

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-05223
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number 34
9. OGRID Number
10. Pool name or Wildcat Upper Hospah
11. Elevation (Show whether DR, RKB, RT, GR, etc.) N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Dominion Production Company, LLC

3. Address of Operator
1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location
Unit Letter J 2310 feet from the S line and 2310 feet from the E line
Section 36 Township 18N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	Sub Plugging- C103P
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date: 3/26/23 Rig Release Date: 3/29/23

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kmenard TITLE Drilling Officer DATE 4/27/23
Type or print name Kayla Menard E-mail address: Kmenard@cogllc.com PHONE: 337-534-8686

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/08/2023
Conditions of Approval (if any):

Dominion Production Company

Plug And Abandonment End Of Well Report

Hospah Sand Unit #034

2310' FSL & 2310' FEL, Section 36, 18N, 09W

McKinley County, NM / API 30-031-05223

Work Summary:

- 3/26/23** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 3/27/23** Arrived at DWS yard. Held safety meeting. Moved rig and equipment to location. Prepared location. Moved in P&A rig and all equipment. R/U unit and equipment. ND WH, NU BOP, RU floor. Worked stuck tubing string. L/D 31 joints of 2-3/8" tubing, one 4' pup, tubing pump and standing valve. Prepped and tallied 2-3/8" work string. P/U work string and TIH to 1770'. R/U cementing services. Successfully circulated hole with 12 bbls, pumped 43 bbls total. Pumped plug #1 from 1770' to approximately 1380'. R/D cementers. L/D 12 joints and TOOH. WOC overnight.
- 3/28/23** Arrived on location and held safety meeting. Checked well pressures: Tubing 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U wireline services. RIH and logged well. POOH. TIH with tubing and tagged top of plug #1 at 1456'. Pressure tested casing to 600 psi. L/D 22 joints. R/U cementing services. Pumped plug #2 from 750' to 475'. R/D cementers. L/D 9 joints and reverse circulated at 472'. TOOH. R/U wireline services. RIH and perforated at 450'. POOH. Successfully established an injection rate with 7 bbls, fluid circulated to surface outside of casing. TIH to 472'. R/U cementing services. Pumped plug #3 from 472' to surface inside casing and from 450' to surface outside of casing. R/D cementers. L/D tubing. R/D floor, ND BOP, NU WH. WOC overnight. Broke old cement from wellhead using a jack hammer.

3/29/23 Arrived at location and held safety meeting. Cut off old wellhead. Cement was 60' low. R/U cementing services. Continued pumping plug #3 from 60' to surface using poly pipe. R/D cementers. Set up welding equipment on location. Welded marker in place per all state and federal regulations. R/D unit and all equipment. MOL.

Plug Summary:

Plug #1: (Perforations, 1,770'-1,456', 79 Sacks Type III Cement)

P/U work string and TIH to 1770'. R/U cementing services. Successfully circulated hole with 12 bbls, pumped 43 bbls total. Pumped plug #1 from 1770' to approximately 1380'. R/D cementers. L/D 12 joints and TOOH. WOC overnight. TIH with tubing and tagged top of plug #1 at 1456'.

Plug #2: (750'-475', 27 Sacks Type III Cement)

Pressure tested casing to 600 psi. L/D 22 joints. R/U cementing services. Pumped plug #2 from 750' to 475'. R/D cementers. L/D 9 joints and reverse circulated at 472'.

Plug #3: (Surface, 472' to Surface', 121 Sacks Type III Cement (13 sx for top off))

R/U wireline services. RIH and perforated at 450'. POOH. Successfully established an injection rate with 7 bbls, fluid circulated to surface outside of casing. TIH to 472'. R/U cementing services. Pumped plug #3 from 472' to surface inside casing and from 450' to surface outside of casing. Cut off old wellhead. Cement was 60' low. R/U cementing services. Continued pumping plug #3 from 60' to surface using poly pipe. R/D cementers. Set up welding equipment on location. Welded marker in place per all state and federal regulations.

Completed Wellbore Diagram

Dominion Production Company
Hospah Sand Unit #34
API: 30-031-05223
Mckinley County, New Mexico

Surface Casing

No Data

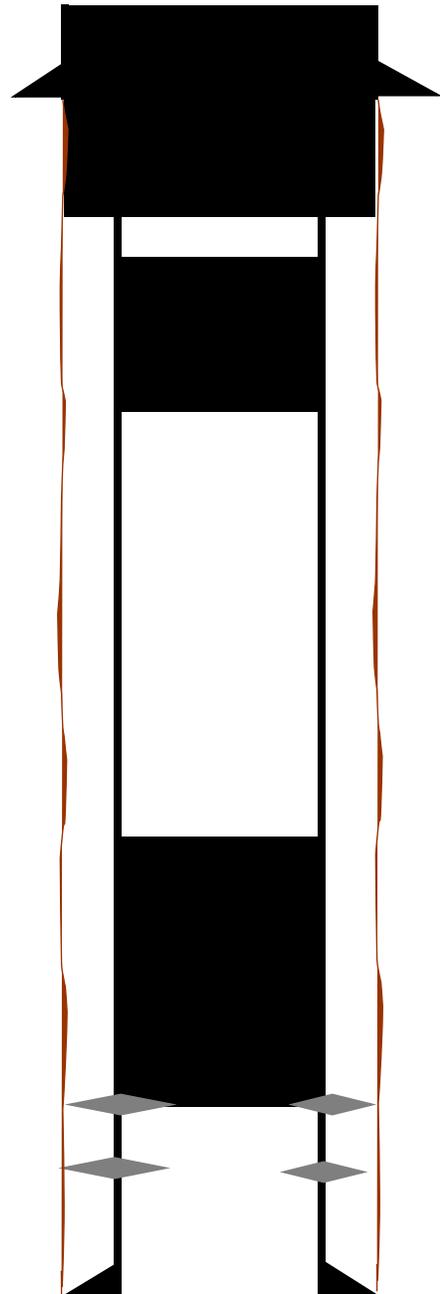
Plug 3
472' feet - Surface
472 foot plug
121 Sacks of Type III Cement

Plug 2
750 feet - 475 feet
275 foot plug
27 Sacks of Type III Cement

Plug 1
1770 feet - 1456 feet
314 foot plug
79 sacks of Type III Cement

Perforations
1769'

Production Casing
No data available



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CONDITIONS

Action 211337

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 211337
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/8/2023