

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-0 4-25724
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-5386; B-11370; E-3150
7. Lease Name or Unit Agreement Name	PUBCO STATE COM
8. Well Number	1A
9. OGRID Number	9338
10. Pool name or Wildcat	BLANCO-MESAVERDE (PRORATED GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL 3,869.6 KB 3,878

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
GREAT WESTERN DRILLING COMPANY

3. Address of Operator  
PO BOX 1659  
MIDLAND, TX 79702

4. Well Location  
Unit Letter I : 1690 feet from the SOUTH line and 935 feet from the EAST line  
Section 36 Township 31N Range 11W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plug #1: (Perforations & Cliff House Formation Top, 4,230'-3,848', 25 Sacks Type III Cement) TIH & set CR at 4230'. Circ hole w/ 93 bbls. Successfully Pressure tested csg to 800 psi. RU cementing services. Pumped plug #1 from 4230' to 3848' w/ 25 sx. LD 28 jts & TOO. WOC overnight.

Plug #2: (Pictured Cliffs Formation Top & Liner Hanger, 2,960'-2,530', 68 Sacks Type III Cement) RU cementing services. Pumped plug #2 from 2960' to 2530' w/ 68 sx. RD Cementing Services.

Plug #3: (Fruitland Formation Top, 2,350' to 2,195', 25 Sacks Type III Cement) RU cementing services. Pumped plug #3 from 2350' to 2195' with 25 sx. RD Cementing Services.

Plug #4: (Kirtland Formation Top, 1,880' to 1,396', 38 Sacks Type III Cement) RU cementing services. Pumped plug #4 from 1880' to 1396' with 38 sx. R/D Cementing Services.

Plug #5: (Surface Casing Shoe, 309' to Surface, 151 Sacks Type III Cement (26 for top off)) RU cementing services. Pumped plug #5 from 309' to surface with 125 sx. P/U 1 jt & tagged top of plug #5 at 24'. RD floor. ND BOP. Set up welder on location. Welder performed wellhead cut off. Safely removed Wellhead. RU cementing services. Topped off all csg strings to surface with 26 sx. Welder attached P&A marker per all state & federal regulations.

Spud Date: 08/01/1989

Rig Release Date: 08/10/1989

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE PRODUCTION TECH DATE 05/12/23

Type or print name GINA KING E-mail address: gking@gwdc.com PHONE: (432)682-5241

**For State Use Only**

APPROVED BY:  TITLE Petroleum Specialist DATE 05/12/2023

Conditions of Approval (if any):

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-0 4-25724
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No. E-5386; B-11370; E-3150
7. Lease Name or Unit Agreement Name PUBCO STATE COM
8. Well Number 1A
9. OGRID Number 9338
10. Pool name or Wildcat BLANCO-MESAVERDE (PRORATED GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3,869.6 KB 3,878

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [X] Other
2. Name of Operator GREAT WESTERN DRILLING COMPANY
3. Address of Operator PO BOX 1659 MIDLAND, TX 79702
4. Well Location Unit Letter I : 1690 feet from the SOUTH line and 935 feet from the EAST line
Section 36 Township 31N Range 11W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [X]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/10/23 Made BLM & NMOCDD P&A operations notifications at 9:00 AM MST.
4/11/23 RU P&A rig. Checked well pressures, bled down well. ND WH, BOP. RU floor. Worked tbg string. TBG string is stuck.
4/12/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL. TIH w/ gauge ring, tagged at 2150'. TOO. RD WL. Pumped 15 bbls down csg. Worked tbg. Could not get tbg loose. Waited on HO truck. Pumped 25 bbls down csg & pressured to 500 psi. Released pressure. Pulled tbg to 50,000 lbs, pipe still stuck.
4/13/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. Worked pipe. Cont'd to work pipe up & down for 2 hours. Unable to get pipe free. Performed rig maintenance.
4/14/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL services. PU cutting tools. RIH & chemical cut pipe at 2138'. POOH & RD WL. TOO. RD WL. TOO. RD WL. PU overshot, crossover, bumper sub jars, & 6 drill collars. TIH / 62 jts. Worked pip for 4.5 hours & made about 5" of progress. LD 1 jt.
4/15/23 SDFW
4/16/23 SDFW

Spud Date: 08/01/1989

Rig Release Date: 08/10/1989

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE PRODUCTION TECH DATE 05/09/23

Type or print name GINA KING E-mail address: gking@gwdc.com PHONE: (432)682-5241
For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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WELL API NO. 30-0 4-25724
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6. State Oil & Gas Lease No. E-5386; B-11370; E-3150
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TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
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COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
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4/17/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. PU one jt. Attempted to jar but made no progress. Released overshot & TOO. PU external tbg cutter, crossover, & 6 drill collars. TIH. RU power swivel. Cut 77' of tbg. TOO & LD wash pipe.
4/18/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TIH w/ overshot & 66 jts. Latch onto tbg. RU WL services. Ran 1.75" switch to 2908', 115' into the liner. POOH. PU 1.5" switch. Ran in hole but tagged at the same depth of 2908'. POOH. PU bailer. RIH. Was able to get to 2912'. POOH. PU freepoint cutting tools. RIH & cut pipe at 2895'. POOH. RD WL. TOO w/ 90 jts. PU overshot, bumper sub jars, 6 drill collars, & an intensifier. TIH.
4/19/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TIH w/ 18 stands Jarred for 3 hours & string came loose. TOO. LD 34 stands, select tools, & pump. Pump 1 bbl down tbg. Pressure up. Swab went down 500' & tagged hard. Pulled 8 stands. Fluid went down to 1200'. Swabbed back to dry.
4/20/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TOO w/ the remaining pipe in hole. PU 4.5" scraper. TIH. Once inside liner tbg began to turn to the left. TOO to inspect scraper. PU bit. TIH w/ bit. Once in the liner tbg again began to turn. TOO. Wait for mill. PU mill. TIH to 4280'. TOO. PU scraper. TBG again began to spin once inside the liner. Worked pipe.

Spud Date: 08/01/1989

Rig Release Date: 08/10/1989

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE PRODUCTION TECH DATE 05/10/0923

Type or print name GINA KING E-mail address: gking@gwdc.com PHONE: (432)682-5241

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APPROVED BY: TITLE DATE

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
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4/21/23 TBG 35 psi, CSG: 7 psi, Bradenhead: 0 psi. Bled down well. TIH w/ 2 additional stands. TBG again began to spin to the right as we entered the liner. Worked tbg sting. TOO. PU CR. TIH & set CR at 4230'. Circ hole w/ 93 bbls. Successfully Pressure tested csg to 800 psi. RU cementing services. Pumped plug #1 from 4230' to 3848' w/ 25 sx. LD 28 jts & TOO. WOC overnight.

4/24/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL. RIH & logged well to 2739'. POOH. RD WL. TIH w/ tbg. RU cementing services. Pumped plug #2 from 2960' to 2530' w/ 68 sx. LD 20 jts. RU cementing services. Pumped plug #3 from 2350' to 2195' with 25 sx. LD 30 jts. RU cementing services. Pumped plug #4 from 1880' to 1396' w/ 38 sx. LD 35 jts. RU cementing services. Pumped plug #5 from 309' to surface w/ 125 sx. LD tbg.

4/25/23 PU 1 jt & tagged top of plug #5 at 24'. RD floor. ND BOP. Welder performed WH cut off. Safely removed WH. RU cementing services. Topped off all csg strings to surface w/ 26 sx. Welder attached P&A marker per all state & federal regulations.

Spud Date:

08/01/1989

Rig Release Date:

08/10/1989

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE PRODUCTION TECH \_\_\_\_\_ DATE 05/11/23 \_\_\_\_\_

Type or print name GINA KING \_\_\_\_\_ E-mail address: gking@gwdc.com \_\_\_\_\_ PHONE: (432)682-5241 \_\_\_\_\_

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

## Great Western Drilling

### Plug And Abandonment End Of Well Report

#### Pubco State Com #001A

1690 FSL & 935 FEL, Section 36, 31N, 11W

Chaves County, NM / API 30-045-27248

#### Work Summary:

- 4/10/23** Made BLM & NMOCD P&A operations notifications at 9:00 AM MST.
- 4/11/23** RU P&A rig. Checked well pressures, bled down well. ND WH, BOP. RU floor. Worked tbg string. TBG string is stuck.
- 4/12/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL. TIH w/ gauge ring, tagged at 2150'. TOO H. RD WL. Pumped 15 bbls down csg. Worked tbg. Could not get tbg loose. Waited on HO truck. Pumped 25 bbls down csg & pressured to 500 psi. Released pressure. Pulled tbg to 50,000 lbs, pipe still stuck.
- 4/13/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. Worked pipe. Cont'd to work pipe up & down for 2 hours. Unable to get pipe free. Performed rig maintenance.
- 4/14/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL services. PU cutting tools. RIH & chemical cut pipe at 2138'. POOH & RD WL. TOO H w/ tbg. PU overshot, crossover, bumper sub jars, & 6 drill collars. TIH / 62 jts. Worked pip for 4.5 hours & made about 5" of progress. LD 1 jt.
- 4/17/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. PU one jt. Attempted to jar but made no progress. Released overshot & TOO H. PU external tbg cutter, crossover, & 6 drill collars. TIH. RU power swivel. Cut 77' of tbg. TOO H & LD wash pipe.
- 4/18/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TIH w/ overshot & 66 jts. Latch onto tbg. RU WL services. Ran 1.75" switch to 2908', 115' into the liner. POOH. PU 1.5" switch. Ran in hole but tagged at the same depth of 2908'. POOH. PU bailer. RIH. Was able to get to 2912'. POOH. PU freepoint cutting tools. RIH & cut pipe at 2895'. POOH. RD WL. TOO H w/ 90 jts. PU overshot, bumper sub jars, 6 drill collars, & an intensifier. TIH.
- 4/19/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TIH w/ 18 stands Jarred for 3 hours & string came loose. TOO H. LD 34 stands, select tools, &

pump. Pump 1 bbl down tbg. Pressure up. Swab went down 500' & tagged hard. Pulled 8 stands. Fluid went down to 1200'. Swabbed back to dry.

- 4/20/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TOOH w/ the remaining pipe in hole. PU 4.5" scraper. TIH. Once inside liner tbg began to turn to the left. TOOH to inspect scraper. PU bit. TIH w/ bit. Once in the liner tbg again began to turn. TOOH. Wait for mill. PU mill. TIH to 4280'. TOOH. PU scraper. TBG again began to spin once inside the liner. Worked pipe.
- 4/21/23** TBG 35 psi, CSG: 7 psi, Bradenhead: 0 psi. Bled down well. TIH w/ 2 additional stands. TBG again began to spin to the right as we entered the liner. Worked tbg sting. TOOH. PU CR. TIH & set CR at 4230'. Circ hole w/ 93 bbls. Successfully Pressure tested csg to 800 psi. RU cementing services. Pumped plug #1 from 4230' to 3848' w/ 25 sx. LD 28 jts & TOOH. WOC overnight.
- 4/24/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL. RIH & logged well to 2739'. POOH. RD WL. TIH w/ tbg. RU cementing services. Pumped plug #2 from 2960' to 2530' w/ 68 sx. LD 20 jts. RU cementing services. Pumped plug #3 from 2350' to 2195' with 25 sx. L/D 30 jts. R/U cementing services. Pumped plug #4 from 1880' to 1396' with 38 sx. L/D 35 jts. R/U cementing services. Pumped plug #5 from 309' to surface with 125 sx. L/D tbg.

## Pubco State Com #001A – Plug & Abandon Report

**4/25/23** Arrived on location & held safety meeting. P/U 1 jt & tagged top of plug #5 at 24'. R/D floor. ND BOP. Set up welder on location. Welder performed wellhead cut off. Safely removed Wellhead. R/U cementing services. Topped off all csg strings to surface with 26 sx. Welder attached P&A marker per all state & federal regulations. MOL.

### Plug Summary:

Plug #1: (Perforations & Cliff House Formation Top, 4,230'-3,848', 25 Sacks Type III Cement)

TIH & set CR at 4230'. Circulated hole with 93 bbls. Successfully Pressure tested csg to 800 psi. R/U cementing services. Pumped plug #1 from 4230' to 3848' with 25 sx. L/D 28 jts & TOO. WOC overnight.

Plug #2: (Pictured Cliffs Formation Top & Liner Hanger, 2,960'-2,530', 68 Sacks Type III Cement)

RU cementing services. Pumped plug #2 from 2960' to 2530' with 68 sx. R/D Cementing Services.

Plug #3: (Fruitland Formation Top, 2,350' to 2,195', 25 Sacks Type III Cement)

RU cementing services. Pumped plug #3 from 2350' to 2195' with 25 sx. RD Cementing Services.

Plug #4: (Kirtland Formation Top, 1,880' to 1,396', 38 Sacks Type III Cement)

RU cementing services. Pumped plug #4 from 1880' to 1396' with 38 sx. RD Cementing Services.

Plug #5: (Surface Casing Shoe, 309' to Surface, 151 Sacks Type III Cement (26 for top off))

RU cementing services. Pumped plug #5 from 309' to surface with 125 sx. PU 1 jt & tagged top of plug #5 at 24'. RD floor. ND BOP. Set up welder on location. Welder performed wellhead cut off. Safely removed Wellhead. RU cementing services. Topped off all csg strings to surface with 26 sx. Welder attached P&A marker per all state & federal regulations.

# Completed Wellbore Diagram

Great Western Drilling Co  
Pubco State Com A-1  
API: 30-045-27248  
San Juan County, New Mexico

### Surface Casing

10.75" 40.5# @ 259 ft  
OH: 14"

### Formations

Ojo Alamo - 1280'  
Kirtland - 1346'  
Fruitland - 2300'  
Pictured Cliffs - 2630'  
Cliff House - 4280'  
Menefee - 4480'  
Pont Lookout - 4890'

### Intermediate Casing

7" 23# @ 2897 ft  
OH: 8.75"

Cement Retainer @ 4230'

### Production Liner

4.5" 10.5# @ 5258 feet  
OH: 6.25"

**Plug 5**  
309 feet - surface  
309 foot plug  
151 Sacks of Type III Cement

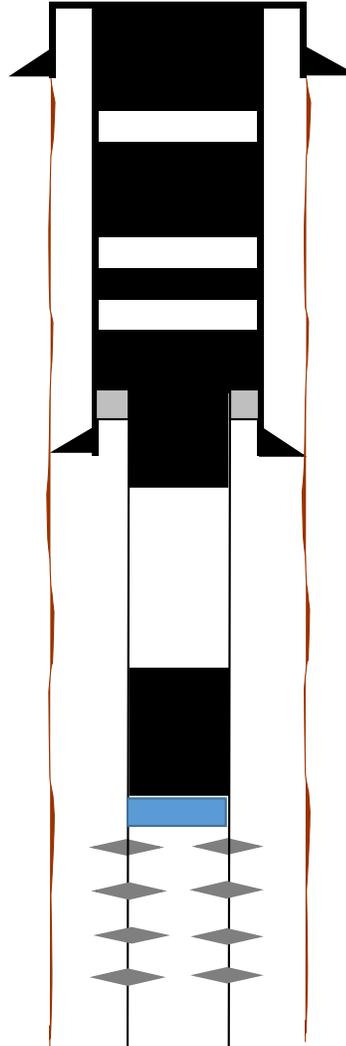
**Plug 4**  
1880 feet - 1396 feet  
484 foot plug  
38 Sacks of Type III Cement

**Plug 3**  
2350 feet - 2195 feet  
155 foot plug  
25 Sacks of Type III Cement

**Plug 2**  
2960 feet - 2530 feet  
430 foot plug  
68 Sacks of Type III Cement

**Plug 1**  
4230 feet - 3848 feet  
382 foot plug  
25 sacks of Type III Cement

**Perforations**  
4280 feet - 4770 feet



Liner Hanger @ 2793'

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 215856

**CONDITIONS**

Operator: GREAT WESTERN DRILLING CO P.O. Box 1659 Midland, TX 79701	OGRID: 9338
	Action Number: 215856
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
john.harrison	None	5/12/2023