

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-20831
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number 100
9. OGRID Number
10. Pool name or Wildcat Upper Hospah
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7135

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Dominion Production Company, LLC

3. Address of Operator
1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location
Unit Letter H 2505 feet from the N line and 1190 feet from the E line
Section 36 Township 18N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: Sub plugging-C103 P
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date:

4/30/23

Rig Release Date:

5/5/23

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Drilling Officer

DATE 5/8/23

Type or print name Kayla Menard

E-mail address: Kmenard@cogllc.com

PHONE: 337-534-8686

For State Use Only

APPROVED BY:

TITLE Petroleum Specialist

DATE 05/12/2023

Conditions of Approval (if any):

Dominion Production Company

Plug And Abandonment End Of Well Report

Hospah Sand Unit #100

2505' FNL & 1190' FEL, Section 36, 18N, 09W

McKinley County, NM / API 30-031-20831

Work Summary:

- 4/30/23** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 5/1/23** Arrived at location. Held safety meeting. Wrote and reviewed JHA with crew. Moved rig and equipment to location. Prepared location. R/U unit and equipment. Checked well pressures. NU BOP and function tested. R/U floor, tongs, and slips. Secured and shut in well for the day.
- 5/2/23** Arrived at location. Held safety meeting. Wrote and reviewed JHA with crew. Checked well pressures. Bleed down well. TIH with a tag sub and 22 joints. Tagged 20' into joint #22. TOOH. Wait on drill collars and mill. TIH with 4-3/4" mill, bit sub, and 10 joints of drill collars. Tagged at 680'. R/U power swivel. Secured and shut in well for the day.
- 5/3/23** Arrived at location. Held safety meeting. Wrote and reviewed JHA with crew. Checked well pressures. Bleed down well. Filled hole with 9 bbls of water. Started to drill at 680'. Drilled 2.5' of hard metal, may have been a packer. From there we pushed to and tagged at 1695'. R/D power swivel. TOOH with 44 joints, Left drill collars in the hole. Secured and shut in well for the day.
- 5/4/23** Arrived at location. Held safety meeting. Wrote and reviewed JHA with crew. Checked well pressures. Bleed down well. L/D the 10 drill collars left in hole. Filled hole with 17 bbls of water. R/U wireline services. TIH and logged the well. POOH. R/D wireline. TIH to 1695'. R/U cementing services. Filled hole with 15 bbls of

water. Pumped plug #1 from 1695' to 1350' with 34 sx. L/D 8 joints and TOOH with 46 joints. WOC. TIH and tagged plug #1 at 1468'. R/U cementing services. Filled hole with 27 bbls of water. Attempted to pressure test casing but was unsuccessful. Continued pumping plug #1 from 1468' to 1350' with 13 sacks. L/D 4 joints and TOOH. Secured and shut in well for the day.

5/5/23 Arrived at location. Held safety meeting. Wrote and reviewed JHA with crew. Checked well pressures. Bleed down well. TIH with tag sub to 675'. R/U cementing services. Attempted to pressure test casing but was unsuccessful. Pumped plug #2 from 675' to 400' with 27 sacks. L/D 9 joints and reverse circulated. TOOH and WOC. TIH and tagged top of plug #2 at 450'. TOOH. R/U wireline services. RIH and perforated at 100'. POOH. Circulated well with 40 bbls. TIH with tubing to 200'. R/U cementing services. Pumped plug #3 from 200' to surface with 85 sx. TOOH and L/D tubing. WOC. Tagged cement at 6'. R/D floor, tongs, and slips. ND BOP. Dug around the WH. Performed WH cutoff. Welder installed P&A per all state and federal regulations. R/U cementing services. Topped off casing strings to surface with 19 sx.

5/5/23 Arrived at location. Held safety meeting. R/D all equipment. MOL. Travel back to Drake yard.

Plug Summary:

Plug #1: (Perforations, 1,695'-1,350', 47 Sacks Type III Cement)

R/U cementing services. Filled hole with 15 bbls of water. Pumped plug #1 from 1695' to 1350' with 34 sx. L/D 8 joints and TOOH with 46 joints. WOC. TIH and tagged plug #1 at 1468'. R/U cementing services. Filled hole with 27 bbls of water. Attempted to pressure test casing but was unsuccessful. Continued pumping plug #1 from 1468' to 1350' with 13 sacks.

Plug #2: (675'-450', 27 Sacks Type III Cement)

TIH with tag sub to 675'. R/U cementing services. Attempted to pressure test casing but was unsuccessful. Pumped plug #2 from 675' to 400' with 27 sacks. L/D 9 joints and reverse circulated. TOOH and WOC. TIH and tagged top of plug #2 at 450'.

Plug #3: (Surface, 200' to Surface', 104 Sacks Type III Cement (19 sx for top off))

R/U wireline services. RIH and perforated at 100'. POOH. Circulated well with 40 bbls. TIH with tubing to 200'. R/U cementing services. Pumped plug #3 from 200' to surface with 85 sx. TOOH and L/D

tubing. WOC. Tagged cement at 6'. R/D floor, tongs, and slips. ND BOP. Dug around the WH. Performed WH cutoff. Welder installed P&A marker per all state and federal regulations. R/U cementing services. Topped off casing strings to surface with 19 sx.

Completed Wellbore Diagram

Dominion Production Company
Hospah Sand Unit #100
API: 30-031-20831
Mckinley County, New Mexico

Surface Casing

6.625" at 40'

Plug 3

200 feet - Surface
200 foot plug
1104 Sacks of Type III Cement

Plug 2

675 feet - 450 feet
225 foot plug
13 Sacks of Type III Cement

Plug 1

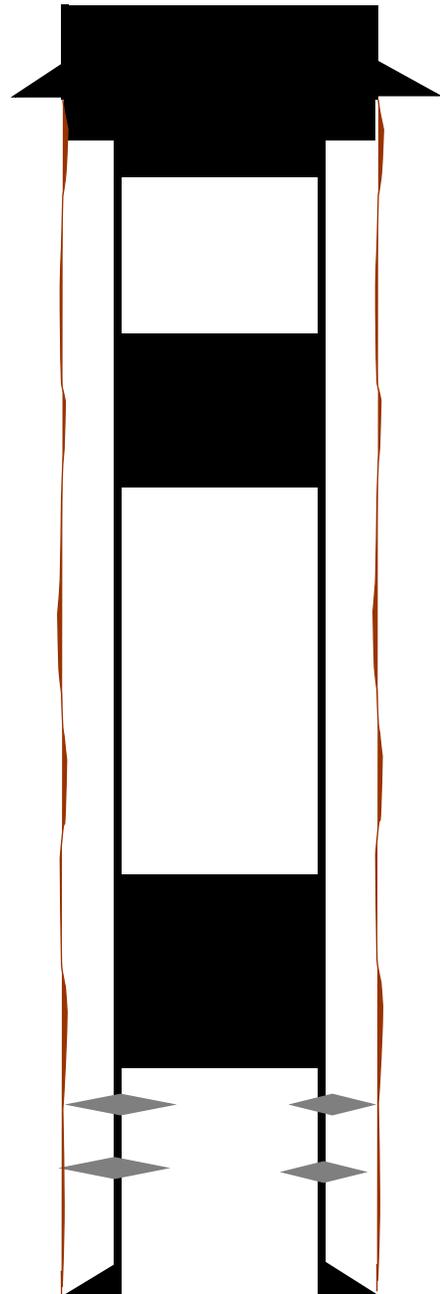
1695 feet - 1350 feet
345 foot plug
47 Sacks of Type III Cement

Perforations

1729 feet - 1750 feet

Production Casing

5.5" at 1833'



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 215504

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 215504
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/12/2023