E-Flake, .25# D-air, .2% HR-800
Cement Top:	Surface (Circulated)

Production Csg #1 - (Cut Off)

Hole Size:	8.75"
Hole Depth:	7040'
Casing:	7.625" - 29.7# L-80 FJ x 7" 29# SM2535 VAM TOP
Depth Top:	3140'
Depth Btm:	5687'
ECP/DV Tool:	4200'

Cement: Stage 1 - CorrosaCem cement plug from 5680' - 7040'
Stage 2 - CorrosaCem cement "spot & squeeze" from 3140' - 5680' utilizing cement retainer set @ 3150' & perforations @ 5678'
Stage 3 - HalCem cement plug from 3140' - Surface Casing Shoe (Tied Back)

Production Hole #2 - (Side Track)

Hole Size:	8.75"
Hole Depth:	5511'
Drill Pipe:	4.5" 16.6# XH w/ float & 8.75" bit
Depth Top:	3880'
Depth Btm:	5111'

Cement: Stage 1 - CorrosaCem cement to 3880'
Stage 2 - HalCem C from 3880' to 2100' (csg shoe)
Stage 3 - HalCem C from 2100' to surface

Cement Top: Surface (Circulated)

Perforations - (12 SPF - 60 deg phasing)
50' above and 50' below the
Reef/Delaware transition @ 5050'

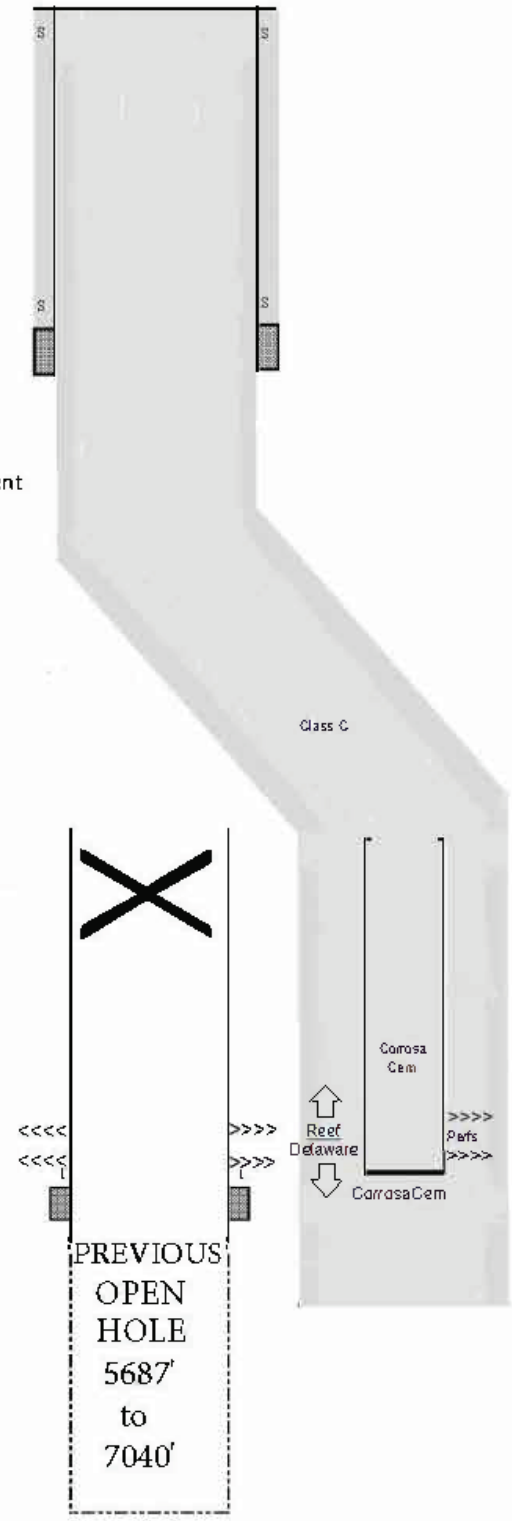

Figure 1A. Salt Creek AGI #1 well schematic following sidetrack plugging operations

HALLIBURTON

iCem® Service

PERMIAN OILFIELD PARTNERS LLC-EBUS

Odessa District, New Mexico

For: Brian

Date: Saturday, December 17, 2022

Salt Creek AGI 1

Lea County

OpenHole Plug

Job Date: Saturday, December 17, 2022

Sincerely,

Justin Dixon

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HALLIBURTON

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HALLIBURTON

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Permian Oilfield Partners Salt Creek AGI 1 Plug
Case: OpenHole Plug | SO#: 908304601

1.0 Real-Time Job Summary

1.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Pump A Pressure (psi)	Dwnhole Density (ppg)	Cmb Pump Rate (bbl/min)	Cmb Stg Total (bbl)	Comments
Event	1	Call Out	Call Out	12/16/2022	19:00:00	USER					jt 0100
Event	2	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	12/16/2022	20:30:00	USER					driving hazards, load securement, route
Event	3	Depart from Service Center or Other Site	Depart from Service Center or Other Site	12/16/2022	21:00:00	USER					
Event	4	Arrive At Loc	Arrive At Loc	12/16/2022	22:00:00	USER					
Event	5	Assessment Of Location Safety Meeting	Assessment Of Location Safety Meeting	12/16/2022	22:00:01	USER					rig running casing well static no h2s reported weather clear and cool
Event	6	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	12/16/2022	22:15:00	USER					hand and finger safety line of fire
Event	7	Rig-Up Equipment	Rig-Up Equipment	12/16/2022	22:30:00	USER					
Event	8	Rig-Up Completed	Rig-Up Completed	12/16/2022	23:30:00	USER					

HALLIBURTON

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Permian Oilfield Partners Salt Creek AGI 1 Plug
Case: OpenHole Plug | SO#: 908304601

Event	9	Wait on Customer or Customer Sub-Contractor Equip - Start Time	Wait on Customer or Customer Sub-Contractor Equip - Start Time	12/17/2022	01:00:00	USER	-5.31	8.40	0.00	10.14	
Event	10	Pre-Job Safety Meeting	Pre-Job Safety Meeting	12/17/2022	01:30:00	USER	-7.23	8.40	0.00	10.14	met with dsm hes personnel and rig crew on job procedure, pressure safety awareness muster points and incident reporting
Event	11	Start Job	Start Job	12/17/2022	01:58:29	NONE	-10.73	8.72	0.00	13.71	
Event	12	Break Formation	Break Formation	12/17/2022	01:58:55	NONE	0.73	8.77	1.54	14.06	fill lines
Event	13	Test Lines	Test Lines	12/17/2022	02:00:14	USER	1614.94	8.85	0.00	15.56	test kickouts then test lines to 3000psi
Event	14	Pump Spacer 1	Pump Spacer 1	12/17/2022	02:00:54	NONE	3.06	8.79	0.00	0.00	pump 16bbls of gel spacer ahead 3bpm 130psi
Event	15	Pump Cement	Pump Cement	12/17/2022	02:05:51	NONE	135.64	9.92	3.12	0.03	pump 191bbls/800sks of 14.8ppg cement verified on pressurized mud balance at 8bpm 366psi
Event	16	Pump Spacer Behind	Pump Spacer Behind	12/17/2022	02:31:55	USER	45.23	8.75	4.26	0.43	pump 4bbls of spacer behind at 8bpm 180psi

HALLIBURTON

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Permian Oilfield Partners Salt Creek AGI 1 Plug
Case: OpenHole Plug | SO#: 908304601

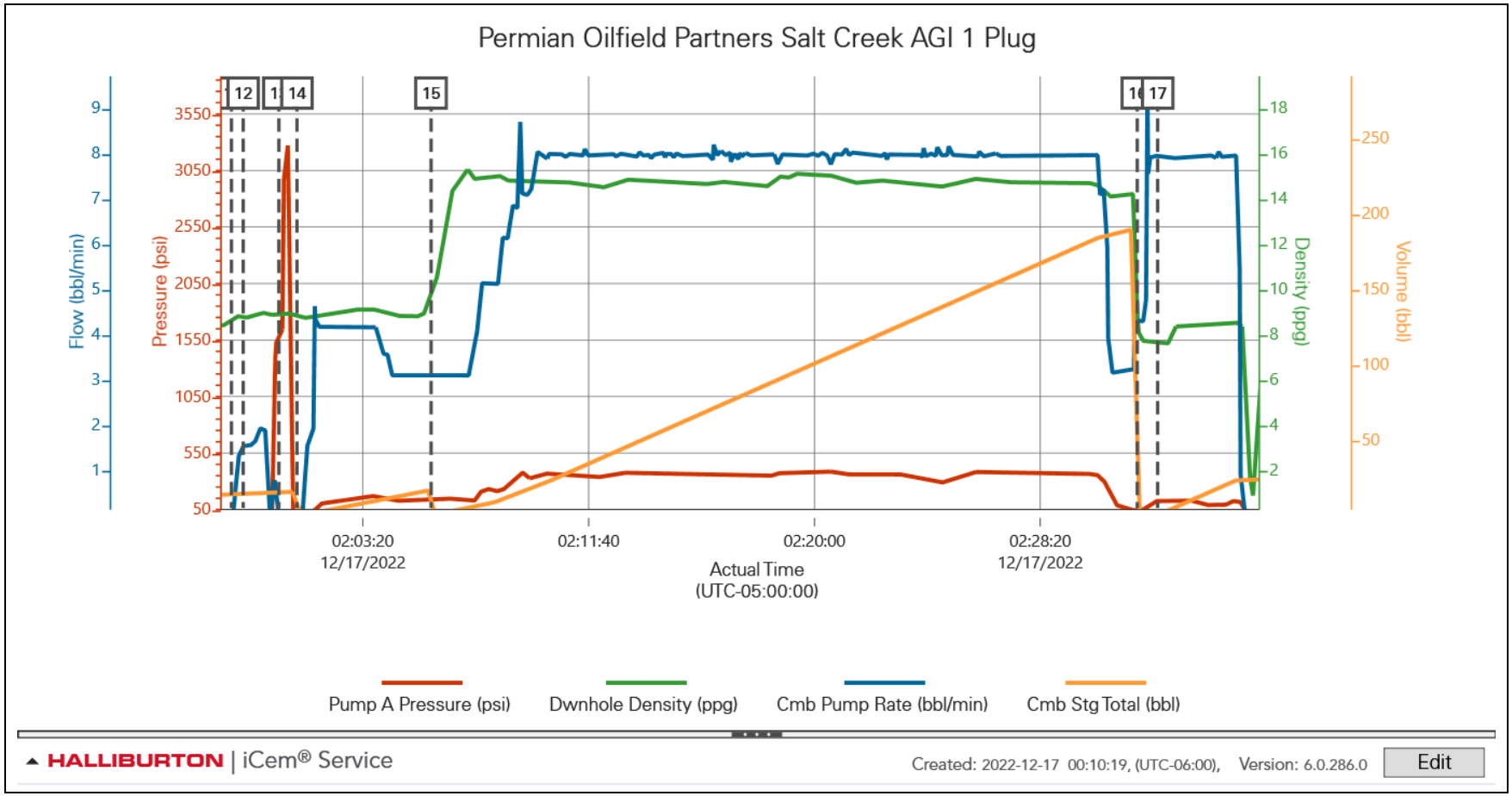
Event	17	Pump Displacement	Pump Displacement	12/17/2022	02:32:40	NONE	132.00	7.61	7.90	0.13	pump 24bbls (10bbls short per customer) at 8bpm 180psi at shutdown on vacuum
Event	18	End Job	End Job	12/17/2022	02:37:37	NONE	4.98	8.56	0.00	24.28	
Event	19	Post-Job Safety Meeting (Pre Rig-Down)	Post-Job Safety Meeting (Pre Rig-Down)	12/17/2022	04:00:00	USER					hand and finger safety lifting and hoisting
Event	20	Rig-Down Equipment	Rig-Down Equipment	12/17/2022	04:15:00	USER					
Event	21	Rig-Down Completed	Rig-Down Completed	12/17/2022	05:15:00	USER					
Event	22	Safety Meeting - Departing Location	Safety Meeting - Departing Location	12/17/2022	05:15:01	USER					driving directions load securement driving hazards
Event	23	Depart Location	Depart Location	12/17/2022	05:30:00	USER					

HALLIBURTON

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Permian Oilfield Partners Salt Creek AGI 1 Plug
Case: OpenHole Plug | SO#: 908304601

2.0 Attachments

2.1 Open Hole Plug.png

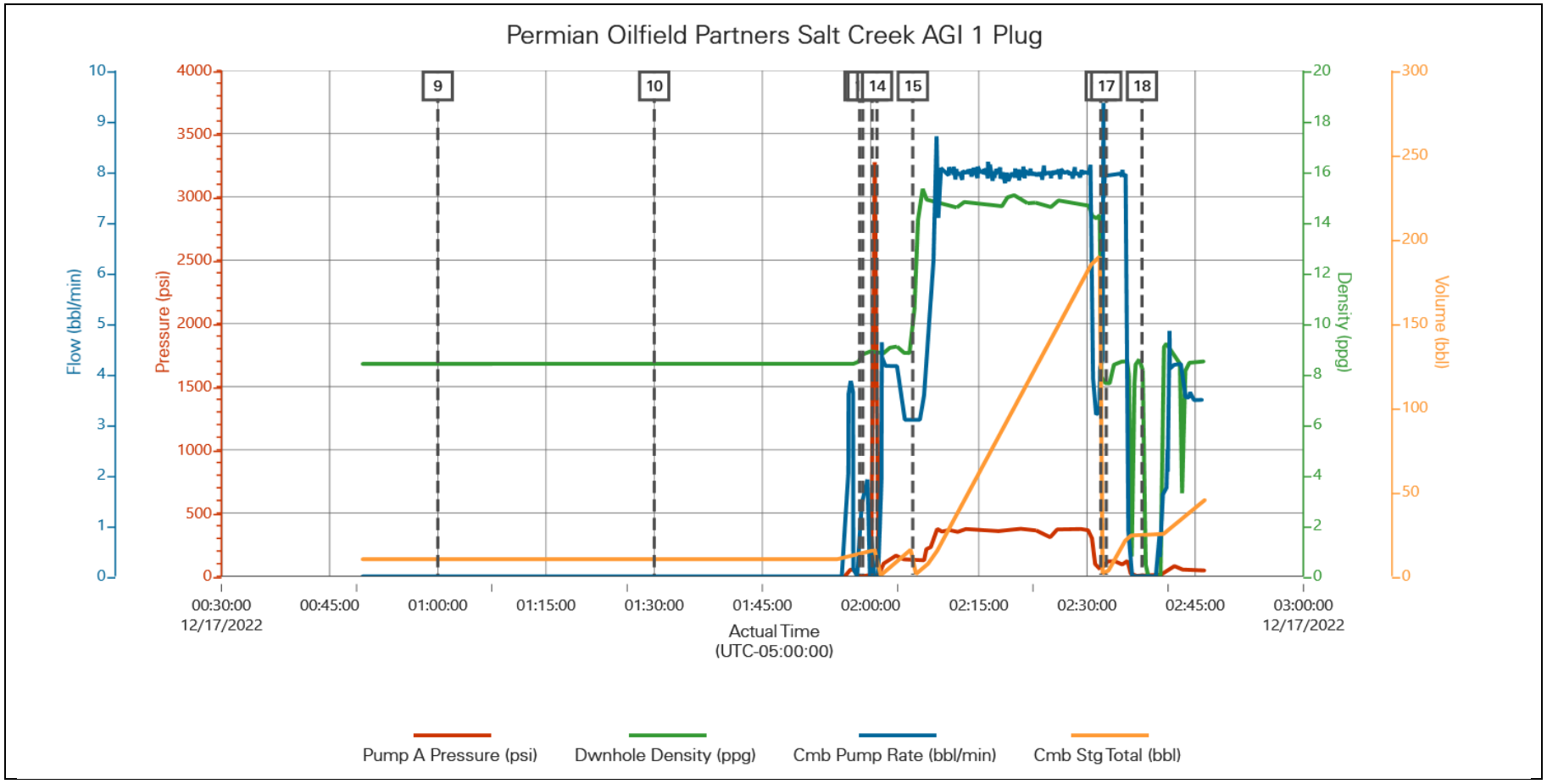


HALLIBURTON

Customer: PERMIAN OILFIELD PARTNERS LLC-EBUS
Job: Permian Oilfield Partners Salt Creek AGI 1 Plug
Case: OpenHole Plug | SO#: 908304601

3.0 Custom Graphs

3.1 Custom Graph



HALLIBURTON

Permian Basin, Odessa

Lab Results - Plug

Job Information

Request/Slurry	2776794/1	**Rig Name**	Strategy 201	**Date**	14/DEC/2022
Submitted By	Olvin Hernández	**Job Type**	Open Hole Plug	**Bulk Plant**	Odessa, TX
Customer	Permian Oilfield Partners	**Location**	Lea	**Well**	Salt Creek AGI #1

Well Information

Casing/Liner Size	4.5 in	**Depth MD**	5400 ft	**BHST**	51°C / 123°F
Hole Size	8.75 in	**Depth TVD**	5400 ft	**BHCT**	41°C / 106°F
Pressure	4000 psi				

Cement Information - Plug Design

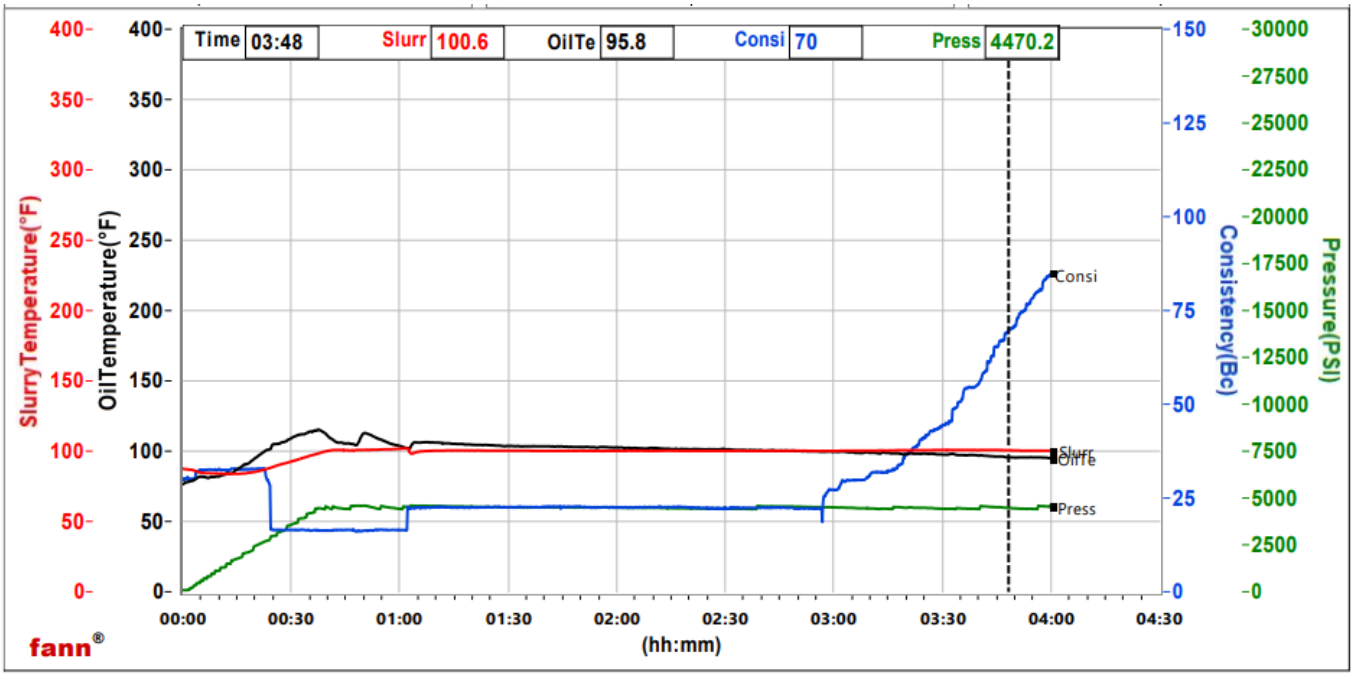
Conc	UOM	Cement/Additive
		HalCem
100	% BWOC	Buzzi Unicem Class C
0.25	% BWOC	HR-800

Cement Properties		
Slurry Density	14.8	lbm/gal
Slurry Yield	1.34	ft3/sack
Water Requirement	6.5	gal/sack
Water Source	Fresh Water	

Pilot Test Results Request ID 2774916/1

Thickening Time - ON-OFF-ON, Request Test ID:39404605, Historical Data 03/DEC/2022

Test Temp (degF)	Pressure (psi)	Reached in (min)	70 Bc (hh:min)	Start Bc
100	4500	37	3:48	29.9



Lab report was generated and approved by Olvin Hernández (H280910) 14/Dec/2022 16:47.

HALLIBURTON

iCem® Service

HALLIBURTON ENERGY SERVICES

For:
Date: Sunday, December 25, 2022

PERMIAN OILFIELD PARTNERS, Salt Creek AGI
Case 1
Job Date: Saturday, December 24, 2022

Sincerely,

Legal Notice

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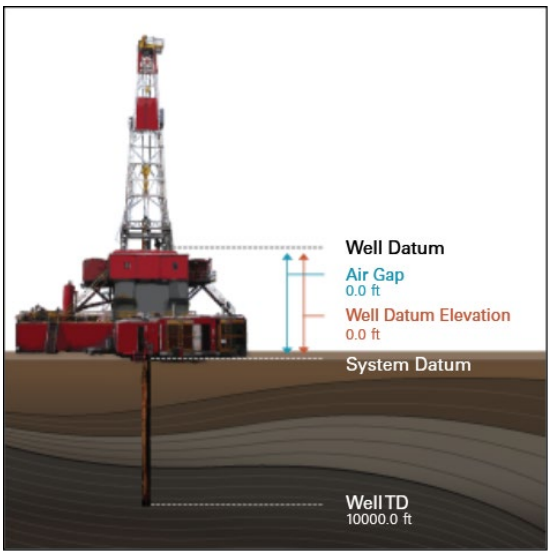
HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK
Case: Case 1 | SO#: 0908324518

1.0 Job Design

1.1 Overview

Job Type	Primary Cement Job
Injection Path	Casing/Conventional
Foam Job	No
Well Snapshot	
Simulations Performed	

1.2 Pressure Schedule Inputs

Pressure Mode	Conventional

1.3 Pressure Schedule Table

Start *(Pump Volume in bbl)*	**End** *(Pump Volume in bbl)*	**Pressure** *(psi)*
0.00	End	0.00

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK
Case: Case 1 | SO#: 0908324518

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Pump A Pressure (psi)	Dwnhole Density (ppg)	Cmb Pump Rate (bbl/min)	Comments
Event	1	Other	Rig Ready	12/23/2022	22:00:03	USER				RIG WAS NOW READY TO BEGIN CEMENT AT THIS TIME.
Event	2	Call Out	Call Out	12/24/2022	03:30:04	USER				CALLED OUT FOR PERMIAN OILFIELD SALT CREEK AGI #1 PLUG 0908324518, HAD A JOB TIME OF 2200 12-23-22
Event	3	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	12/24/2022	04:00:04	USER				GATHERED CREW TO GO OVER JSA AND ROUTE TO LOCATION
Event	4	Depart from Service Center or Other Site	Depart from Service Center or Other Site	12/24/2022	04:30:03	USER				
Event	5	Arrive at Location from Service Center	Arrive at Location from Service Center	12/24/2022	05:30:03	USER				ARRIVED ON LOCATION, RIG WAS READY TO BEGIN A SOON AS ALL EQUIPMENT WAS

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK
Case: Case 1 | SO#: 0908324518

										RIGGED UP AND READY TO GO.
Event	6	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	12/24/2022	05:45:05	USER				GATHERED CREW TO GO OVER JSA AND RIG UP PROCEDURES
Event	7	Rig-Up Equipment	Rig-Up Equipment	12/24/2022	06:00:06	USER				
Event	8	Rig-Up Completed	Rig-Up Completed	12/24/2022	08:15:05	USER				COMPLETED RIG UP SAFELY
Event	9	Safety Meeting - Pre Job	Safety Meeting - Pre Job	12/24/2022	08:30:03	USER	-25.36	0.07	0.00	GATHERED EVERYONE TO GO OVER JSA AND JOB PROCEDURES, VERIFIED JOB PLANNER WITH COMPANY REP.
Event	10	Start Job	Start Job	12/24/2022	09:08:32	NONE	-24.18	8.59	0.00	
Event	11	Prime Pumps	Prime Pumps	12/24/2022	09:09:30	NONE	156.25	8.89	1.95	PUMPED 3 BBL WATER SPACER TO FILL LINES
Event	12	Test Lines	Test Lines	12/24/2022	09:15:37	USER	5352.58	9.18	0.00	TEST LINES TO MAKE SURE THEY ARE SAFE AND HAVE LEAKS
Event	13	Pump Spacer 1	Pump Spacer 1	12/24/2022	09:20:07	NONE	26.98	8.80	1.27	PUMPED 10 BBL WATER SPACER AHEAD OF CEMENT
Event	14	Pump Cement	Pump Cement	12/24/2022	09:30:07	NONE	578.92	14.76	2.78	PUMPED 400 SKS, 82 BBLS OF

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK
Case: Case 1 | SO#: 0908324518

											CORROSACEM PRIMARY CEMENT AT 14.8 PPG, 1.16 YIELD, 5.26 GAL/SK
Event	15	Pump Displacement	Pump Displacement	12/24/2022	09:50:56	USER	105.22	8.19	4.28		PUMPED DISPLACEMENT WITH 56 BBLS. 20 BBLS OF WATER AND 36 BBLS OF BRINE.
Event	16	Shutdown	Shutdown	12/24/2022	11:00:33	USER	428.76	8.81	0.00		SHUTDOWN AND WILL WAIT ON WIRELINE TO GO IN AND TAG CEMENT THEN WIRELINE WILL CUT PIPE AND RIG WILL PULL OUT OF HOLE AND RUN BACK IN TO CEMENT 2ND PLUG.
Event	17	Clean Lines	Clean Lines	12/24/2022	11:13:18	NONE	-23.77	4.96	2.16		CLEANED OUT EQUIPMENT TO THE PITS
Event	18	Pause	Pause	12/24/2022	11:38:07	USER	-23.27	-0.38	0.00		
Event	19	End Job	End Job	12/25/2022	03:00:03	USER					RELEASED PER COMPANY REP. DO TO ISSUES PULLING OUT DRILL PIPE.

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK
Case: Case 1 | SO#: 0908324518

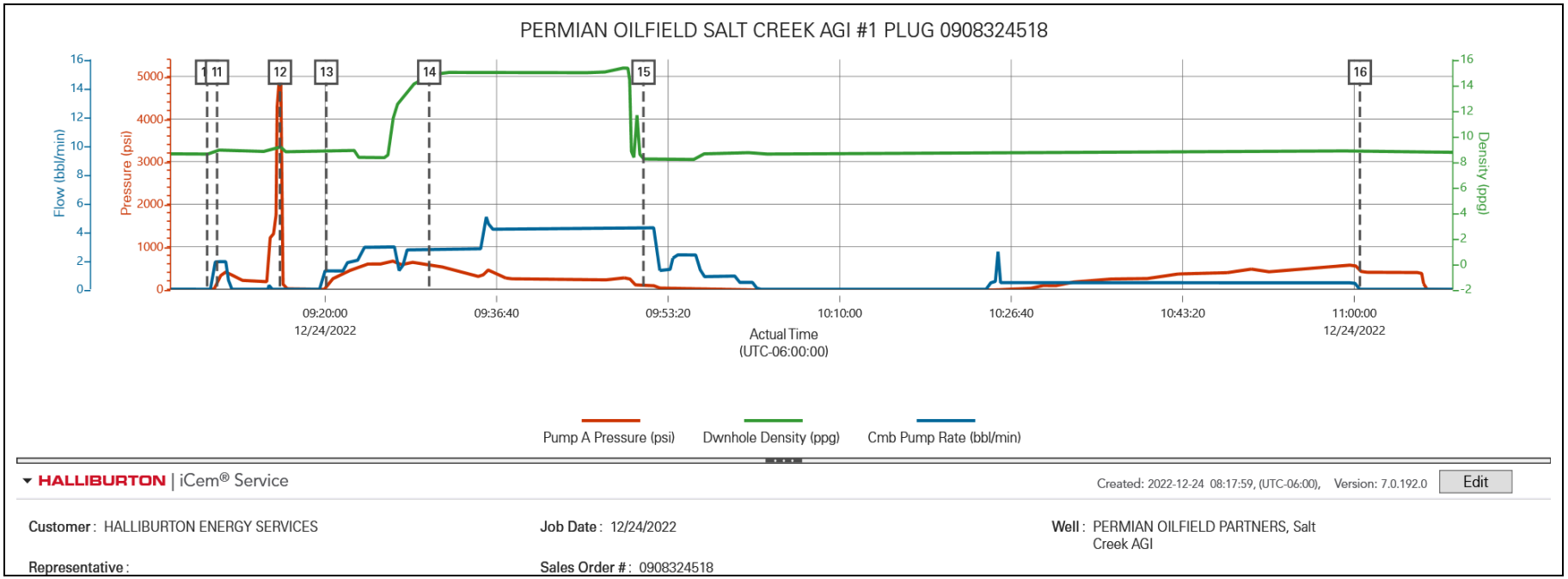
Event	20	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	12/25/2022	03:15:05	USER	GATHERED CREW TO GO OVER JSA AND RIG DOWN PROCEDURES
Event	21	Rig-Down Equipment	Rig-Down Equipment	12/25/2022	03:30:05	USER	
Event	22	Rig-Down Completed	Rig-Down Completed	12/25/2022	04:30:03	USER	COMPLETED RIG DOWN SAFELY
Event	23	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	12/25/2022	04:45:05	USER	GATHERED CREW TO GO OVER JSA AND REVIEW ROUTE BACK TO THE YARD
Event	24	Depart Location	Depart Location	12/25/2022	05:00:05	USER	THANK YOU

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK
Case: Case 1 | SO#: 0908324518

3.0 Attachments

3.1 CHART.png

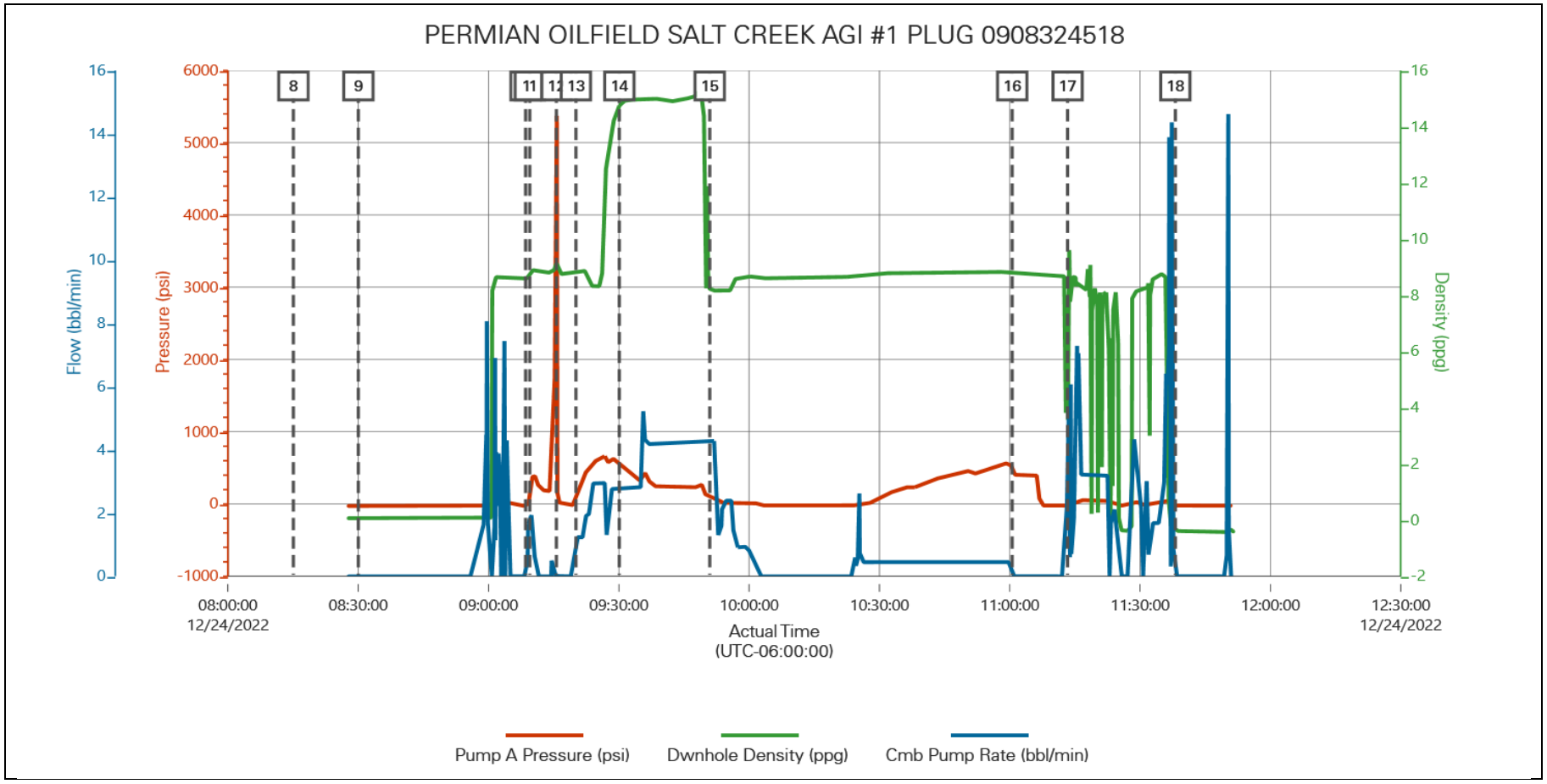


HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK
Case: Case 1 | SO#: 0908324518

4.0 Custom Graphs

4.1 Custom Graph

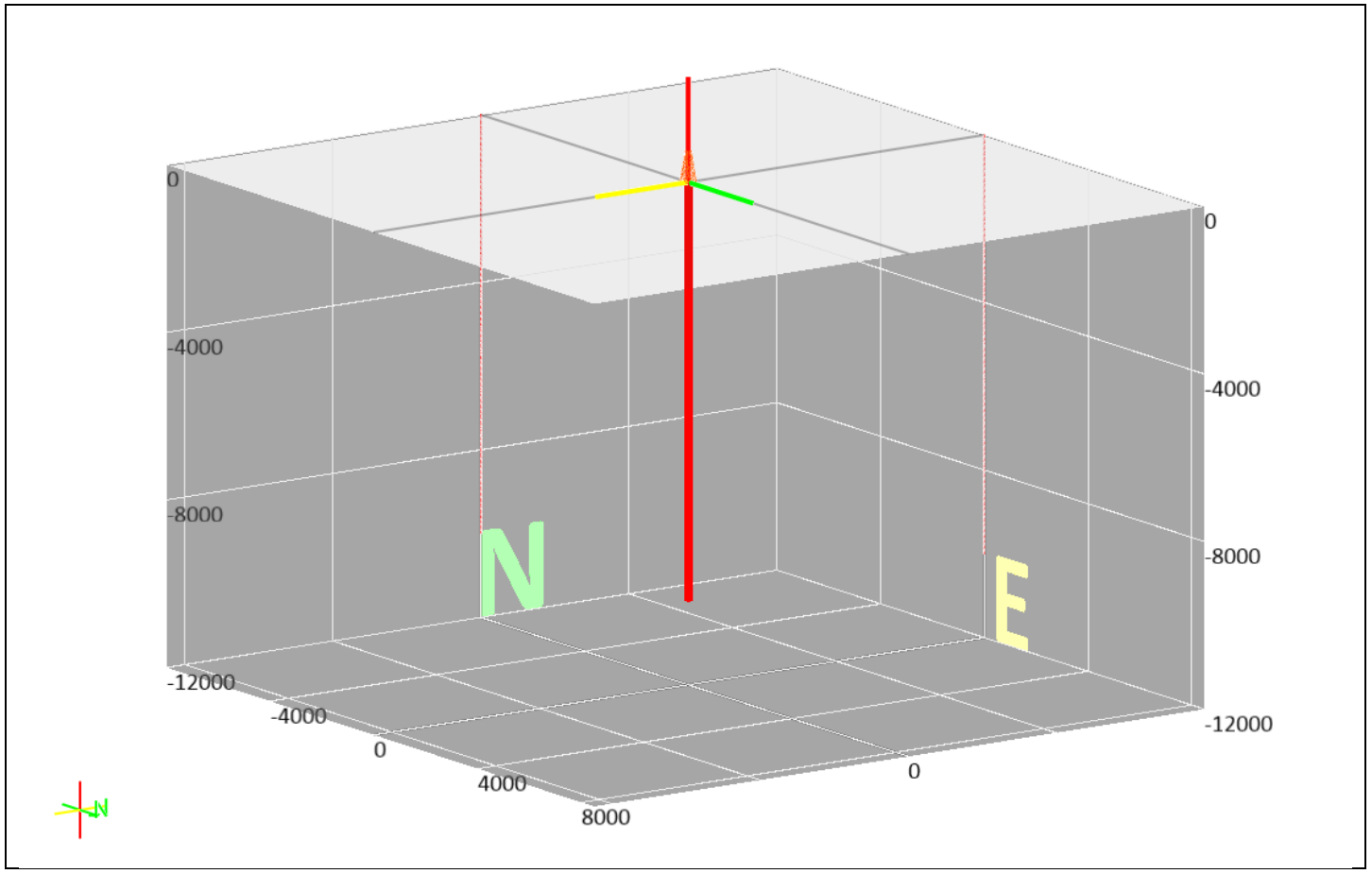


HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK
Case: Case 1 | SO#: 0908324518

5.0 Appendix

5.1 3D Wellbore Schematic



HALLIBURTON

Permian Basin, Odessa

Lab Results - Primary

Job Information

Request/Slurry	2769018/1	**Rig Name**	Strategy 201	**Date**	23/DEC/2022
Submitted By	Olvin Hernández	**Job Type**	Production Casing	**Bulk Plant**	Odessa, TX
Customer	Permian Oilfield Partners	**Location**	Lea	**Well**	Salt Creek AGI #1

Well Information

Casing/Liner Size	7 in	**Depth MD**	7000 ft	**BHST**	56°C / 133°F
Hole Size	8.75 in	**Depth TVD**	7000 ft	**BHCT**	37°C / 99°F
Pressure	3300 psi				

Cement Information - Primary Design

Conc	UOM	Cement/Additive
		CorossaCem
100	% BWOC	Cement Blend
5	gal/sack	Fresh Water
0.5	% BWOC	LAP-1 (Powdered Latex)
0.3	% BWOC	CFR-3 (PB)
0.25	lb/sk	D-Air 5000

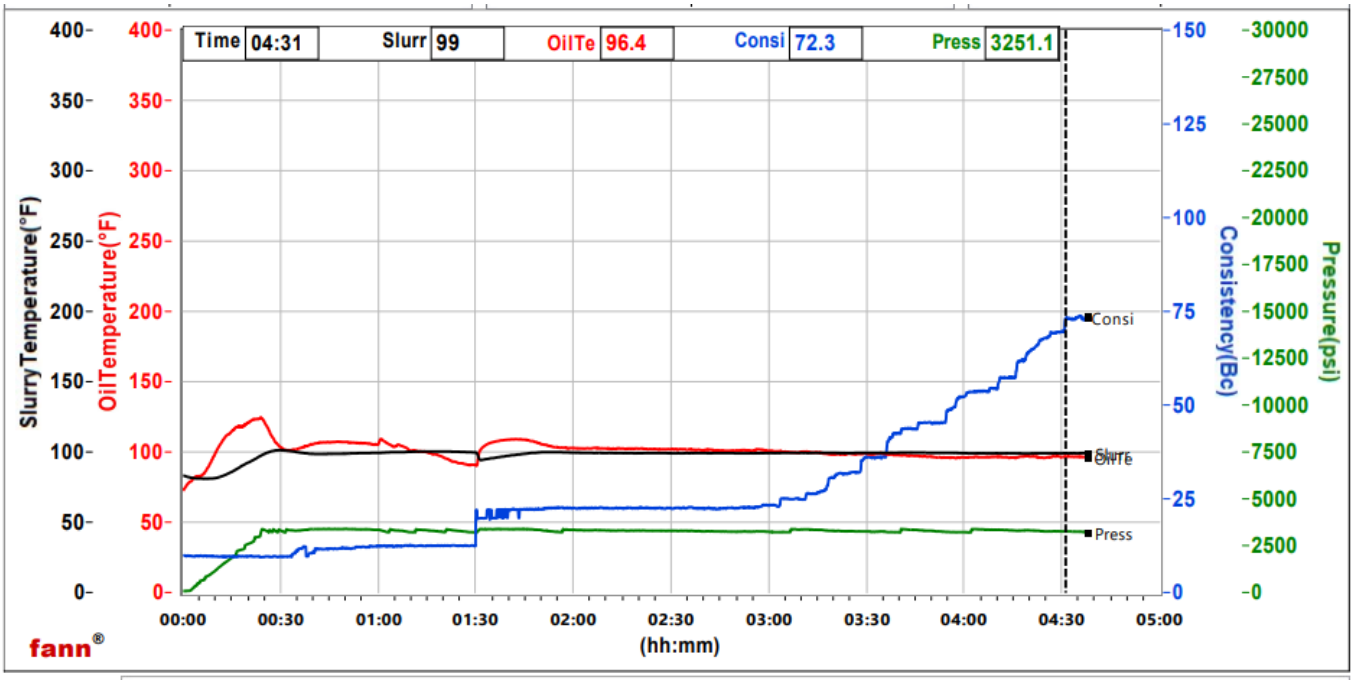
Cement Properties

Slurry Density	14.8	lbm/gal
Slurry Yield	1.14	ft3/sack
Water Requirement	5	gal/sack
Water Source	Fresh Water	

Pilot Test Results Request ID 2769018/1

Thickening Time - ON-OFF-ON, Request Test ID:39322103 25/OCT/2022

Test Temp (degF)	Pressure (psi)	Reached in (min)	70 Bc (hh:min)	Start Bc
99	3300	24	4:31	9.7



HALLIBURTON

iCem® Service

HALLIBURTON ENERGY SERVICES

For:
Date: Friday, December 30, 2022

PERMIAN OILFIELD PARTNERS, Salt Creek AGI
Case 1
Job Date: Friday, December 30, 2022

Sincerely,

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HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

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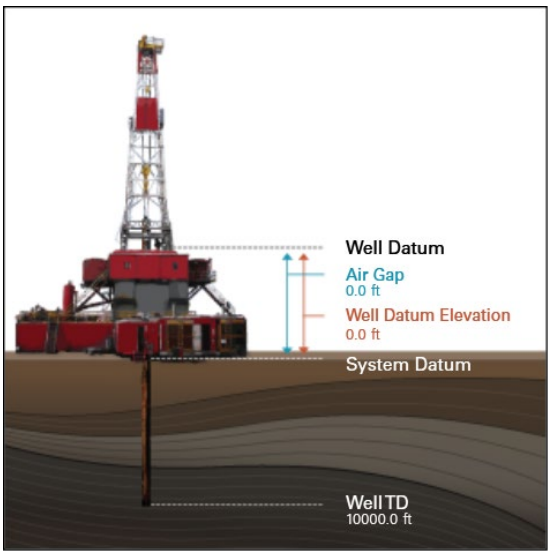
HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

1.0 Job Design

1.1 Overview

Job Type	Primary Cement Job
Injection Path	Casing/Conventional
Foam Job	No
Well Snapshot	
Simulations Performed	

1.2 Pressure Schedule Inputs

Pressure Mode	Conventional

1.3 Pressure Schedule Table

Start *(Pump Volume in bbl)*	**End** *(Pump Volume in bbl)*	**Pressure** *(psi)*
0.00	End	0.00

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	DS Pump Press (psi)	Comb Pump Rate (bbl/min)	DH Density (ppg)	Comments
Event	1	Call Out	Call Out	12/27/2022	08:15:05	USER				CALLED OUT FOR PERMIAN OILFIELD PARTNERS SALT CREEK AGI #1 PLUGBACK 0908328088, WITH A JOB TIME OF 0600 12-27-22
Event	2	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	12/27/2022	08:45:05	USER				GATHERED CREW TO GO OVER JSA AND ROUTE TO LOCATION
Event	3	Depart from Service Center or Other Site	Depart from Service Center or Other Site	12/27/2022	13:30:03	USER				
Event	4	Arrive at Location from Service Center	Arrive at Location from Service Center	12/27/2022	16:30:03	USER				ARRIVED ON LOCATION RIG WAS READY TO RIG UP AND PUMP CEMENT,DRILL PIPE WAS STUCK BELOW 2100', THEY NOW HAD CIRCULATION, COMPANY REPS

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

										REQUESTED TO PUMP 230 OF NEAT THEN BULLHEAD 170 SKS OF NEAT THEN OPEN BACK UP AND PUMP 400 SKS OF CORROSACEM. VERIFIED WITH RIG COORDINATOR OF THE CHANGE.
Event	5	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	12/27/2022	16:45:05	USER				GATHERED CREW TO GO OVER JSA AND RIG UP PROCEDURES
Event	6	Rig-Up Equipment	Rig-Up Equipment	12/27/2022	17:00:04	USER				
Event	7	Rig-Up Completed	Rig-Up Completed	12/27/2022	17:30:03	USER	-14.00	0.00	0.01	COMPLETED RIG UP SAFELY
Event	8	Safety Meeting - Pre Job	Safety Meeting - Pre Job	12/27/2022	17:45:05	USER	-13.00	0.00	8.28	GATHERED EVERYONE TO GO OVER JSA AND JOB PROCEDURES, VERIFIED JOB PLANNER WITH COMPANY REP.
Event	9	Start Job	Start Job	12/27/2022	18:29:21	COM5	-12.00	0.00	8.25	
Event	10	Prime Pumps	Prime Pumps	12/27/2022	18:31:12	COM5	23.00	2.20	8.92	PUMPED 3 BBLS OF WATER TO FILL LINES

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

Event	11	Test Lines	Test Lines	12/27/2022	18:33:24	COM5	19.00	0.00	8.94	TEST LINES TO MAKE SURE THEY ARE SAFE AND HAVE NO LEAKS
Event	12	Pump Spacer 1	Pump Spacer 1	12/27/2022	18:37:11	COM5	-13.00	0.00	8.95	PUMPED 112 BBLS OF MUD, PER COMPANY REP GO AHEAD AND BEGIN CEMENT JOB
Event	13	Pump Spacer 2	Pump Spacer 2	12/27/2022	19:16:41	COM5	7.00	0.80	7.52	PUMPED 20 BBLS OF GEL SPACER
Event	14	Pump Lead Cement	Pump Lead Cement	12/27/2022	19:35:27	COM5	130.00	3.50	14.80	PUMPED 230 SKS, 54 BBLS OF HALCEM C LEAD CEMENT AT 14.8 PPG, 1.33 YIELD, 6.43 GAL/SK
Event	15	Other	Other	12/27/2022	19:47:27	USER	27.00	0.00	10.66	SHUTDOWN PER COMPANY REP. WILL SHUT IN BACKSIDE AND BULLHEAD THE REST OF LEAD CEMENT.
Event	16	Pump Lead Cement	Pump Lead Cement	12/27/2022	19:50:09	COM5	170.00	4.00	14.74	PUMPED 170 SKS, 40 BBLS OF HALCEM C LEAD CEMENT AT 14.8 PPG, 1.33 YIELD, 6.43 GAL/SK
Event	17	Other	Other	12/27/2022	19:59:25	USER	18.00	0.00	14.08	SHUTDOWN AGAIN PER COMPANY REPS. AND OPENED BACK SIDE.

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
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Event	18	Pump Tail Cement	Pump Tail Cement	12/27/2022	20:12:19	COM5	240.00	4.90	14.75		CONTINUED TO PUMP 400 SKS, 81 BBLS OF CORROSACEM C TAIL CEMENT AT 14.8 PPG, 1.14 YIELD, 5 GAL/SK
Event	19	Pump Displacement	Pump Displacement	12/27/2022	20:30:45	COM5	33.00	3.10	8.12		FOLLOWED CEMENT WITH 5 BBLS OF WATER AND 37 BBLS OF MUD FOR A TOTAL DISPLACEMENT OF 42 BBLS PER COMPANY REP.
Event	20	Displ Reached Cement	Displ Reached Cement	12/27/2022	20:37:32	COM5	258.00	3.50	9.20		
Event	21	Shutdown	Shutdown	12/27/2022	20:42:02	COM5	252.00	0.00	9.25		SHUTDOWN AFTER 42 BBLS OF DISPLACEMENT AND SHUTIN FOR ABOUT 12 HRS
Event	22	Clean Lines	Clean Lines	12/27/2022	20:49:54	COM5	38.00	3.30	9.98		CLEANED LINES OUT TO THE OPEN TOP.
Event	23	End Job	End Job	12/27/2022	21:00:04	USER					RELEASED PER COMPANY REPS.
Event	24	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	12/27/2022	21:15:05	USER					GATHERED CREW TO GO OVER JSA AND RIG DOWN PROCEDURES
Event	25	Rig-Down Equipment	Rig-Down Equipment	12/27/2022	21:30:03	USER					

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
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Event	26	Rig-Down Completed	Rig-Down Completed	12/27/2022	22:30:03	USER		COMPLETED RIG DOWN SAFELY
Event	27	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	12/27/2022	22:45:05	USER		GATHERED CREW TO GO OVER JSA AND REVIEW ROUTE BACK TO THE YARD
Event	28	Depart Location	Depart Location	12/27/2022	23:00:04	USER		THANK YOU
Event	29	Call Out	Call Out	12/28/2022	03:00:03	USER		CALLED OUT BACK TO PERMIAN OILFIELD PARTNERS SALT CREEK AGI #1 PLUGBACK 0908328088, WITH A JOB TIME NOW OF 0900 12-28-22
Event	30	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	12/28/2022	03:30:04	USER		GATHERED CREW TO GO OVER JSA AND ROUTE TO LOCATION
Event	31	Depart from Service Center or Other Site	Depart from Service Center or Other Site	12/28/2022	04:00:04	USER		
Event	32	Arrive at Location from Service Center	Arrive at Location from Service Center	12/28/2022	05:00:05	USER		ARRIVED ON LOCATION, RIG WAS WAITING ON CEMENT FROM LAST CEMENT JOB TO SET SO WIRLE LINE CAN GO IN AND LOG IT.

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

Event	33	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	12/28/2022	05:15:05	USER				GATHERED CREW TO GO OVER JSA AND RIG UP PROCEDURES
Event	34	Rig-Up Equipment	Rig-Up Equipment	12/28/2022	05:30:03	USER				
Event	35	Rig-Up Completed	Rig-Up Completed	12/28/2022	06:30:03	USER				COMPLETED RIG UP SAFELY
Event	36	Other	Waiting	12/28/2022	06:45:05	USER				WAITING ON CEMENT FROM PREVIOUS CEMENT JOB TO SET UP AND WIRLELINE TO GO IN AND TAG
Event	37	Safety Meeting - Pre Job	Safety Meeting - Pre Job	12/28/2022	13:16:31	USER	-16.00	0.00	8.41	WIRELINE COMPLETED, WILL PTA A SMALL SECTION OF THE DRILL PIPE FROM 3059-2730', WILL NOW BE DOING AND INJECTION TEST, PUMP 5 BBLS OF CEMENT AND 39 BBLS OF DISPLACEMENT. GATHERED EVERYONE TO GO OVER JSA AND JOB PROCEDURES, VERIFIED JOB PLANNER WITH COMPANY REP.

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

Event	38	Start Job	Start Job	12/28/2022	13:34:37	COM5				
Event	39	Prime Pumps	Prime Pumps	12/28/2022	13:35:10	COM5	7.00	1.90	8.17	PUMPED 3 BBL WATER SPACER TO FILL LINES
Event	40	Test Lines	Test Lines	12/28/2022	13:37:17	COM5	4913.00	0.00	8.42	TEST LINES TO 5000 PSI MAKE SURE THEY ARE SAFE AND HAVE NO LEAKS
Event	41	Pump Spacer 1	Pump Spacer 1	12/28/2022	13:39:12	COM5	1563.00	0.00	8.21	BEGAN PUMPING WATER, KICKED OUT AT 1500 PSI, BROUGHT UP TO 2500 PSI, THEN 3500 PSI AND THEN TO 4000 PSI PER COMPANY REPS.
Event	42	Other	Other	12/28/2022	13:47:50	COM5	-1.00	0.00	8.15	PRESSURE WENT UP TO 4000 AND SLOWLY BEGAN TO DROP, RELEASED PRESSURE
Event	43	Other	Other	12/28/2022	13:53:13	COM5	3999.00	0.00	8.21	PER COMPANY REP PRESSURE BACK UP TO 4000
Event	44	Pump Spacer 1	Pump Spacer 1	12/28/2022	13:56:33	COM5	3952.00	1.00	8.20	BEGAN PUMPING 1 BPM UP TO 4 BPM WITH 3760 PSI AT 4 BPM

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
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Event	45	Shutdown	Shutdown	12/28/2022	14:01:53	COM5	17.00	0.00	8.01	SHUTDOWN TO TEST LINES TO 8000 PSI PER COMPANY REPS.
Event	46	Test Lines	Test Lines	12/28/2022	14:03:01	COM5	8029.00	0.00	8.26	TEST LINES TO 8000 PSI TO MAKE SURE LINES WERE SAFE AND HAVE NO LEAKS
Event	47	Pump Spacer 1	Pump Spacer 1	12/28/2022	14:05:45	COM5	2879.00	4.00	8.07	BBEGAN PUMPING WATER TO MAKE SURE PERFS WERE STILL CLEAR
Event	48	Pump Lead Cement	Pump Lead Cement	12/28/2022	14:16:06	COM5	2131.00	2.50	14.98	BEGAN MIXING AND PUMPED 5 BBLS, 21 SKS OF HALCEM C PRIMARY CEMENT AT 14.8 PPG, 1.33 YIELD, 6.43 GAL/SK
Event	49	Pump Displacement	Pump Displacement	12/28/2022	14:18:26	COM5	2312.00	3.50	7.93	FOLLOWED WITH 39 BBLS OF WATER DISPLACEMENT.
Event	50	Shutdown	Shutdown	12/28/2022	14:29:26	COM5				
Event	51	Other	Other	12/28/2022	14:34:36	COM5				SHUTIIN WELL FOR ABOUT 4 HRS AND RELEASED PRESSURE.
Event	52	Clean Lines	Clean Lines	12/28/2022	14:40:09	COM5				CLEANED LINES TO THE OPEN TOP

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

Event	53	End Job	Pause	12/28/2022	14:40:24	COM5				STANDING BY
Event	54	Safety Meeting - Pre Job	Safety Meeting - Pre Job	12/29/2022	19:00:03	USER	-16.00	0.00	8.35	GATHERED EVERYONE TO GO OVER JSA AND JOB PROCEDURES VERIFIED ALL CALCULATIONS WITH COMPANY REP.
Event	55	Start Job	Resume	12/29/2022	19:12:30	COM5				RESUMED TO SQUEEZE PERFS FROM 2700-2100'
Event	56	Prime Pumps	Prime Pumps	12/29/2022	19:12:52	COM5				PUMPED 3 BBL WATER SPACER TO FILL LINES
Event	57	Test Lines	Test Lines	12/29/2022	19:15:21	COM5				TEST LINES TO MAKE SURE THEY ARE SAFE AND HAVE NO LEAKS
Event	58	Pump Spacer 1	Pump Spacer 1	12/29/2022	19:17:47	COM5				PUMPED 20 BBLS OF WATER FOR AN INJECTION TEST
Event	59	Pump Cement	Pump Cement	12/29/2022	19:25:15	COM5				PUMPED 228 SKS, 54 BBLS OF HALCEM C CMT AT 14.8 PPG, 1.33 YIELD, 6.43 GAL/SK
Event	60	Pump Displacement	Pump Displacement	12/29/2022	19:39:45	COM5				FOLLOWED WITH 29.5 BBL DISPLACEMENT

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
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Event	61	Shutdown	Shutdown	12/29/2022	19:47:42	COM5				
Event	62	Other	Other	12/29/2022	19:47:47	COM5	1119.00	0.00	8.21	SHUT IN FOR 5 HRS PER COMPANY REP. THEN WIRELINE WILL GO IN AND TAG CEMENT
Event	63	Clean Lines	Clean Lines	12/29/2022	19:47:55	COM5	1116.00	0.00	8.21	CLEANED LINES TO THE OPEN TOP.
Event	64	End Job	Pause	12/29/2022	19:48:29	COM5				WAITING, WIRELINE WILL GO IN AND TAG CEMENT AND CUT DRILL PIPE AT ABOUT 2100' COMPANY REP. REQUESTED ADDITIONAL 400 SKS OF CEMENT TO TOP OUT/ PTA WITH 2 PLUGS.
Event	65	Safety Meeting - Pre Job	Safety Meeting - Pre Job	12/30/2022	08:00:09	USER	-13.00	0.00	8.33	GATHERED EVERYONE TO GO OVER JSA AND JOB PROCEDURES
Event	66	Start Job	Start Job	12/30/2022	08:21:49	COM5				WIRELINE TAGGED AT ABOUT 2100 AND CUT PIPE THERE. WILL BE SETTING A 80 BBLS CMT PLUG.

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

Event	67	Prime Pumps	Prime Pumps	12/30/2022	08:22:55	COM5	6.00	1.90	8.44	PUMPED 3 BBL WATER SPACER TO FILL LINES
Event	68	Test Lines	Test Lines	12/30/2022	08:25:25	COM5	4981.00	0.00	8.50	TEST LINES TO MAKE SURE THEY ARE SAFE AND HAVE NO LEAKS
Event	69	Pump Spacer 1	Pump Spacer 1	12/30/2022	08:26:14	COM5	-6.00	0.00	8.36	PUMPED 60 BBL WATER SPACER AHEAD TO BALANCE OUT PLUG
Event	70	Pump Cement	Pump Cement	12/30/2022	08:42:39	COM5	55.00	0.80	14.93	PUMPED 336 SKS, 80 BBLS OF HALCEM C NEAT CEMENT AT 14.8 PPG, 1.33 YIELD, 6.43 GAL/SK
Event	71	Pump Displacement	Pump Displacement	12/30/2022	09:06:46	COM5	24.00	3.90	8.32	PUMPED 13.5 BBL WATER DISPLACEMENT BEHINED
Event	72	Shutdown	Shutdown	12/30/2022	09:09:46	COM5	-4.00	0.00	6.86	HAD A PRESSURE INCREASE AND SHUTDOWN AFTER 13.5 BBLS OF WATER
Event	73	Other	Other	12/30/2022	09:09:53	COM5	-6.00	0.00	6.41	RIG WILL NOW PULL OUT OF HOLE
Event	74	Clean Lines	Clean Lines	12/30/2022	09:13:50	COM5	-14.00	0.00	0.06	CLEANED LINES TO THE OPEN TOP.

HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

Event	75	Pause	Pause	12/30/2022	10:45:43	COM5				WAITING ON RIG TO PULL DRILL ABOVE CEMENT PLUG
Event	76	Resume	Resume	12/30/2022	10:46:31	COM5				RIG PULLED DP UP TO ABOUT 1570', CIRCULATED WELL AND WHERE READY TO BEGIN 2ND PLUG WILL BE PUMPING UNTIL WE SEE CEMENT TO SURFACE THEN FOLLOW WITH ABOUT 1.5 BBLS OF WATER TO CLEAR LINES UP TO RIG FLOOR.
Event	77	Prime Pumps	Prime Pumps	12/30/2022	10:47:20	COM5	5.00	1.90	8.35	PUMPED 3 BBL WATER SPACER
Event	78	Test Lines	Test Lines	12/30/2022	10:49:33	USER	5062.00	0.00	8.47	TEST LINES TO MAKE SURE THEY ARE SAFE AND HAVE NO LEAKS
Event	79	Pump Spacer 1	Pump Spacer 1	12/30/2022	10:50:56	COM5	-10.00	0.00	8.32	PUMPED 5 BBL WATER SPACER AHEAD
Event	80	Pump Cement	Pump Cement	12/30/2022	10:55:46	COM5	109.00	4.00	14.96	PUMPED ABOUT 316 SKS, 75 BBLS OF HALCEM C CMT AT 14.8 PPG, 1.33 YIELD, 6.43 GAL/SK

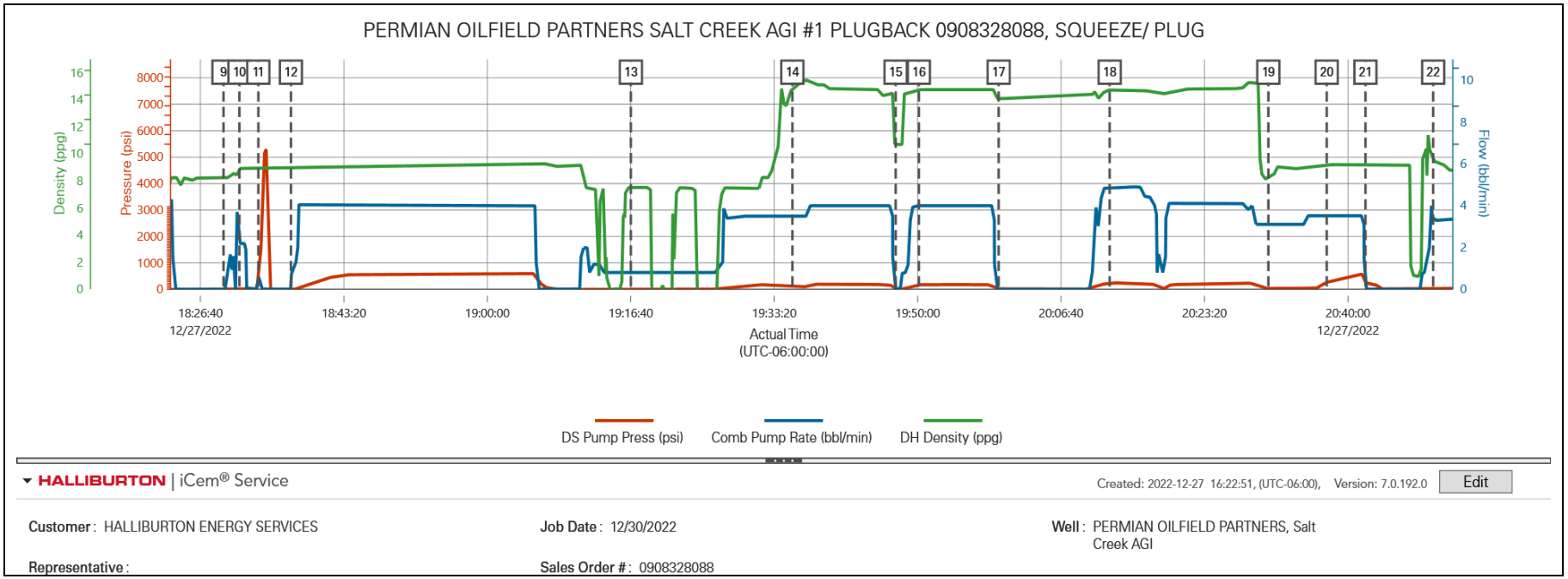
HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

Event	81	Pump Displacement	Pump Displacement	12/30/2022	11:16:32	COM5	10.00	0.80	12.90	FOLLOWED WITH 1.5 BBLS OF WATER, HAD ABOUT 6 BBLS/ 25 SKS BACK TO SURFACE.
Event	82	End Job	End Job	12/30/2022	11:25:32	COM5				WILL NEED TO DO A WEIGH BACK OF THE LAST BULK TRUCK THAT WAS REQUESTED WITH 400 SKS OF CEMENT.
Event	83	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	12/30/2022	11:30:09	USER				GATHERED CREW TO GO OVER JSA AND RIG DOWN PROCEDURES
Event	84	Rig-Down Equipment	Rig-Down Equipment	12/30/2022	11:45:09	USER				
Event	85	Rig-Down Completed	Rig-Down Completed	12/30/2022	12:00:09	USER				COMPLETED RIG DOWN SAFELY
Event	86	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	12/30/2022	12:15:09	USER				GATHERED CREW TO GO OVER JSA AND REVIEW ROUTE BACK TO THE YARD
Event	87	Depart Location	Depart Location	12/30/2022	12:30:09	USER				THANK YOU

3.0 Attachments

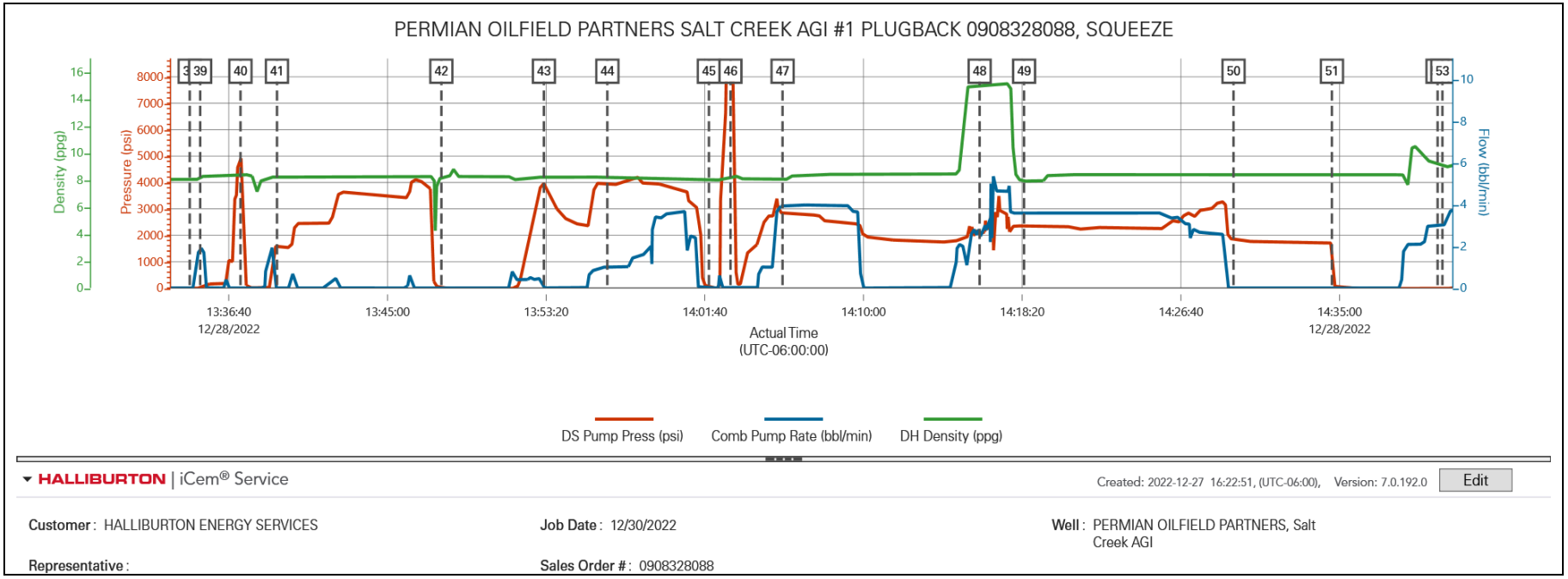
3.1 CHART SQUEEZE, PLUG.png



HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

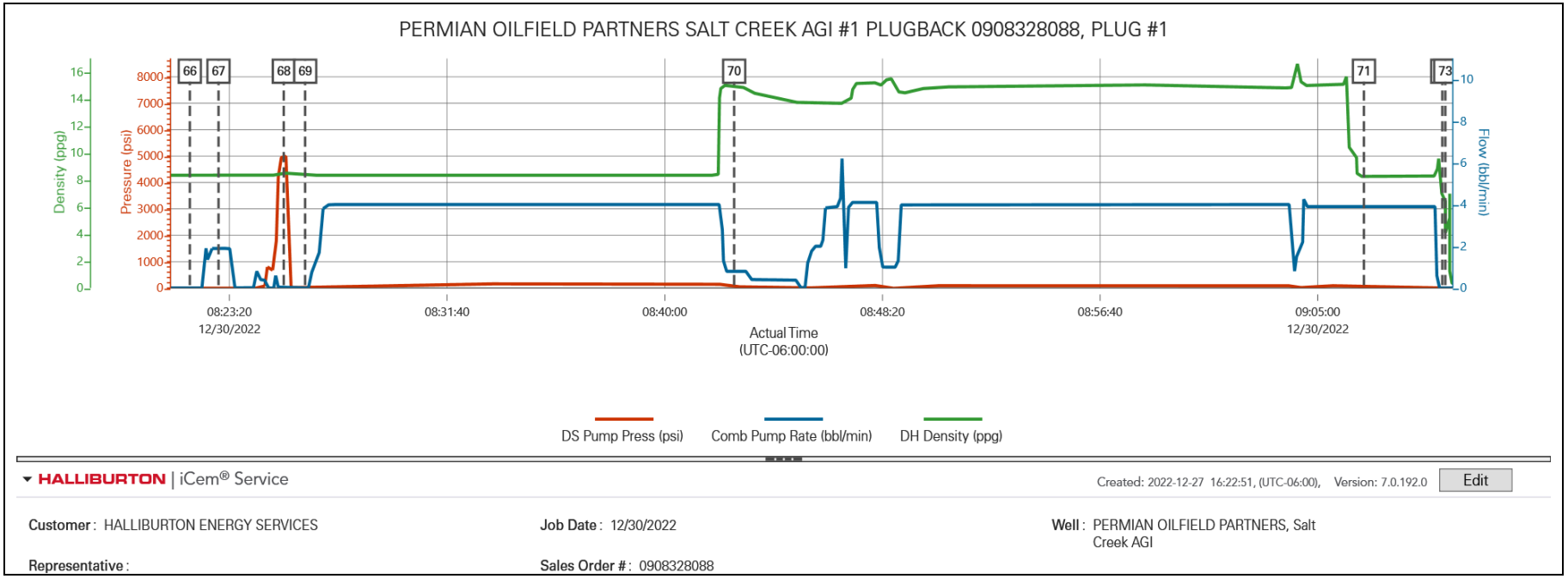
3.2 CHART SQUEEZE.png



HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

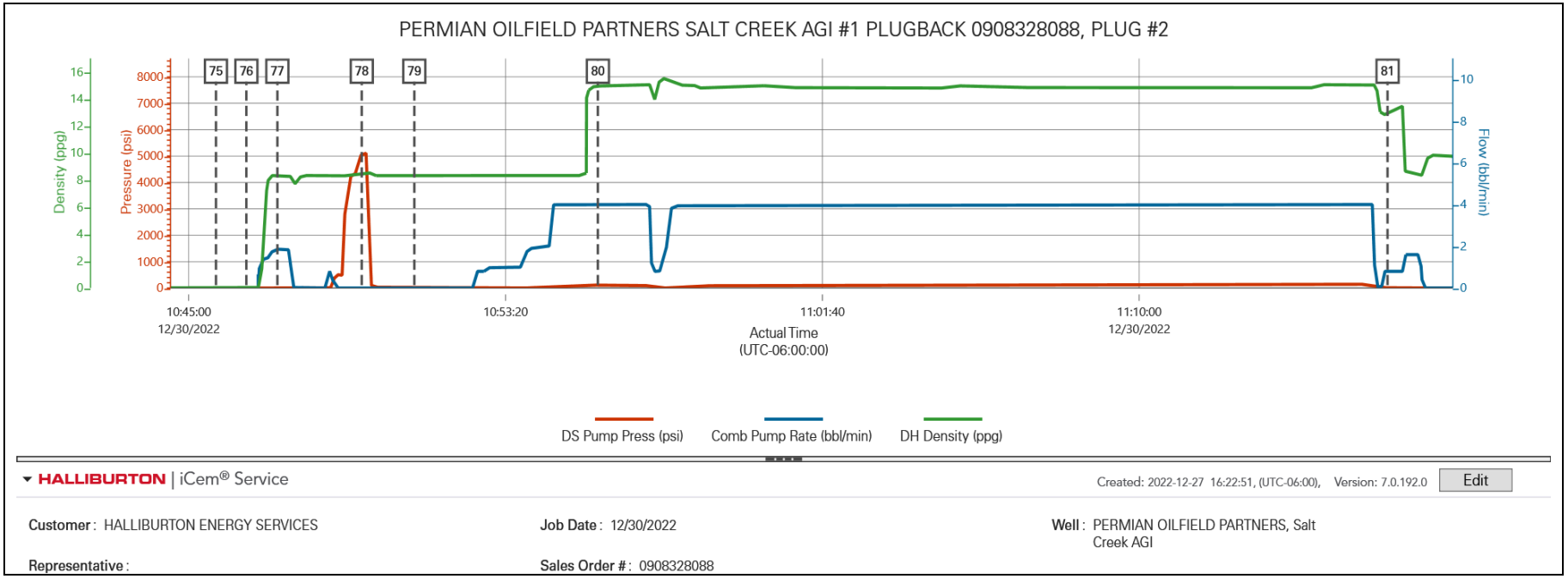
3.3 CHART PLUG #1.png



HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

3.4 PLUG #2.png

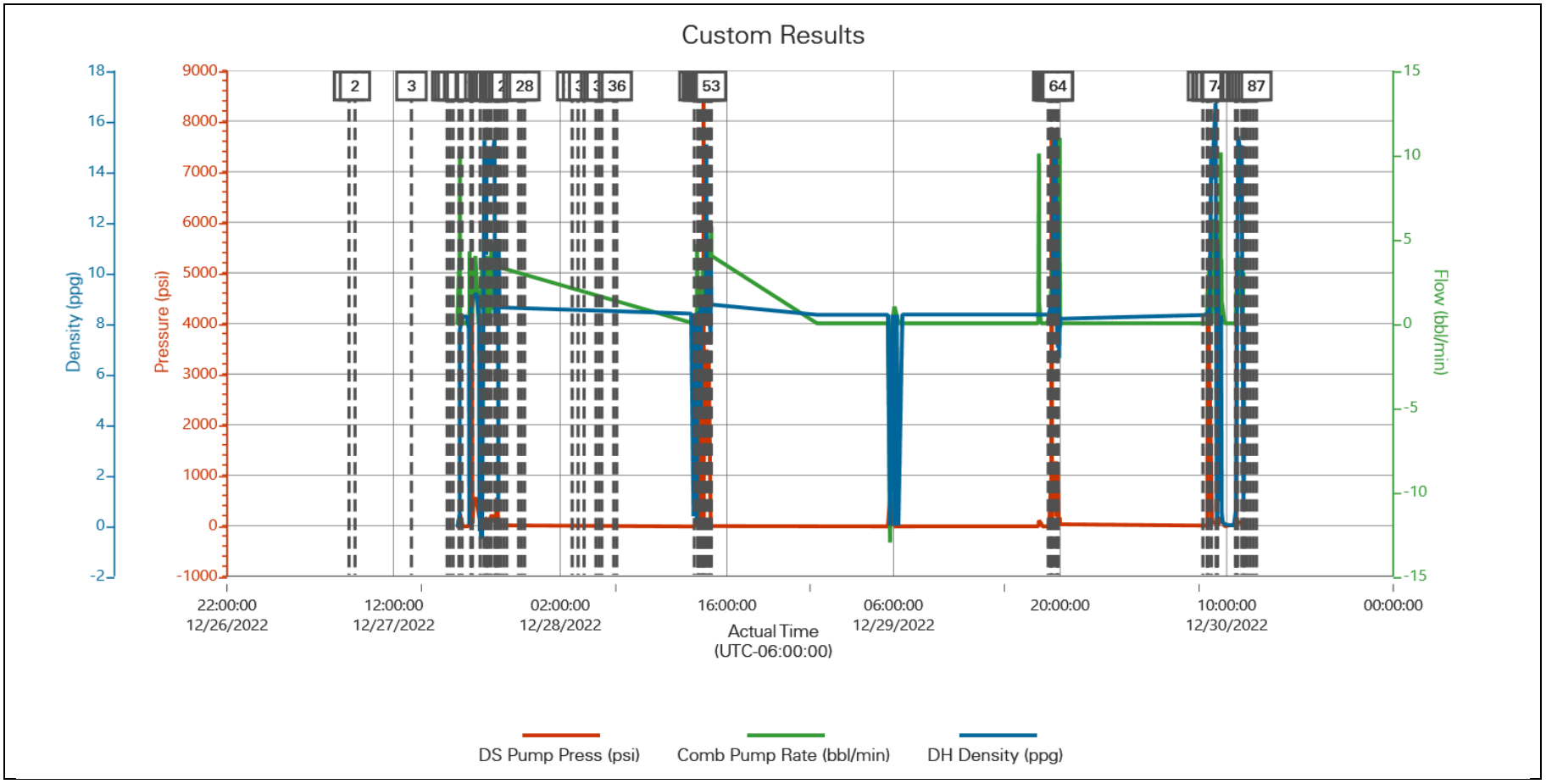


HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

4.0 Custom Graphs

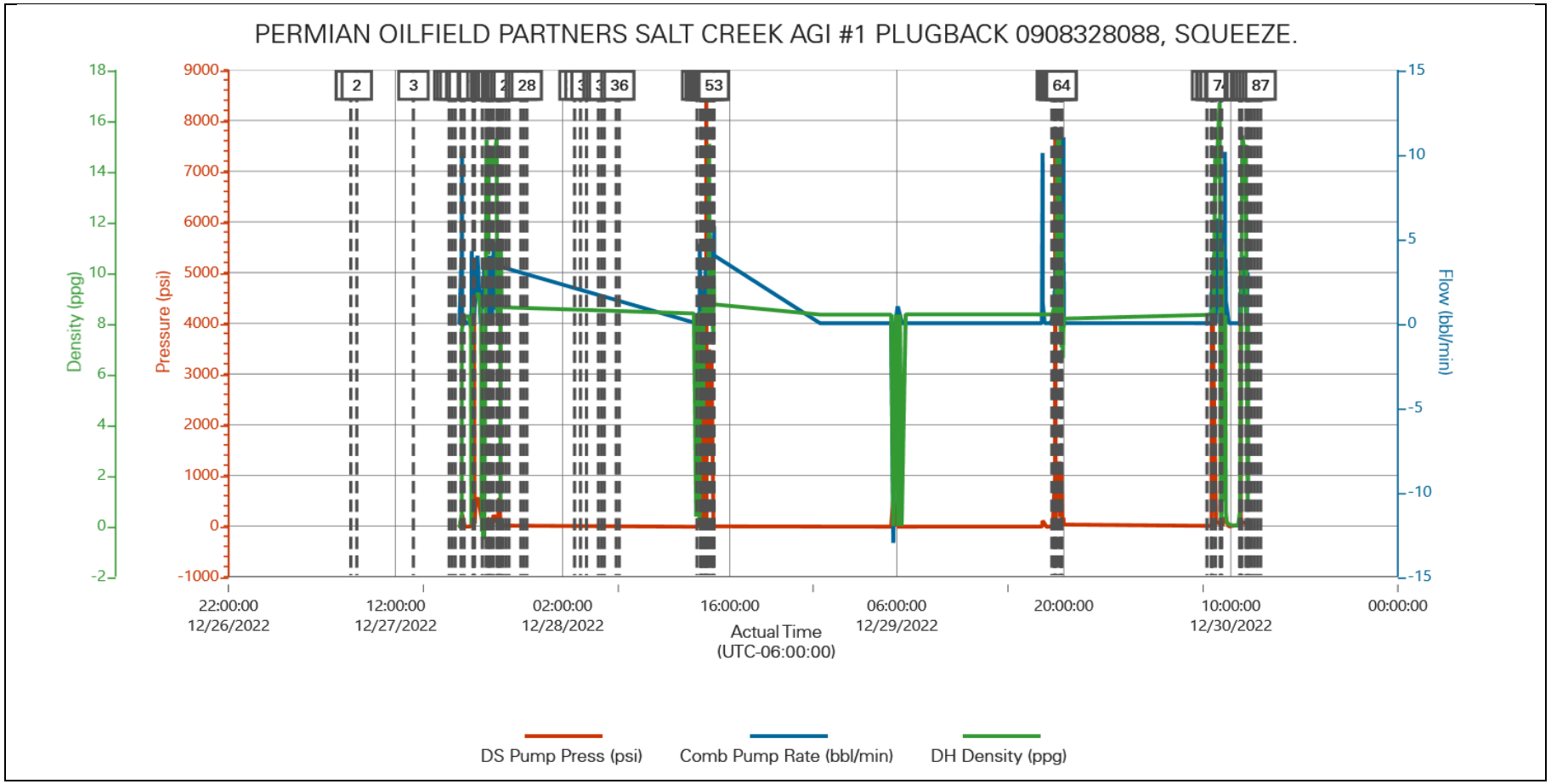
4.1 Custom Graph



HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

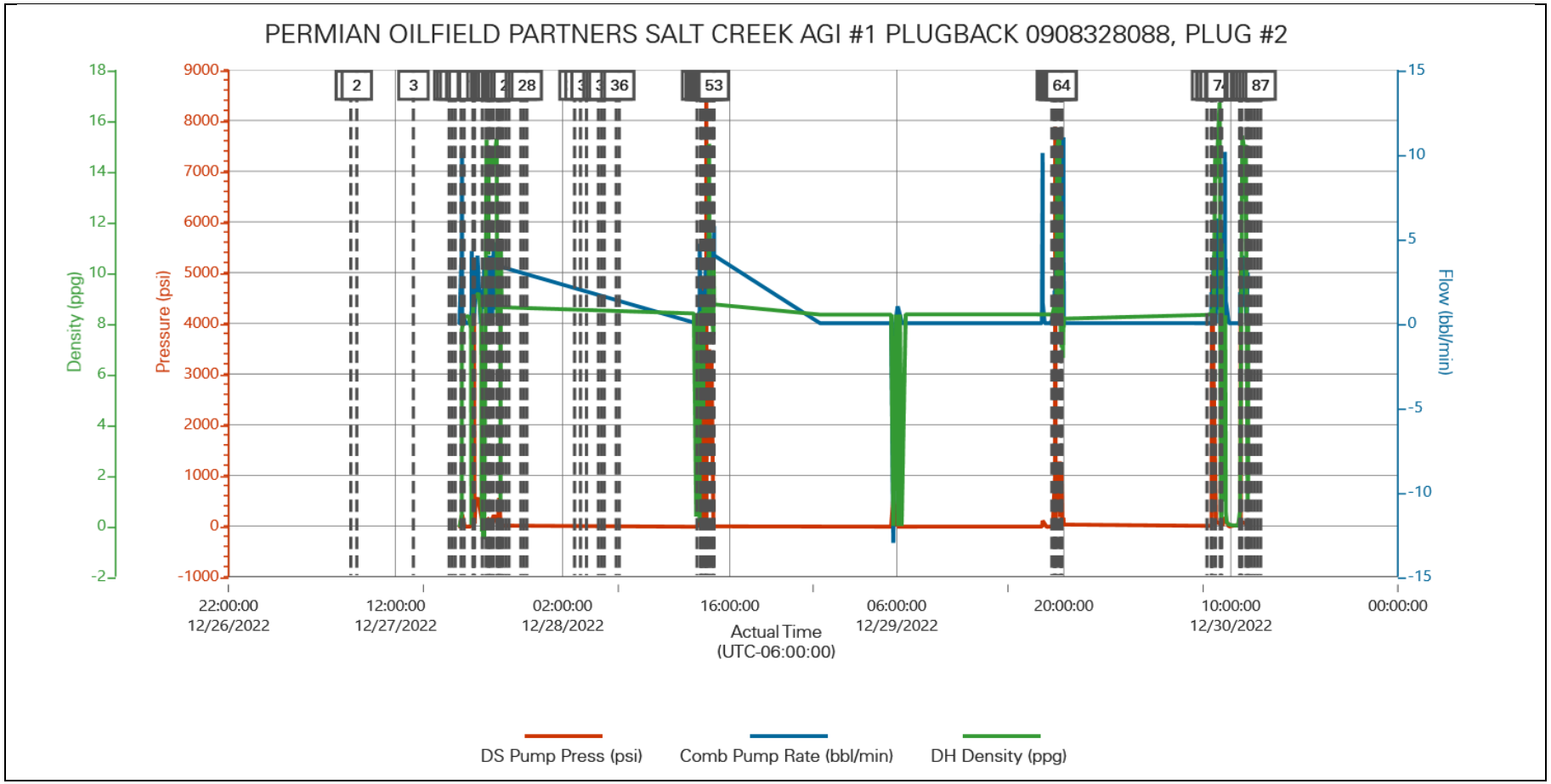
4.2 Custom Graph



HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

4.3 Custom Graph

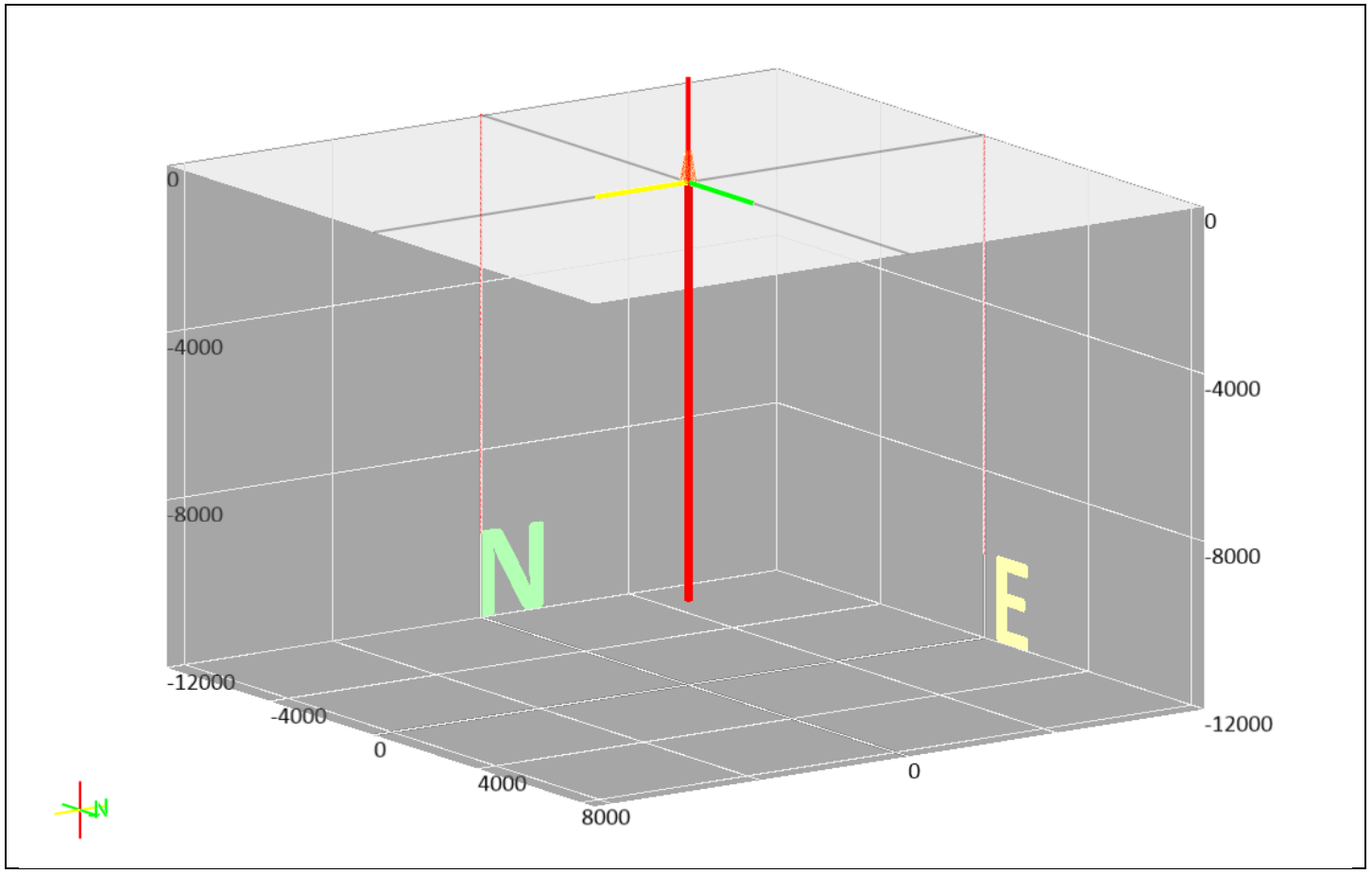


HALLIBURTON

Customer: HALLIBURTON ENERGY SERVICES
Job: PLUG BACK 12-27-22
Case: Case 1 | SO#: 0908328088

5.0 Appendix

5.1 3D Wellbore Schematic



HALLIBURTON

Permian Basin, Odessa

Lab Results - Primary

Job Information

Request/Slurry	2769018/1	**Rig Name**	Strategy 201	**Date**	23/DEC/2022
Submitted By	Olvin Hernández	**Job Type**	Production Casing	**Bulk Plant**	Odessa, TX
Customer	Permian Oilfield Partners	**Location**	Lea	**Well**	Salt Creek AGI #1

Well Information

Casing/Liner Size	7 in	**Depth MD**	7000 ft	**BHST**	56°C / 133°F
Hole Size	8.75 in	**Depth TVD**	7000 ft	**BHCT**	37°C / 99°F
Pressure	3300 psi				

Cement Information - Primary Design

Conc	UOM	Cement/Additive
		CorossaCem
100	% BWOC	Cement Blend
5	gal/sack	Fresh Water
0.5	% BWOC	LAP-1 (Powdered Latex)
0.3	% BWOC	CFR-3 (PB)
0.25	lb/sk	D-Air 5000

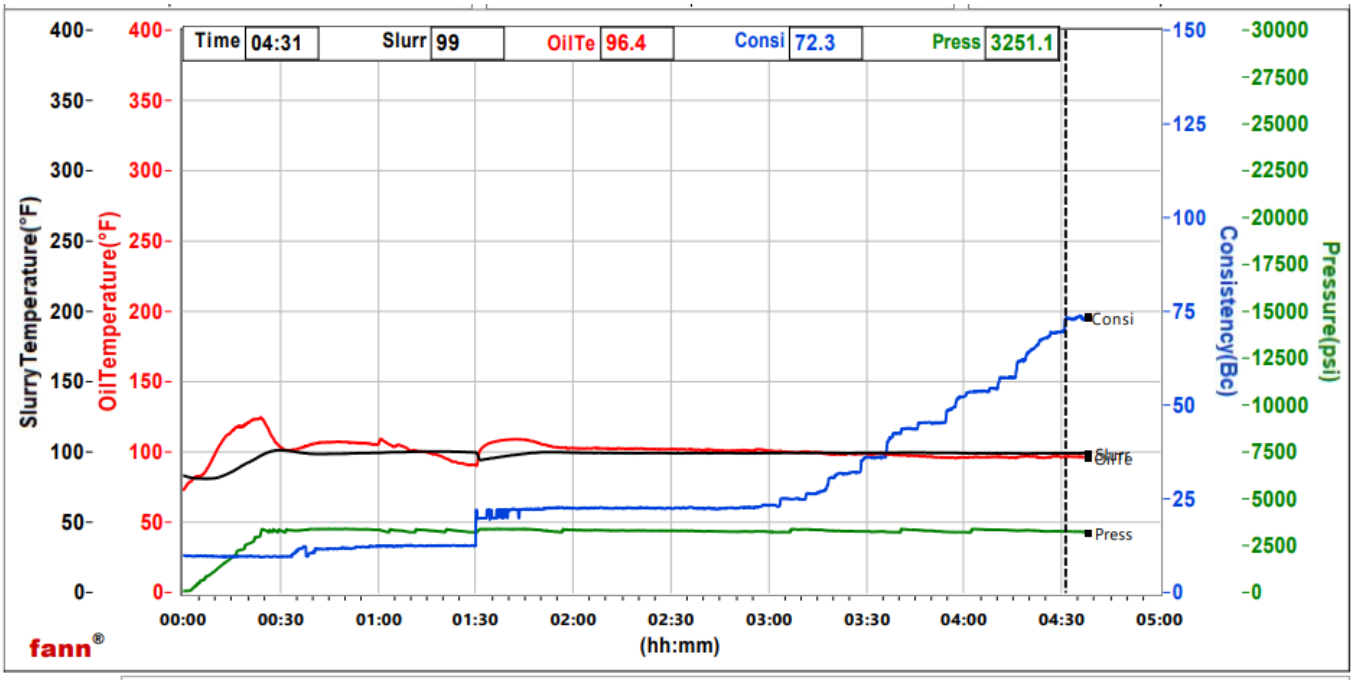
Cement Properties

Slurry Density	14.8	lbm/gal
Slurry Yield	1.14	ft3/sack
Water Requirement	5	gal/sack
Water Source	Fresh Water	

Pilot Test Results Request ID 2769018/1

Thickening Time - ON-OFF-ON, Request Test ID:39322103 25/OCT/2022

Test Temp (degF)	Pressure (psi)	Reached in (min)	70 Bc (hh:min)	Start Bc
99	3300	24	4:31	9.7



HALLIBURTON

Permian Basin, Odessa

Lab Results - Plug

Job Information

Request/Slurry	2774605/1	**Rig Name**	Strategy 201	**Date**	30/NOV/2022
Submitted By	Olvin Hernández	**Job Type**	Plug to Abandon	**Bulk Plant**	Odessa, TX
Customer	Permian Oilfield Partners	**Location**	Lea	**Well**	Salt Creek AGI #1

Well Information

Casing/Liner Size	7.625 in	**Depth MD**	3140 ft	**BHST**	39°C / 102°F
Hole Size	8.75 in	**Depth TVD**	3140 ft	**BHCT**	32°C / 89°F
Pressure	2600 psi				

Cement Information - Plug Design

Conc	UOM	Cement/Additive
		HalCem - C
100	% BWOC	Cemex Premium Plus C

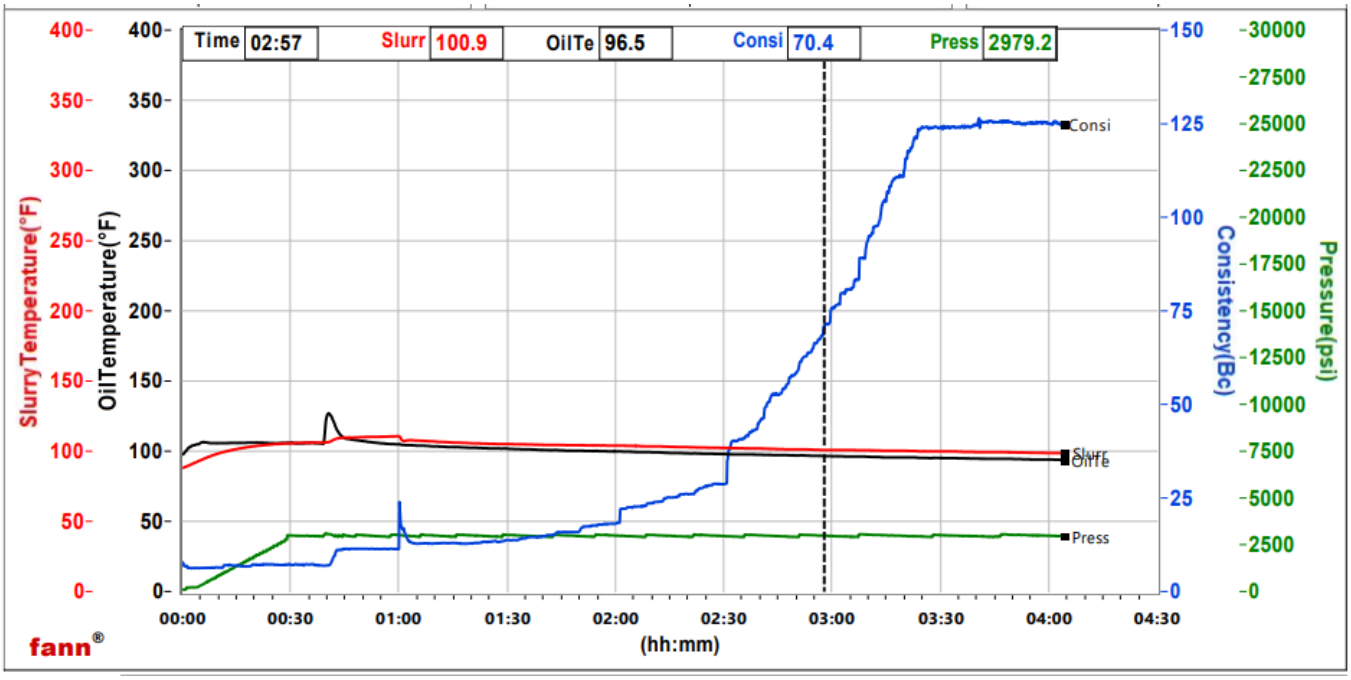
Cement Properties

Slurry Density	14.8	lbm/gal
Slurry Yield	1.33	ft3/sack
Water Requirement	6.43	gal/sack
Water Source	Fresh Water	

Pilot Test Results Request ID 2755106/1

Thickening Time - ON-OFF-ON, Request Test ID:39127221, Historical Data 31/JUL/2022

Test Temp (degF)	Pressure (psi)	Batch Mix (min)	Reached in (min)	30 Bc (hh:min)	50 Bc (hh:min)	70 Bc (hh:min)	100 Bc (hh:min)	Start Bc	Termination time (hh:min)	Termination Bc
95	3000	0	29	2:31	2:42	2:57	3:13	8	4:04	125



ATTACHMENT B

FORM C-102
WELL LOCATION & ACREAGE
DEDICATION PLAT

(submitted to correct error in as-drilled surface location)

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Frances Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-025-46746	98335	AGI;DELAWARE

Property Code	Property Name	Well Number
326981	SALT CREEK AGI	#1

OGRID No.	Operator Name	Elevation
373554	SALT CREEK MIDSTREAM, LLC	2927'

Surface Location

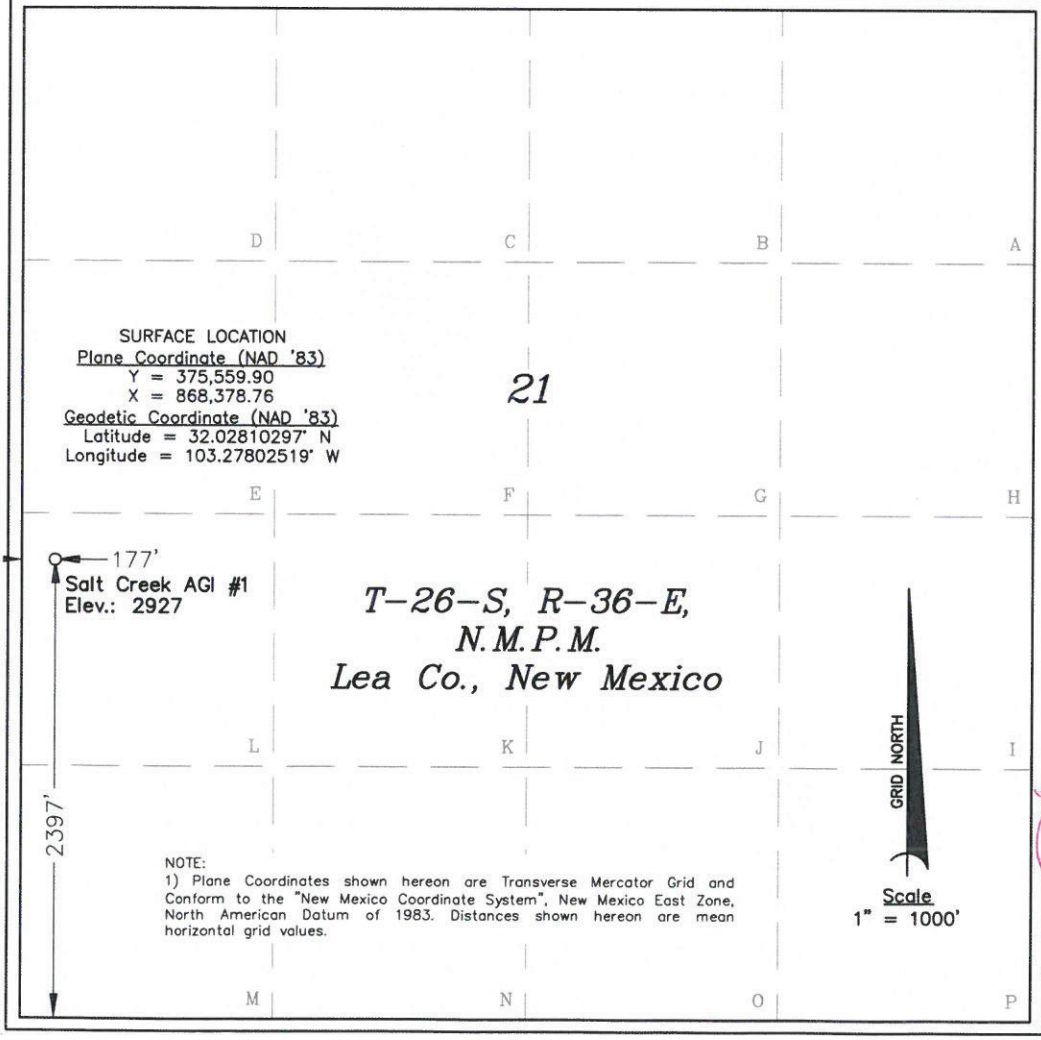
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	21	26 S	36 E		2,397'	SOUTH	177'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

David H White 04/10/2023
Signature Date

David A. White Consultant to SCM
Printed Name

dwhite@geolex.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

April 5, 2023
Date of Survey

Signature & Seal of Professional Surveyor

LINDSAY GYGAX
NEW MEXICO
23263
04-05-23
PROFESSIONAL SURVEYOR

W.O. Num. 2023-0083

Certificate No. Lindsay Gygax 23263

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: Salt Creek Midstream, LLC 5775 N Sam Houston Pkwy W Houston, TX 77086	OGRID: 373554
	Action Number: 206569
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/8/2023