

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OCCIDENTAL PERMIAN LTD P.O. BOX 4294, HOUSTON, TX 77210		² OGRID Number 157984
		³ Reason for Filing Code/ Effective Date NW - 9/27/2022
⁴ API Number 30-025-49476	⁵ Pool Name HOBBS; GRAYBURG-SAN ANDRES	⁶ Pool Code 31920
⁷ Property Code 19520	⁸ Property Name NORTH HOBBS G/SA UNIT	⁹ Well Number 963

II. ¹⁰ Surface Location

UL or lot no. C	Section 33	Township 18S	Range 38E	Lot Idn	Feet from the 262	North/South Line NORTH	Feet from the 1989	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. P	Section 28	Township 18S	Range 38E	Lot Idn	Feet from the 381	North/South line SOUTH	Feet from the 641'	East/West line EAST	County LEA
¹² Lse Code S	¹³ Producing Method Code p	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Conoco Phillips Pipeline P.O. Box 791 Midland, TX 79701	O
	Produced gas is reinjected as part of the North Hobbs Unit CO2 flood	G

IV. Well Completion Data

²¹ Spud Date 8/16/2022	²² Ready Date 9/27/2022	²³ TD 5374'	²⁴ PBTD 5266'	²⁵ Perforations 5018' - 5192'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
13-1/2"		9-5/8"		1655'	985sx-TOC @ Surf
8-3/4"		7"		5313'	1845sx-TOC @ Surf
		2-7/8"		4830'	

V. Well Test Data

³¹ Date New Oil 10/13/2022	³² Gas Delivery Date 10/13/2022	³³ Test Date 10/14/2022	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 358	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 95	³⁹ Water 950	⁴⁰ Gas 1188		⁴¹ Test Method P
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Roni Mathew			OIL CONSERVATION DIVISION		
Printed name: RONI MATHEW			Approved by: PATRICIA MARTINEZ		
Title: REGULATORY ADVISOR			Title: PETROLEUM SPECIALIST		
E-mail Address: roni_mathew@oxy.com			Approval Date: 5/17/2023		
Date: 2/15/2023		Phone: (713) 215-7827			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
(AS-DRILLED)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49476	Pool Code 31920	Pool Name HOBBS; GRAYBURG-SAN ANDRES
Property Code 19520	Property Name NORTH HOBBS G/SA UNIT	Well Number 33-963
OGRID No. 157984	Operator Name OCCIDENTAL PERMIAN LTD.	Elevation 3641.9'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	18 SOUTH	38 EAST, N.M.P.M.		262'	NORTH	1989'	WEST	LEA

Bottom Hole Location If Different From Surface

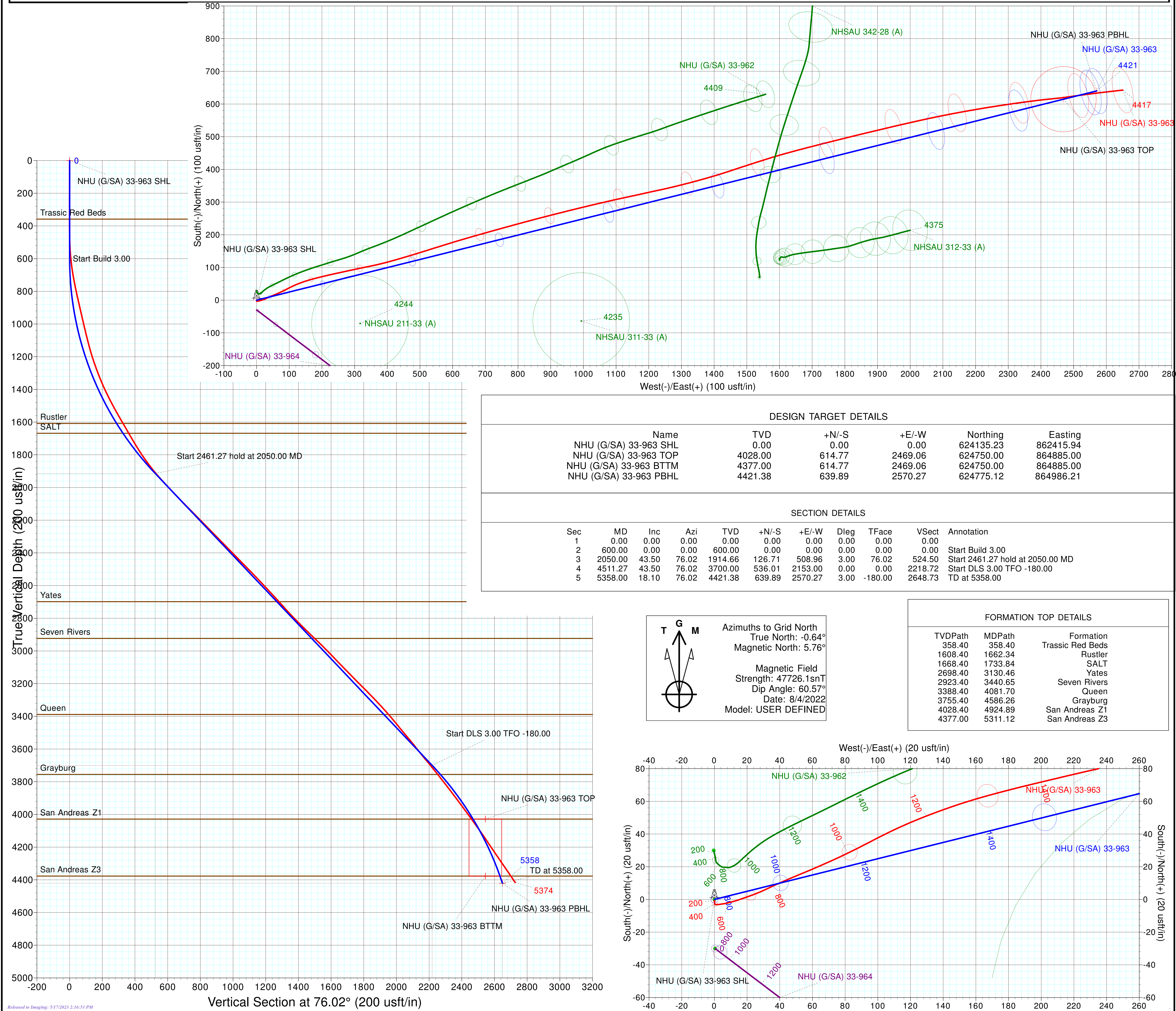
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	18 SOUTH	38 EAST, N.M.P.M.		381'	SOUTH	641'	EAST	LEA
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION NEW MEXICO EAST NAD 1927 Y=624135.23 US FT X=862415.94 US FT LAT.: N 32.7103088° LONG.: W 103.1550908° NAD 1983 Y=624194.89 US FT X=903595.85 US FT LAT.: N 32.7104214° LONG.: W 103.1555761° BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 Y=624750.00 US FT X=864885.00 US FT LAT.: N 32.7119227° LONG.: W 103.1470428° NAD 1983 Y=624809.46 US FT X=906064.82 US FT LAT.: N 32.7120347° LONG.: W 103.1475282°	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date 12/5/22 JANA MENDIOLA Printed Name janalyn_mendiola@oxy.com E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEPTEMBER 02, 2021 Date of Survey Signature and Seal of Professional Surveyor 15079 Certificate Number 15079 WO# 210902WL-b (KA)
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Project: Lea County, NM
Site: NHU Pad A
Well: NHU (G/SA) 33-963
Depth Reference: 3641.9+16.5 @ 3658.40usft (Trinidad 446)
SHL Northing: 624135.23
SHL Easting: 862415.94
Rig: Trinidad 446
Plan: Plan: Plan #3 (NHU (G/SA) 33-963/OH)



OXY USA PERMIAN EOR

Lea County, NM

NHU Pad A

NHU (G/SA) 33-963

OH

Design: OH

Standard Survey Report

21 August, 2022

Survey Report

Company:	OXY USA PERMIAN EOR	Local Co-ordinate Reference:	Well NHU (G/SA) 33-963
Project:	Lea County, NM	TVD Reference:	3641.9+16.5 @ 3658.40usft (Trinidad 446)
Site:	NHU Pad A	MD Reference:	3641.9+16.5 @ 3658.40usft (Trinidad 446)
Well:	NHU (G/SA) 33-963	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Well Planning

Project	Lea County, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site		NHU Pad A			
Site Position:		Northing:	620,903.62 usft	Latitude:	32.701452
From:	Map	Easting:	861,626.10 usft	Longitude:	-103.157775
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.64 °

Well	NHU (G/SA) 33-963					
Well Position	+N/-S	0.00 usft	Northing:	624,135.23 usft	Latitude:	32.710309
	+E/-W	0.00 usft	Easting:	862,415.94 usft	Longitude:	-103.155091
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,641.90 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	User Defined	8/4/2022	6.40	60.57	47,726.06413176

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	76.02	

Survey Program	Date	8/21/2022			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
164.00	5,296.00	Survey #1 (OH)	B001Mb_MWD+HRGM	OWSG MWD + HRGM	
5,374.00	5,374.00	Survey #2 (OH)	Project	Projection	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
164.00	0.44	180.31	164.00	-0.63	0.00	-0.16	0.27	0.27	0.00	
225.00	0.48	170.82	225.00	-1.12	0.04	-0.23	0.14	0.07	-15.56	
285.00	0.48	174.95	284.99	-1.61	0.10	-0.29	0.06	0.00	6.88	
345.00	0.57	175.65	344.99	-2.16	0.14	-0.38	0.15	0.15	1.17	
406.00	0.62	174.07	405.99	-2.79	0.20	-0.48	0.09	0.08	-2.59	
467.00	1.14	95.67	466.98	-3.18	0.84	0.04	1.94	0.85	-128.52	
527.00	2.77	82.14	526.95	-3.04	2.87	2.05	2.80	2.72	-22.55	
589.00	5.32	80.99	588.79	-2.39	7.19	6.40	4.11	4.11	-1.85	
648.00	7.56	70.97	647.41	-0.69	13.56	12.99	4.23	3.80	-16.98	

Survey Report

Company:	OXY USA PERMIAN EOR	Local Co-ordinate Reference:	Well NHU (G/SA) 33-963
Project:	Lea County, NM	TVD Reference:	3641.9+16.5 @ 3658.40usft (Trinidad 446)
Site:	NHU Pad A	MD Reference:	3641.9+16.5 @ 3658.40usft (Trinidad 446)
Well:	NHU (G/SA) 33-963	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Well Planning

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
709.00	9.89	70.45	707.70	2.37	22.29	22.21	3.82	3.82	-0.85
771.00	11.87	64.38	768.59	6.91	33.06	33.75	3.69	3.19	-9.79
831.00	12.70	67.11	827.21	12.14	44.70	46.31	1.69	1.38	4.55
892.00	13.10	67.37	886.67	17.41	57.26	59.77	0.66	0.66	0.43
954.00	13.27	65.88	947.04	23.02	70.24	73.72	0.61	0.27	-2.40
1,014.00	13.45	63.86	1,005.42	28.91	82.79	87.32	0.83	0.30	-3.37
1,078.00	14.15	62.36	1,067.57	35.82	96.40	102.20	1.23	1.09	-2.34
1,142.00	15.16	64.82	1,129.49	43.01	110.91	118.01	1.85	1.58	3.84
1,206.00	17.19	68.34	1,190.95	50.06	127.27	135.60	3.52	3.17	5.50
1,269.00	19.52	71.06	1,250.74	56.91	145.88	155.31	3.94	3.70	4.32
1,333.00	21.32	74.58	1,310.72	63.48	167.21	177.60	3.40	2.81	5.50
1,397.00	23.52	76.34	1,369.88	69.59	190.84	202.00	3.59	3.44	2.75
1,460.00	26.07	76.69	1,427.07	75.75	216.53	228.42	4.05	4.05	0.56
1,523.00	27.74	77.74	1,483.25	82.05	244.33	256.92	2.76	2.65	1.67
1,572.00	29.05	77.83	1,526.35	86.98	267.11	280.21	2.67	2.67	0.18
1,673.00	30.50	77.83	1,614.01	97.55	316.13	330.34	1.44	1.44	0.00
1,736.00	29.76	78.80	1,668.50	103.96	347.10	361.93	1.41	-1.17	1.54
1,799.00	30.95	76.42	1,722.87	110.80	378.19	393.75	2.69	1.89	-3.78
1,862.00	32.75	74.49	1,776.38	119.16	410.36	426.99	3.28	2.86	-3.06
1,925.00	35.16	73.79	1,828.63	128.78	444.20	462.16	3.88	3.83	-1.11
1,987.00	38.11	73.17	1,878.38	139.31	479.67	499.11	4.80	4.76	-1.00
2,050.00	40.88	72.47	1,926.99	151.15	517.94	539.11	4.45	4.40	-1.11
2,112.00	43.38	72.73	1,972.97	163.58	557.63	580.63	4.04	4.03	0.42
2,175.00	43.21	73.17	2,018.82	176.25	598.93	623.77	0.55	-0.27	0.70
2,238.00	43.60	73.52	2,064.59	188.66	640.40	667.01	0.73	0.62	0.56
2,301.00	44.70	74.23	2,109.80	200.84	682.56	710.86	1.91	1.75	1.13
2,364.00	44.75	74.49	2,154.56	212.79	725.25	755.18	0.30	0.08	0.41
2,428.00	44.66	74.58	2,200.04	224.80	768.64	800.18	0.17	-0.14	0.14
2,490.00	44.44	74.93	2,244.23	236.23	810.61	843.67	0.53	-0.35	0.56
2,553.00	44.35	75.19	2,289.24	247.60	853.19	887.73	0.32	-0.14	0.41
2,616.00	44.40	75.63	2,334.27	258.70	895.83	931.79	0.49	0.08	0.70
2,679.00	44.53	76.07	2,379.24	269.48	938.62	975.92	0.53	0.21	0.70
2,742.00	44.35	76.25	2,424.22	280.04	981.45	1,020.03	0.35	-0.29	0.29
2,805.00	44.44	76.51	2,469.23	290.41	1,024.28	1,064.10	0.32	0.14	0.41
2,867.00	44.13	77.04	2,513.62	300.32	1,066.43	1,107.39	0.78	-0.50	0.85
2,930.00	43.65	77.65	2,559.02	309.89	1,109.04	1,151.05	1.02	-0.76	0.97
2,994.00	43.03	77.83	2,605.57	319.22	1,151.96	1,194.96	0.99	-0.97	0.28
3,057.00	42.95	77.39	2,651.65	328.43	1,193.92	1,237.90	0.49	-0.13	-0.70
3,119.00	42.37	77.92	2,697.24	337.42	1,234.96	1,279.90	1.10	-0.94	0.85
3,182.00	41.67	76.51	2,744.05	346.74	1,276.09	1,322.06	1.87	-1.11	-2.24
3,245.00	44.22	75.46	2,790.16	357.15	1,317.72	1,364.97	4.20	4.05	-1.67
3,308.00	44.79	74.49	2,835.09	368.60	1,360.37	1,409.13	1.41	0.90	-1.54
3,371.00	45.63	73.52	2,879.48	380.92	1,403.35	1,453.81	1.72	1.33	-1.54

Survey Report

Company:	OXY USA PERMIAN EOR	Local Co-ordinate Reference:	Well NHU (G/SA) 33-963
Project:	Lea County, NM	TVD Reference:	3641.9+16.5 @ 3658.40usft (Trinidad 446)
Site:	NHU Pad A	MD Reference:	3641.9+16.5 @ 3658.40usft (Trinidad 446)
Well:	NHU (G/SA) 33-963	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Well Planning

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
3,434.00	46.59	71.50	2,923.15	394.57	1,446.65	1,499.12	2.77	1.52	-3.21	
3,497.00	45.54	72.03	2,966.87	408.77	1,489.74	1,544.36	1.77	-1.67	0.84	
3,560.00	44.40	72.21	3,011.44	422.44	1,532.11	1,588.78	1.82	-1.81	0.29	
3,623.00	43.43	72.82	3,056.82	435.57	1,573.78	1,632.39	1.68	-1.54	0.97	
3,686.00	44.57	74.49	3,102.14	447.88	1,615.78	1,676.12	2.58	1.81	2.65	
3,749.00	44.26	75.19	3,147.14	459.41	1,658.33	1,720.20	0.92	-0.49	1.11	
3,812.00	44.92	75.55	3,192.00	470.58	1,701.13	1,764.42	1.12	1.05	0.57	
3,875.00	44.92	75.90	3,236.61	481.55	1,744.24	1,808.91	0.39	0.00	0.56	
3,938.00	44.18	76.07	3,281.51	492.25	1,787.12	1,853.10	1.19	-1.17	0.27	
4,000.00	42.81	76.25	3,326.49	502.46	1,828.55	1,895.78	2.22	-2.21	0.29	
4,063.00	41.71	76.42	3,373.11	512.47	1,869.72	1,938.14	1.76	-1.75	0.27	
4,126.00	39.91	76.69	3,420.79	522.04	1,909.76	1,979.31	2.87	-2.86	0.43	
4,189.00	39.08	76.86	3,469.41	531.21	1,948.77	2,019.38	1.33	-1.32	0.27	
4,252.00	40.22	77.13	3,517.92	540.26	1,987.94	2,059.57	1.83	1.81	0.43	
4,315.00	38.99	77.30	3,566.45	549.14	2,027.10	2,099.72	1.96	-1.95	0.27	
4,378.00	38.33	78.09	3,615.65	557.53	2,065.55	2,139.06	1.31	-1.05	1.25	
4,441.00	39.87	78.71	3,664.54	565.52	2,104.47	2,178.76	2.52	2.44	0.98	
4,504.00	39.12	79.50	3,713.15	573.09	2,143.82	2,218.77	1.43	-1.19	1.25	
4,567.00	38.51	80.03	3,762.24	580.11	2,182.68	2,258.17	1.10	-0.97	0.84	
4,630.00	37.98	80.55	3,811.72	586.69	2,221.12	2,297.06	0.98	-0.84	0.83	
4,693.00	37.54	81.17	3,861.53	592.82	2,259.21	2,335.50	0.92	-0.70	0.98	
4,756.00	37.01	81.79	3,911.66	598.47	2,296.94	2,373.48	1.03	-0.84	0.98	
4,819.00	36.40	82.05	3,962.17	603.77	2,334.22	2,410.94	1.00	-0.97	0.41	
4,881.00	36.22	82.58	4,012.13	608.68	2,370.60	2,447.43	0.58	-0.29	0.85	
4,943.00	36.13	83.72	4,062.18	613.04	2,406.94	2,483.74	1.09	-0.15	1.84	
5,006.00	35.25	84.33	4,113.34	616.87	2,443.49	2,520.14	1.51	-1.40	0.97	
5,070.00	34.11	81.96	4,165.97	621.20	2,479.64	2,556.26	2.76	-1.78	-3.70	
5,132.00	34.29	82.22	4,217.25	626.00	2,514.16	2,590.92	0.37	0.29	0.42	
5,195.00	34.46	82.66	4,269.25	630.68	2,549.42	2,626.27	0.48	0.27	0.70	
5,258.00	34.81	83.10	4,321.09	635.12	2,584.95	2,661.81	0.68	0.56	0.70	
5,296.00	34.49	83.63	4,352.35	637.61	2,606.41	2,683.24	1.16	-0.84	1.39	
5,374.00	34.49	83.63	4,416.64	642.51	2,650.30	2,727.02	0.00	0.00	0.00	

Checked By: _____ Approved By: _____ Date: _____

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-49476
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Occidental Permian LTD		6. State Oil & Gas Lease No. 19520
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294		7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
4. Well Location Unit Letter C : 262 feet from the NORTH line and 1989 feet from the WEST line Section 33 Township 18S Range 38E NMPM County LEA		8. Well Number 963
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3642' (GL)		9. OGRID Number 157984
		10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU 9/14/22, RIH & clean out to PBTD @ 5266'. RIH & perf 7" csg at 5018'-5192'. 9 Intervals/.45 Hole Size/360 shots. RU acid truck and break perfs w/ 5400 gals of 15% NEFE acid and flushed tubing/casing. 9/26/22, RIH w/ 2-7/8" tubing @ 4830'. 9/27/22, RDPU and turn well over to production.

Spud Date:

8/16/22

Rig Release Date:

8/24/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/15/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-49476		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No. 19520		
5. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT 6. Well Number: 963								7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER _____		
8. Name of Operator OCCIDENTAL PERMIAN LTD						9. OGRID 157984				
10. Address of Operator P.O. Box 4294, Houston, TX 77210						11. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	33	18S	38E		262	NORTH	1989	WEST	LEA
BH:	P	28	18S	38E		381	SOUTH	641'	EAST	LEA
13. Date Spudded 8/16/2022	14. Date T.D. Reached 8/19/2022		15. Date Rig Released 8/24/2022			16. Date Completed (Ready to Produce) 9/27/22		17. Elevations (DF and RKB, RT, GR, etc.) 3642' GL		
18. Total Measured Depth of Well 5374'			19. Plug Back Measured Depth 5266'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CNL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5018' - 5192' - SAN ANDRES										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36#		1655'		13-1/2"		985sx-TOC @ Surf		
7"		26#		5313'		8-3/4"		1845sx-TOC @ Surf		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2-7/8"	4830'			
26. Perforation record (interval, size, and number) 5018' - 5192'; 9 Intervals/.45 Hole Size/360 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5018' - 5192'		5400 gals Of 15% NEFE acid		
28. PRODUCTION										
Date First Production 10/13/2022		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (<i>Prod. or Shut-in</i>) Prod				
Date of Test 10/14/2022	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 95	Gas - MCF 1188	Water - Bbl. 950	Gas - Oil Ratio 12481			
Flow Tubing Press. 358	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 95	Gas - MCF 1188	Water - Bbl. 950	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Produced gas is reinjected as part of the Hobbs Unit CO2 flood.								30. Test Witnessed By		
31. List Attachments C104 (Final), C103 (Completion), WBD										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date: 8/24/2022		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Roni Mathew</i>			Printed Name Roni Mathew			Title Regulatory Advisor			Date 2/15/2023	
E-mail Address roni_mathew@oxy.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1741	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3109	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3378	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4117	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4536	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4914	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

2/15/2023

Current Wellbore
North Hobbs Unit 33-963
30-025-49476-0000
LEA

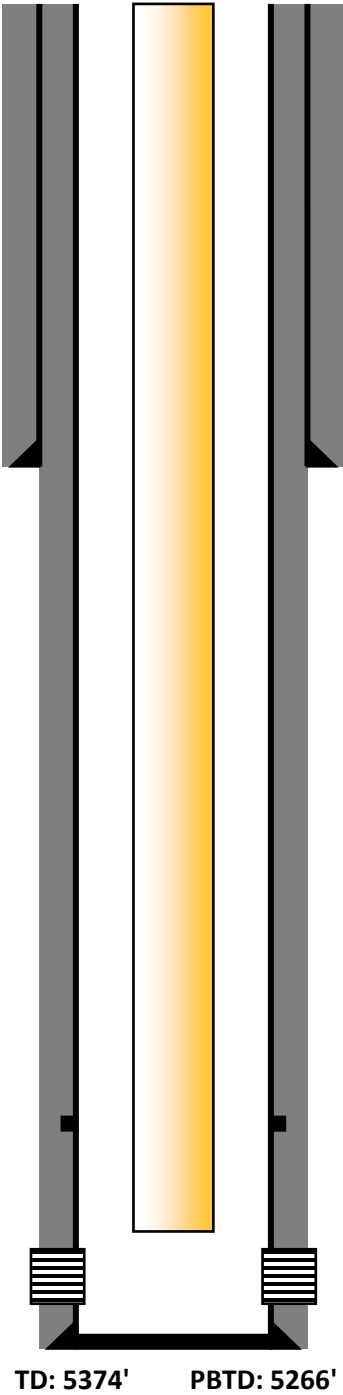
String 1
Surface Casing: 9-5/8"
Hole Size: 13-1/2"
Weight: 36#
Depth Set: 1655'
Cement: 985sx
TOC: Surface

String 2
Prod Casing: 7"
Hole Size: 8-3/4"
Weight: 26#
Depth Set: 5313'
Cement: 1845sx
TOC: Surface

Tubing Assembly
2-7/8" @ 4830'

DV Tool @ 4446'

Prod Zone
5018' - 5192'



District I
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Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 210894

ACKNOWLEDGMENTS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 210894
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 210894

CONDITIONS

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	Action Number: 210894
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	Going forward please include Production casing Pressure Test either on your C-103 Drilling Sundry or C-103 Completion Sundry.	5/17/2023