

State of New Mexico  
Energy, Minerals and Natural Resources

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-031-05217
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number 36
9. OGRID Number
10. Pool name or Wildcat Upper Hospah
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7038

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Dominion Production Company, LLC

3. Address of Operator  
1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location  
Unit Letter J 999 feet from the S line and 999 feet from the E line  
Section 36 Township 18N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> Sub plugging-C103 P	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date: 4/9/23 Rig Release Date: 4/12/23

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KMenard TITLE Drilling Officer DATE 4/27/23

Type or print name Kayla Menard E-mail address: Kmenard@cogllc.com PHONE: 337-534-8686

**For State Use Only**  
APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/08/2023  
Conditions of Approval (if any):

## **Dominion Production Company**

### **Plug And Abandonment End Of Well Report**

#### **Hospah Sand Unit #036**

999' FSL & 999' FEL, Section 36, 18N, 09W

McKinley County, NM / API 30-031-05217

#### **Work Summary:**

- 4/9/23** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 4/10/23** Arrived at location. Held safety meeting. Wrote and reviewed JHA with crew. Moved rig and equipment to location. Prepared location. R/U unit and equipment. ND WH, NU BOP, RU floor. Function tested BOP. Picked up tag sub. TIH with tubing to 1707'. R/U cementing services. Established circulation with 6 bbls, pumped 9 bbls total. Pumped plug #1 from 1704' to 1420' with 20 sacks. R/D cementers. L/D 8 joints and TOO. R/U wireline services. RIH and logged well. POOH. R/D wireline services. Secured and shut in well for the day.
- 4/11/23** Arrived at location. Held safety meeting. Wrote and reviewed JHA with crew. Checked well pressures (see pressures below). Bleed down well. TIH and tagged top of plug #1 at 1692'. Attempted to pressure test casing but was unsuccessful. R/U cementing services. Continued pumping plug #1 from 1692' to 1420' with 19 sx. TOO and WOC. TIH and tagged top of plug #1 at 1485'. Successfully pressure tested casing to 500 psi. TOO. R/U wireline services. RIH and perforated at 437'. POOH. TIH with 24 joints, EOT at 757'. R/U cementing services. Successfully established circulation to surface. Pumped plug #2 from 757' to surface with 102 sx outside casing and 89 sx Inside. L/D tubing. WOC overnight. Secured and shut in well for the day.
- 4/12/23** Arrived at location. Held safety meeting. Inspected equipment and all PPE. Tagged cement at 27'. N/D rigging, R/D floor, tongs, and slips. N/D BOP. Dug out cellar to expose wellhead. Performed

wellhead cutoff. Removed old wellhead. Installed P&A marker per all state and federal regulations. Topped off casing and filled cellar with 20 sacks. MOL.

**Plug Summary:**

**Plug #1: (Perforations, 1,707'-1,485', 39 Sacks Type III Cement)**

TIH with tubing to 1707'. R/U cementing services. Established circulation with 6 bbls, pumped 9 bbls total. Pumped plug #1 from 1704' to 1420' with 20 sacks. R/D cementers. L/D 8 joints and TOOH. TIH and tagged top of plug #1 at 1692'. Attempted to pressure test casing but was unsuccessful. R/U cementing services. Continued pumping plug #1 from 1692' to 1420' with 19 sx. TOOH and WOC. TIH and tagged top of plug #1 at 1485'.

**Plug #2: (Surface, 757' to Surface', 211 Sacks Type III Cement (20 sx for top off))**

Successfully pressure tested casing to 500 psi. TOOH. R/U wireline services. RIH and perforated at 437'. POOH. TIH with 24 joints, EOT at 757'. R/U cementing services. Successfully established circulation to surface. Pumped plug #2 from 757' to surface with 102 sx outside casing and 89 sx Inside. L/D tubing. WOC overnight. Tagged cement at 27'. Performed wellhead cutoff. Removed old wellhead. Installed P&A marker per all state and federal regulations. Topped off casing and filled cellar with 20 sacks.

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# Completed Wellbore Diagram

Dominion Production Company  
Hospah Sand Unit #36  
API: 30-031-05217  
Mckinley County, New Mexico

## Surface Casing

No Data

## Plug 2

757 feet - Surface  
757 foot plug  
211 Sacks of Type III Cement

## Plug 1

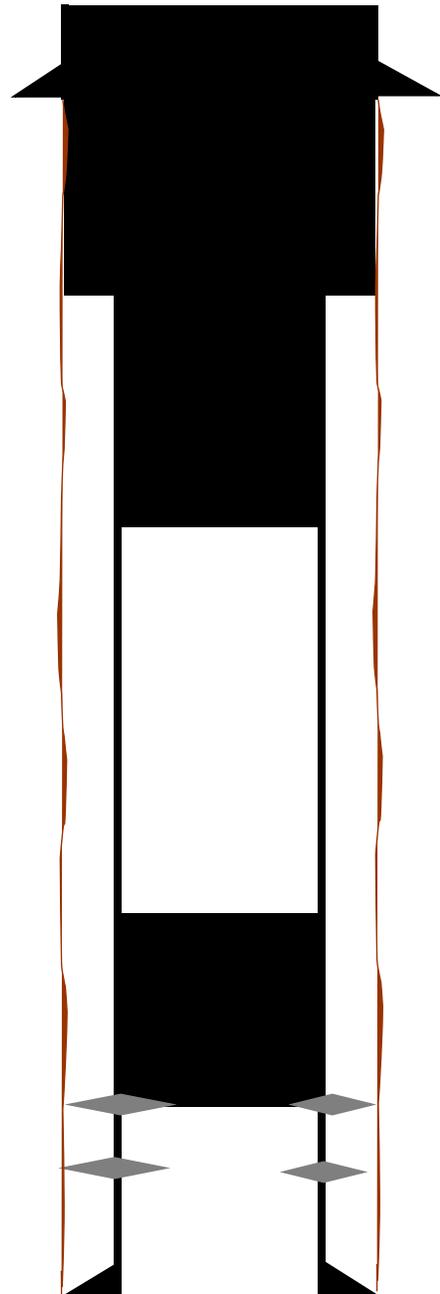
1707 feet - 1485 feet  
222 foot plug  
39 Sacks of Type III Cement

## Perforations

1704

## Production Casing

No data available



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CONDITIONS  
 Action 211346

**CONDITIONS**

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 211346
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
john.harrison	None	5/8/2023