

<b>Well Name:</b> NEWBERRY B	<b>Well Location:</b> T32N / R12W / SEC 35 / SWSW / 36.936676 / -108.06897	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 1E	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078146	<b>Unit or CA Name:</b> NEWBERRY	<b>Unit or CA Number:</b> NMNM73947
<b>US Well Number:</b> 3004524924	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

**Notice of Intent**

**Sundry ID:** 2730621

**Type of Submission:** Notice of Intent

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 05/12/2023

**Time Sundry Submitted:** 01:48

**Date proposed operation will begin:** 06/01/2023

**Procedure Description:** Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Newberry\_B\_\_1E\_TA\_NOI\_20230512071623.pdf

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US Well Number: 3004524924

Well Status: Producing Gas Well

Operator: HILCORP ENERGY COMPANY

Conditions of Approval

Specialist Review

Proposed\_TA\_COAs\_KR\_01102023\_20230512164928.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: MAY 12, 2023 01:48 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON

State: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 05/12/2023

Signature: Kenneth Rennick



**HILCORP ENERGY COMPANY  
NEWBERRY B #1E  
TEMPORARILY ABANDON SUNDRY  
API 3004524924**

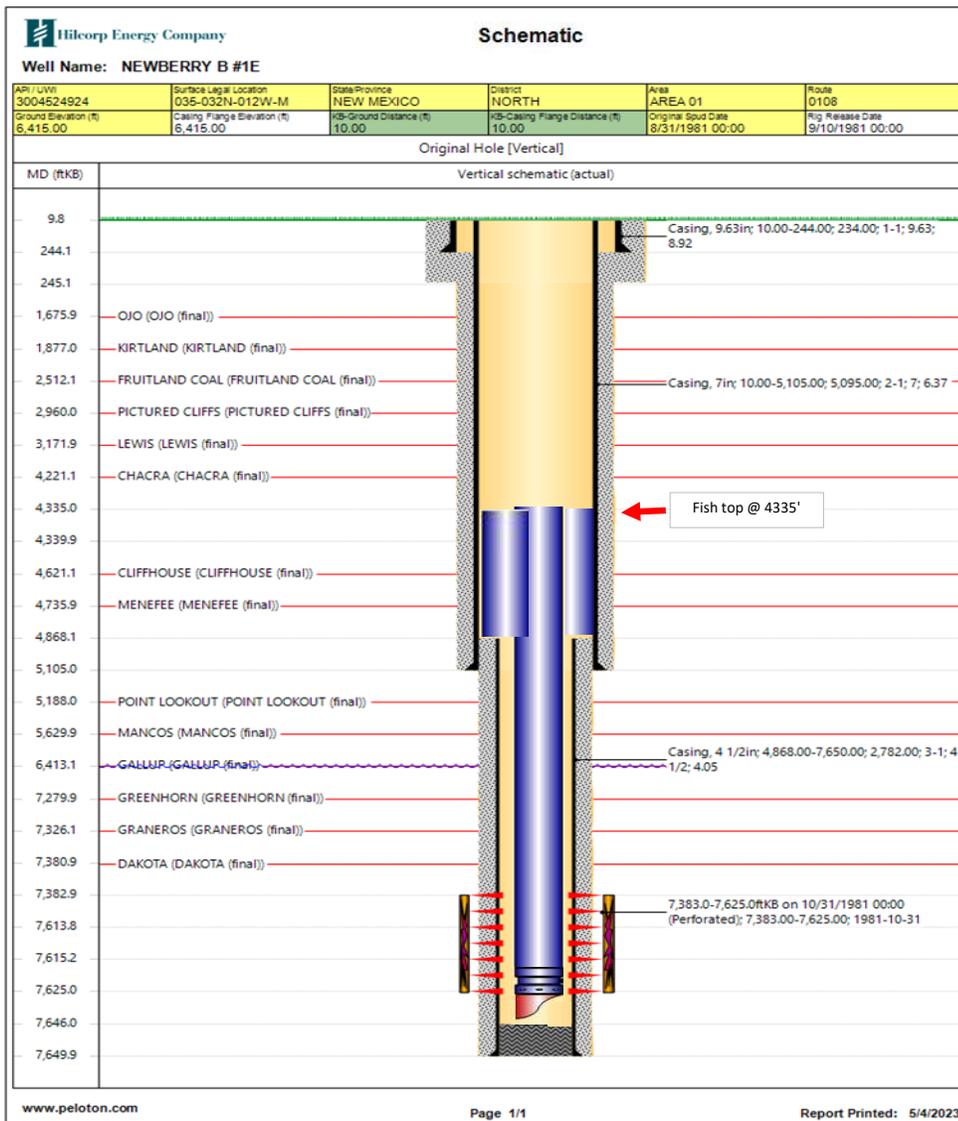
**JOB PROCEDURES**

1. MIRU workover rig and associated equipment; NU and test BOP.
2. Establish injection into the Dakota.
3. Run CBL from proposed CICR depth of 4285' to surface. Submit CBL to regulatory agencies.
4. TIH and set CICR at **4285'**.
5. Pump **78 bbls of cement** (wellbore volume from CICR to bottom DK perf + 100% extra) through the CICR @ 4285'.
6. When either 78 bbls of cement have been pumped or injection of cement cannot be continued due to pressure buildup. Sting out of CICR and pump a **50'** cement plug on top of the CICR at 4285'.
7. **Perform MIT on casing to 600 psi with witness** (notify NMOCD/BLM 24+ hours before test) and submit results to regulatory group.



**HILCORP ENERGY COMPANY  
NEWBERRY B #1E  
TEMPORARILY ABANDON SUNDRY**

NEWBERRY B #1E - CURRENT WELLBORE SCHEMATIC





HILCORP ENERGY COMPANY  
NEWBERRY B #1E  
TEMPORARILY ABANDON SUNDRY

NEWBERRY B #1E - PROPOSED WELLBORE SCHEMATIC

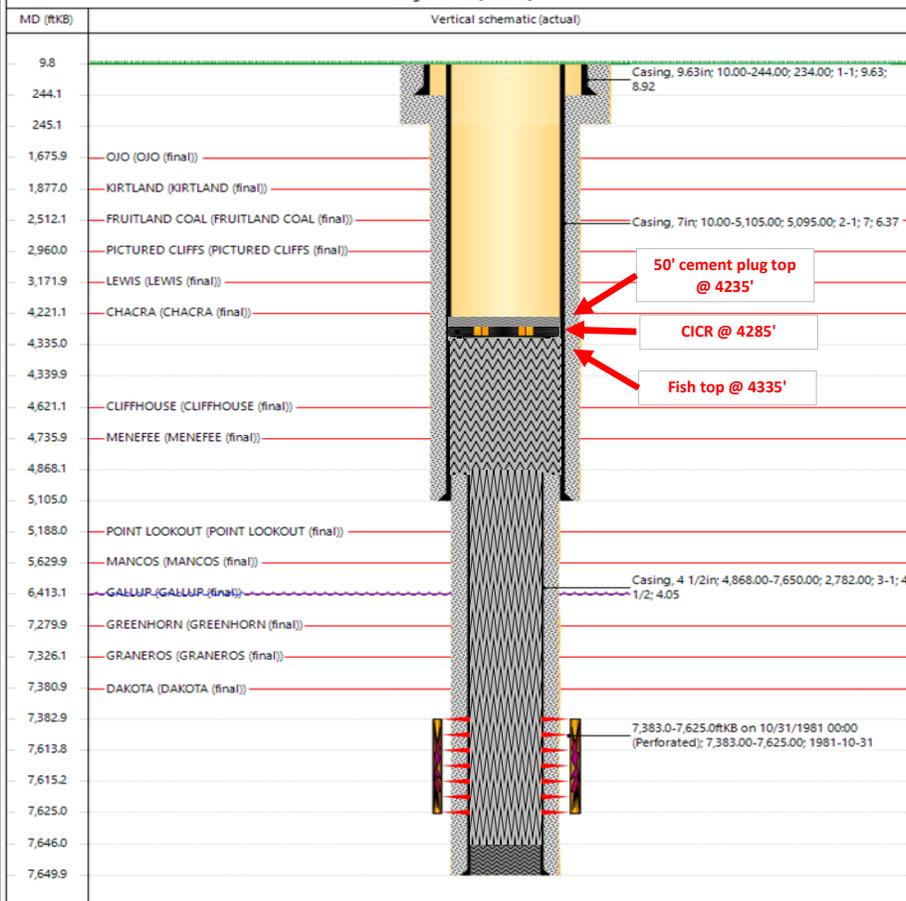


Schematic

Well Name: NEWBERRY B #1E

API / UWI: 3004624924	Surface Legal Location 035-032N-012W-M	State/Province NEW MEXICO	District NORTH	Area AREA 01	Route 0108
Ground Elevation (ft) 6,415.00	Casing Flange Elevation (ft) 6,415.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft) 10.00	Original Spud Date 8/31/1981 00:00	Rig Release Date 9/10/1981 00:00

Original Hole [Vertical]



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

**CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED**

1. After work is completed, send in Sundry Notification – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also after work in completed, send in a Sundry Notification – Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.  
  
Include in the SN-NOI the following:
  - a. Proposed exact expiration date (month, day, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 1/10/2023

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 216714

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 216714
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	Check for injection prior to placement of retainer - report findings to NMOCD -WOC cement - tag top of cement - bradenhead test required 30 days after rig move with a witness from this office - Notify NMOCD 24 hours prior to rig moving back on Notify NMOCD 24 hours prior to MIT	5/17/2023