

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40062
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NEW MEXICO R NCT-4
8. Well Number 005
9. OGRID Number 330132
10. Pool name or Wildcat VACUUM; BLINEBRY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3978 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator MORNINGSTAR OPERATING LLC
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102
4. Well Location
Unit Letter C : 330 feet from the N line and 1835 feet from the W line
Section 07 Township 18S Range 35E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3978 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [X] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MorningStar Operating requests approval of the following TA procedure:

MIRU approx. 05/29/23

- 1. POOH w/ rods and tubing. 35'
2. RIH w/ CIBP and set @ 5,525'. Dump bail 20XX of cement on top.
3. Pressure test casing.
4. Prep to run MIT. Run MIT based on directive from NMOCD representative.
RDMO.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 05/11/2023

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/11/23
Conditions of Approval:

New Mexico "R" NCT-4 No. 5

Lease: New Mexico State "R" NCT-4
Field: Vacuum Blinebry
Surf. Loc.: 330' FNL & 1835' FWL
County: Lea **St.:** NM

Well #: 5 **St. Lse:** -
API 30-025-40062
Unit Ltr.: C **Section:** 7
TSHR/Rng: 18S 35E

CURRENT WBD

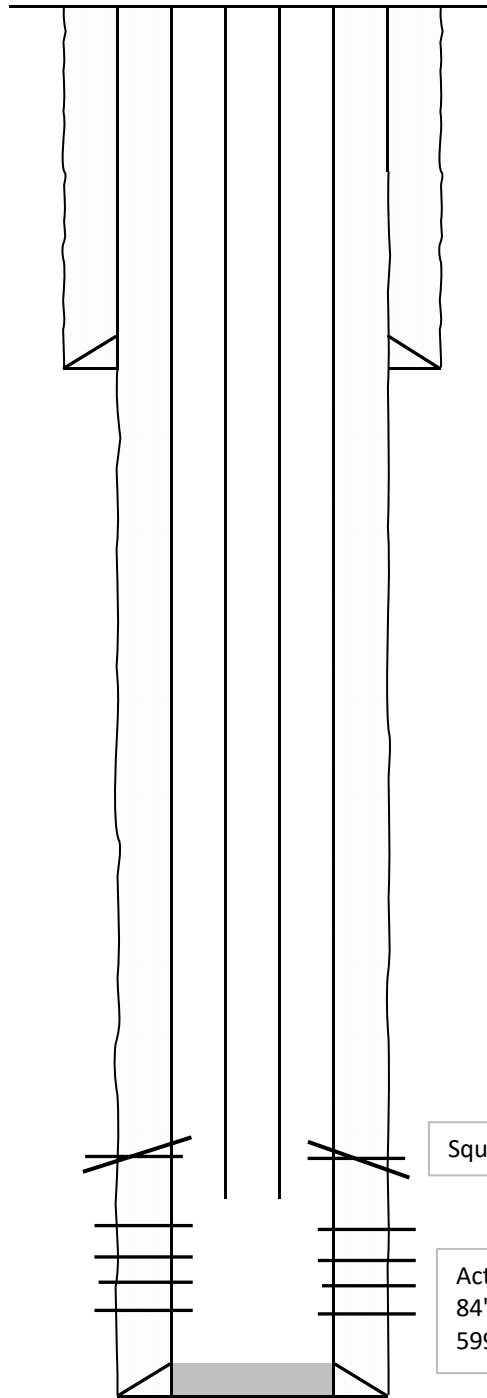
Surface Casing

Size: 8 5/8"
Wt., Grd.: 24#, J-55
Depth: 1525'
Sxs Cmt: 870
Circulate: Yes; 248 Sx
TOC: Surface
Hole Size: 11"

KB: _____
DF: _____
GL: 3,978
Ini. Spud: 9/3/2011
Ini. Comp.: 10/1/2011

Tubing: 2-7/8" J55 tubing

Rods: steel rods w/ 1.5" insert pump



Squeezed Blinebry Perfs: 5556-60'.

Active Blinebry Perfs: 5724-28', 5780-84', 5840-44', 5918-22', 5960-64', 5996-6000', 6060-64'.

Production Casing

Size: 5 1/2"
Wt., Grd.: 17#, L-80
Depth: 6,203
Sxs Cmt: 1,240
Circulate: yes
TOC: surface
Hole Size: 7-7/8"

PBTD: 6120'
TD: 6220'

New Mexico "R" NCT-4 No. 5

Lease: New Mexico State "R" NCT-4
 Field: Vacuum Blinebry
 Surf. Loc.: 330' FNL & 1835' FWL
 County: Lea St.: NM

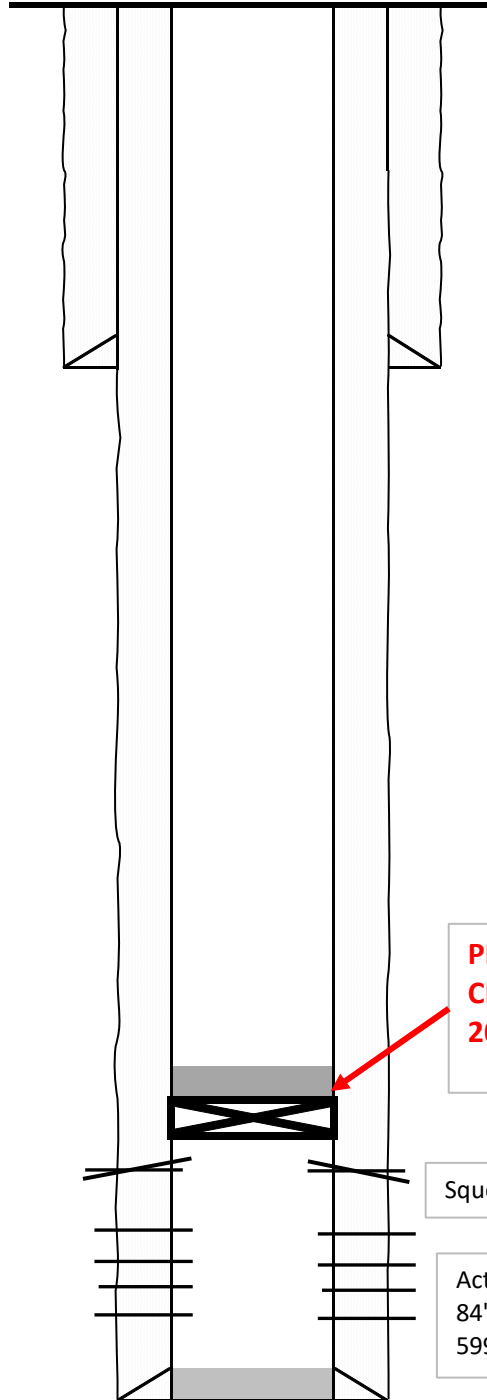
Well #: 5 St. Lse: -
 API: 30-025-40062
 Unit Ltr.: C Section: 7
 TSHP/Rng: 18S 35E

PROPOSED TA

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#, J-55
 Depth: 1525'
 Sxs Cmt: 870
 Circulate: Yes; 248 Sx
 TOC: Surface
 Hole Size: 11"

KB: _____
 DF: _____
 GL: 3,978
 Ini. Spud: 9/3/2011
 Ini. Comp.: 10/1/2011



PROPOSED:
**CIBP @ 5,525' capped w/
 20' cmt**

Squeezed Blinebry Perfs: 5556-60'.

Active Blinebry Perfs: 5724-28', 5780-84', 5840-44', 5918-22', 5960-64', 5996-6000', 6060-64'.

Production Casing

Size: 5 1/2"
 Wt., Grd.: 17#, L-80
 Depth: 6,203
 Sxs Cmt: 1,240
 Circulate: yes
 TOC: surface
 Hole Size: 7-7/8"

PBTD: 6120'
 TD: 6220'

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1220 S. St Francis Dr.
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CONDITIONS

Action 216020

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 216020
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA test	5/11/2023