

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Repor 03/29/2023

Well Name: BOIS D' ARC DIVIDE 22 Well Location: T21N / R5W / SEC 22 /

SESW / 36.0297272 / -107.3533081

County or Parish/State: SANDOVAL / NM

Well Number: 1 Type of Well: CONVENTIONAL GAS

WELI

Allottee or Tribe Name:

Lease Number: NMNM105533 Unit or CA Name: **Unit or CA Number:**

US Well Number: 3004320952 Well Status: Producing Gas Well **Operator: EOG RESOURCES**

INCORPORATED

Subsequent Report

Sundry ID: 2720882

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/14/2023 Time Sundry Submitted: 03:18

Date Operation Actually Began: 02/24/2023

Actual Procedure: 2/24/23- Requested to amend the plugging procedure to use fresh water instead of salted gel per the approved procedure. Received approval by email from NMOCD (Monica K.) & BLM (Kenny R.) with COA's: approval is given if treated as you would oil based mud. All water zones must be sealed prior to use. 2/25/23 thru 3/2/23- Waiting on rig. 3/3/23- MIRU 3/4/23- TEST BOP TO 1000 PSI, FOR 5 MINS. GOOD. POH. POOH, 2-7/8" EUE tbging. RIH w/ 5-1/2" cmt retainer @ 3544'. Pressure test csg to 800 PSI, CASEY ARNETT W/ BLM WITNESS TEST. TEST CASING HANGER TO 1500 PSI (TESTED OK). SDFW. 3/5/23-PLUG #1 & #2 2860' -3544', POINT LOOKOUT, PERFS AND MENEFEE PLUG1# & #2 FORMATION TOP (CAL TOC).SPOT 67 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 16.3 BBL SLURRY=684',10.6 BBL MW, DISPLACE W/ 16.5 BBLS FW. 3/6/23-PLUG #3 2145'- 2309' FOR CLIFF HOUSE FORMATION TOP (CAL TOC) SPOT 16 SKS TYPE III CMT @ 14.6#,1.37 YIELD, 3.9 BBL SLURRY=164', 2.5 BBL MW, DISPLACE W/ 12.4 BBL FW. PLUG #4 1397' 1561' FOR PICTURED CLIFFS FORMATION TOP (CAL TOC) SPOT 16 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 3.BBLSLURRY=164', 2.5 BBL MW, DISPLACE W/ 8.1 BBL FW PLUG #5 950' 1299' FOR FRUITLAND, KIRTLAND, AND OJO ALAMO FORMATION TOPS (CAL TOC) SPOT 34 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 8.3 BBL SLURRY=349', 5.4 BBL MW, DISPLACE W/ 5.5 BBLS FW. PLUG#6 0 260' FOR SURFACE PERF 212' (3 SHOTS), SPOT 25 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 6.1 BBL SLURRY=260', 3.9 BBL MW. 3/6/23- SDFW 3/7/23-DIG OUT CELLAR. CUTOFF WELL HEAD. CEMENT BETWEEN 5 1/2 CSG AND 8 5/8" WAS 20" FROM SURFACE. INSTALL DHM AS PER BLM WITNESS CASEY ARNETT. FILL CELLAR W/ 15 SKS CMT COVER CELLAR, RDMO

Accepted for record - NMOCD

JRH 05/08/2023 eived by OCD: 3/29/2023 10:50:30 AM Well Name: BOIS D'ARC DIVIDE 22

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Type of Well: CONVENTIONAL GAS

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Unit or CA Number:

US Well Number: 3004320952

Well Status: Producing Gas Well

Operator: EOG RESOURCES INCORPORATED

Zip:

SR Attachments

Actual Procedure

Bois_D_Arc_Divide_22_001_Final_Wellbore_Diagram_20230314140550.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO Signed on: MAR 14, 2023 03:18 PM

Name: EOG RESOURCES INCORPORATED

Title: Contractor Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: ARTESIA State: NM

Phone: (575) 909-5284

Email address: LACEY_GRANILLO@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City: State:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 03/29/2023

Signature: Matthew Kade

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Wellbore Diagram

EOG Resources INC Bois D Arc Divide 22 #001 API: 30-043-20952 **Sandoval County, New Mexico** P&A: 3/7/23

Surface Casing

8.625" 24#@162 ft OH: 12.25"

Plug 6

0 260' FOR SURFACE 260 foot plug 25 Sacks of Type I/II Cement

Plug 5

950' 1299' 349 foot plug 34 Sacks of Type I/II Cement

Plug 4

1397' 1561' 164 foot plug 16 Sacks of Type I/II Cement

Plug 3

2145'- 2309' 164 foot plug 16 Sacks of Type I/II Cement

Plug 1 & 2

684 foot plug 67 sacks of Type I/II Cement

Formation Ojo Alamo - 1050'

Fruitland - 1242' Pictured Cliffs - 1504' Lewis - 1583' Cliff House - 2250' Menefee - 2833' Point Lookout - 3808'

2860'-3544'

CIBP @ 3544 feet

Production Casing 5.5" 15.5# @ 3848 feet OH: 6.75"

TD- 3848'

PBTD- 3825'

MV Perforations 3594 feet - 3760 feet

Lgranillo Updated 3/10/23

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 201887

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	201887
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	5/8/2023