

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31844
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator MORNINGSTAR OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter <u>I</u> : <u>1427</u> feet from the <u>S</u> line and <u>183</u> feet from the <u>E</u> line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number 096
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3986 GL		9. OGRID Number 330132
		10. Pool name or Wildcat VACUUM; GLORIETA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In response to Violation cGR2310255744, MorningStar Operating requests approval of the following procedure:

1. MIRU
2. Test and check for downhole integrity issue.
3. Repair any leak, notifying NMOCD of plans as required.
4. Re-run injection equipment.
5. Notify NMOCD to schedule MIT and chart.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 05/04/2023

Type or print name Connie Blaylock E-mail address: cblaylock@txoenergy.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 5/15/23
Conditions of Approval: ---

VGWU WI-96
API No. 30-025-31844

Active Injection Well

Well Location

1427' FSL & 183' FEL
 Unit Letter I
 Section 36
 Township 17-S
 Range 34-E
 Lea County, New Mexico
 Elev: 3986' GR, 4000' KB

14-3/4" Hole
 11-3/4" 42# WC-40 set @ 1490'
 CMT w/ 940 sks, CIRC 64sks

Tubing										
Tubing Description					Set Depth (ftKB)		Run Date		Pull Date	
Tubing					5921		5/24/2017			
Jts	Item Des	OD (in)	Drift (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Tubing	2 3/8	1.77	1.99	4.70	L-80	8RD	32.5	14	47
1	Tubing Pup Joint	2 3/8		1.99	4.70	L-80	8RD	10.1	47	57
1	Tubing Pup Joint	2 3/8		1.99	4.70	L-80	8RD	4	57	61
180	Tubing	2 3/8	1.90	1.99	4.70	L-80	8RD	5850.8	61	5912
1	On-Off Tool	4		1.99				1.4	5912	5913
1	Packer	4 3/4		1.99				7.5	5913	5920
1	PUMP OUT PLUG	3 1/16		2.00				0.5	5920	5921

Cement squeeze (4/2017)
 5,081'-5,113'

Packer @ 5920'

Perfs:
 5973 - 5981'
 5986' - 6040'
 6083' - 6112'

7-7/8" Hole
 5-1/2" 15.5#&17# WC50 set @ 6343'
 DV tool @ 5021'
 Stg 1 cmt: 280 sx, circ 20
 Stg 2 lead: 1000 sx
 Stg 2 tail: 100 sx
 Temp svy TOC @ 400'

PBTD: 6300'
 TD = 6343'

VGWU WI-96 - Proposed**API No. 30-025-31844****Active Injection Well****Well Location**

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 Township 17-S
 Range 34-E
 Lea County, New Mexico
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180	Tubing	2 3/8	1.90	1.99	4.70	L-80	8RD	5850.8	61	5912
1	On-Off Tool	4		1.99				1.4	5912	5913
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 213543

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 213543
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT	5/15/2023