

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-031-05214
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number 27
9. OGRID Number
10. Pool name or Wildcat Upper Hospah
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6990

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Dominion Production Company, LLC

3. Address of Operator  
1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location  
Unit Letter P 990 feet from the S line and 660 feet from the E line  
Section 36 Township 18N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: Sub Plugging C103 P <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date: 3/28/23 Rig Release Date: 4/6/23

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kmenard TITLE Drilling Officer DATE 4/27/23  
Type or print name Kayla Menard E-mail address: Kmenard@cogllc.com PHONE: 337-534-8686

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/08/2023  
Conditions of Approval (if any):

## **Dominion Production Company**

### **Plug And Abandonment End Of Well Report**

#### **Hospah Sand Unit #027**

990' FSL & 660' FEL, Section 36, 18N, 09W

McKinley County, NM / API 30-031-05214

#### **Work Summary:**

- 3/28/23** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 3/29/23** Arrived on location and held safety meeting. Prepared location. Moved in P&A rig and all equipment. R/U unit and equipment. ND WH, NU BOP, RU floor. Prepped and tallied 2-3/8" work string. P/U work string and TIH. Tagged hard at 1409'. R/U cementing services. Worked hard spot and circulated hole with 18 bbls, pumped 40 total. Continued to TIH working hard spots to 1630'. Circulated hole with 20 bbls, pumped 60 bbls total. R/D cementers. TOOH. R/U wireline services. RIH and logged well. Tagged hard at 1340'. POOH. R/D wireline. Shut in and secured well for the night.
- 3/30/23** Arrived on location and held safety meeting. Checked well pressures: Tubing 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Bled down well. R/U power swivel. Prepped and tallied 4 drill collars. TIH and tagged hard at 1471'. Drilled out hard spot to 1480'. P/U tubing. Continue to TIH. Tagged hard at 1576'. Drilled out hard spot to 1581'. R/D power swivel and TOOH. Secured and shut in well for the day.
- 3/31/23** Arrived on location and held safety meeting. Checked well pressures: Tubing 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged at 1581'. R/U power swivel. Drilled from 1581' to 1583'. Received approval to pump plug #1. R/D Power swivel. TOOH. L/D drill collars. TIH to 1581'. R/U cementing services. Circulated hole with 7 bbls. Pumped plug #1 from 1581' to approximately 1370'.

R/D cementers. L/D 7 joints and TOO. WOC overnight. Shut in and secured well for the day.

**4/1/23** Arrived on location and held safety meeting. Checked well pressures: Tubing 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Bled down well. TIH and tagged top of plug #1 at 1389'. Attempted to pressure test casing with no luck. L/D 18 joints and TOO. R/U wireline services. TIH and perforated at 720'. R/D wireline. TIH to 720'. R/U cementing services. Attempted to circulate from perforations to surface but was unsuccessful. TIH to 788'. Pumped plug #2 from 788' to approximately 500'. R/D cementers. L/D 10 joints. Reverse circulated at 470'. TOO. WOC 4 hours. TIH and tagged top of plug #2 at 695'. R/U cementing services. Continued pumping plug #2 from 695' to approximately 500'. R/D cementers. L/D 6 joints. Reverse circulated at 470'. TOO. WOC overnight. Shut in and secured well for the day.

**4/2/23** Arrived on location and held safety meeting. Checked well pressures: Tubing 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Bled down well. TIH and tagged top of plug #2 at 510'. Attempted to pressure test casing but was unsuccessful. TOO. R/U wireline services. RIH and perforated at 465'. POO. TIH to 505'. Attempted to circulate to surface but was unsuccessful. R/U cementing services. Pumped plug #3 from 505' to approximately 150'. R/D cementers L/D 11 joints. While laying down tubing water began to flow from tubing and BOP. Calculated 6 bbls. Continued to TOO. Pumped 6 bbls down casing at 70 psi. Shut in well. WOC 4 hours. TIH and tagged top of plug #3 at 251'. Water continued to flow from tubing while tripping. TOO. Monitored water flow. 5 bbls in 2 hours. Flow slowed but did not stop. Shut in well and monitored overnight.

**4/5/23** Arrived on location and held safety meeting. Checked well pressures: Tubing 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Bled down well. R/U wireline services. RIH and perforated at 100'. POO. R/U cementing services. Attempted to circulate to surface but was unsuccessful. TIH with 5 joints. Pumped plug #4 from 157' to 80' with 14 sacks. L/D 3 joints. And TOO. WOC. TIH and tagged top of plug #4 at 80'. R/U wireline services. RIH and perforated at 50'. POO. R/U cementing services. Circulated 1 bbl of water to surface. TIH to 80'. Continued pumping plug #4 to surface with 45 sacks. Cleaned and secured equipment. Prepared to MOL.

**4/6/23** Arrived on location and held safety meeting. Tagged top of plug #4, 4' from surface. N/D BOP and dug around well head. Performed well head cutoff. Safely removed old well head. R/U cementing services. Topped off casing strings with 10 sx. Installed P&A marker per all regulations. MOL.

**Plug Summary:****Plug #1: (Perforations, 1,581'-1,389', 37 Sacks Type III Cement)**

TIH to 1581'. R/U cementing services. Circulated hole with 7 bbls. Pumped plug #1 from 1581' to approximately 1370'. R/D cementers. L/D 7 joints and TOOH. WOC overnight. TIH and tagged top of plug #1 at 1389'. Attempted to pressure test casing with no luck.

**Plug #2: (788'-510', 84 Sacks Type III Cement)**

R/U wireline services. TIH and perforated at 720'. R/D wireline. TIH to 720'. R/U cementing services. Attempted to circulate from perforations to surface but was unsuccessful. TIH to 788'. Pumped plug #2 from 788' to approximately 500'. R/D cementers. L/D 10 joints. Reverse circulated at 470'. TOOH. WOC 4 hours. TIH and tagged top of plug #2 at 695'. R/U cementing services. Continued pumping plug #2 from 695' to approximately 500'. R/D cementers. L/D 6 joints. Reverse circulated at 470'. TOOH. WOC overnight. TIH and tagged top of plug #2 at 510'.

**Plug #3: (505'-251', 62 Sacks Type III Cement)**

Attempted to pressure test casing but was unsuccessful. TOOH. R/U wireline services. RIH and perforated at 465'. POOH. TIH to 505'. Attempted to circulate to surface but was unsuccessful. R/U cementing services. Pumped plug #3 from 505' to approximately 150'. R/D cementers L/D 11 joints. While laying down tubing water began to flow from tubing and BOP. Calculated 6 bbls. Continued to TOOH. Pumped 6 bbls down casing at 70 psi. Shut in well. WOC 4 hours. TIH and tagged top of plug #3 at 251'.

**Plug #4: (Surface, 157' to Surface', 69 Sacks Type III Cement (10 sx for top off))**

R/U wireline services. RIH and perforated at 100'. POOH. R/U cementing services. Attempted to circulate to surface but was unsuccessful. TIH with 5 joints. Pumped plug #4 from 157' to 80' with 14 sacks. L/D 3 joints. And TOOH. WOC. TIH and tagged top of plug #4 at 80'. R/U wireline services. RIH and perforated at 50'. POOH. R/U cementing services. Circulated 1 bbl of water to surface. TIH to 80'. Continued pumping plug #4 to surface with 45 sacks. Tagged top of plug #4, 4' from surface. N/D BOP and dug around well head. Performed well head cutoff. Safely removed old well head. R/U cementing services. Topped off casing strings with 10 sx. Installed P&A marker per all regulations. MOL.

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# Completed Wellbore Diagram

Dominion Production Company  
Hospah Sand Unit #27  
API: 30-031-05214  
Mckinley County, New Mexico

## Surface Casing

No Data

### Plug 4

157' feet - Surface  
157 foot plug  
69 Sacks of Type III Cement

### Plug 3

505 feet - 251 feet  
254 foot plug  
62 Sacks of Type III Cement

### Plug 2

788 feet - 510 feet  
278 foot plug  
84 Sacks of Type III Cement

### Plug 1

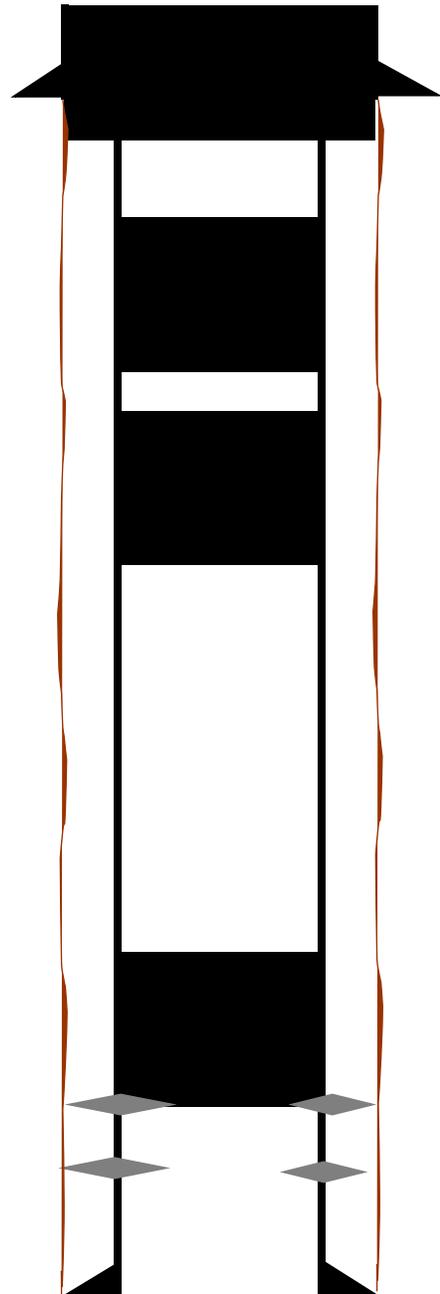
1581 feet - 1389 feet  
192 foot plug  
37 sacks of Type III Cement

## Perforations

1630'

## Production Casing

No data available



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**District II**  
 811 S. First St., Artesia, NM 88210  
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**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 211308

**CONDITIONS**

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 211308
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
john.harrison	None	5/8/2023