

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-039-21650	⁵ Pool Name Blanco-Mesaverde (Prorated Gas)	⁶ Pool Code 72319
⁷ Property Code 318432	⁸ Property Name San Juan 28-7 Unit	⁹ Well Number 247

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
N	11	28N	7W		825	South	1970	West	Rio Arriba

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 6/3/1978	²² Ready Date 4/30/2023	²³ TD MD 7484'	²⁴ PBTD MD 7466'	²⁵ Perforations 4605'-5324'	²⁶ DHC, MC DHC-5267-0
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
13 3/4"	9 5/8", 36#, K-55	225'	225 cf		
8 3/4"	7", 20#, K-55	3274'	280 cf		
6 1/4"	4 1/2", 11.6 & 10.5#, K-55	7484'	643 cf		
	2 3/8", 4.7#, J-55	7305'			

V. Well Test Data

³¹ Date New Oil N/A	³² Gas Delivery Date 4/30/2023	³³ Test Date 4/30/2023	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 250 psi	³⁶ Csg. Pressure 380 psi
³⁷ Choke Size 24/64"	³⁸ Oil 0	³⁹ Water 4 bwpd	⁴⁰ Gas 100 mcf/d		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kandis Roland</i> Printed name: Kandis Roland Title: Operations Regulatory Tech Sr. E-mail Address: kroland@hilcorp.com Date: 5/12/2023	OIL CONSERVATION DIVISION				
	Approved by: Sarah McGrath				
	Title: Petroleum Specialist - A				
	Approval Date: 05/19/2023				
	Phone: (713) 757-5246				

Well Name: SAN JUAN 28-7 UNIT	Well Location: T28N / R7W / SEC 11 / SESW / 36.6707 / -107.544403	County or Parish/State: RIO ARRIBA / NM
Well Number: 247	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079289A	Unit or CA Name: SAN JUAN 28-7 UNIT--DK	Unit or CA Number: NMNM78413C
US Well Number: 3003921650	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2729292

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 05/05/2023

Time Sundry Submitted: 06:03

Date Operation Actually Began: 02/13/2023

Actual Procedure: Subject well was recompleted into the Mesaverde formation and commingled with existing Dakota. Please see attached operational reports which includes an updated plat as requested by NMOCD.

SR Attachments

Actual Procedure

SJ_28_7_Unit_247_RC_Subsequent_Sundry_20230505060125.pdf

Well Name: SAN JUAN 28-7 UNIT

Well Location: T28N / R7W / SEC 11 / SESW / 36.6707 / -107.544403

County or Parish/State: RIO ARRIBA / NM

Well Number: 247

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF079289A

Unit or CA Name: SAN JUAN 28-7 UNIT--DK

Unit or CA Number: NMNM78413C

US Well Number: 3003921650

Well Status: Producing Gas Well

Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND

Signed on: MAY 05, 2023 06:02 AM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech

Street Address: 382 Road 3100

City: Farmington

State: NM

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 05/08/2023

Signature: Kenneth Rennick

San Juan 28-7 Unit 247
API # 30-039-21650
Recomplete Subsequent Sundry

2/13/23 SIBHP- 0, SIICP-0, SITP- 120, SICP- 120. MIRU. BWD. ND WH, NU BOP. PT BOP, good test. TOO H and scan tbg. TIH w/ mill. SIW. SDFN.

2/14/23 SIBHP- 0, SIICP-0, SITP- 0, SICP- 100. BWD. TOO H w/ mill. TIH and set **CIBP @ 7168'**. LD tbg. SIW. SDFN.

2/15/23 SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. Load & PT csg. Good Test. LD tbg. ND BOP. NU WH. RDMO.

3/13/23 SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. RU WL. ND WH, NU lubricator. RIH with USIT/CBL Log. POH logging well. RU wellcheck. Conduct MIT 565 psi for 30 min witness by Lenny Moore, OCD. Good test. **CBL reviewed by Monica Kuehling, NMOCD & Kenny Rennick. Received verbal approval to proceed with recomplete as outlined in approved NOI.** RIH & set **CBP @ 5600'**. POH. ND Lubricator. NU WH. RDMO WL.

3/23/23 SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. ND WH, NU Frac Stack. PT csg to 4000 psi. Good Test. RDMO.

4/24/23 SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. RU WL.

RIH & Perf **PT Lookout** w/.35" diam.- Select Fire 3 SPF 120-degree Phasing @: 5160', 5178', 5195', 5216', 5258', 5274', 5282', 5324' = **24** holes. POOH. RD WL. RU Frac crew. PT Lookout (5160' – 5324') Broke well w/ 12 BBLS 15% HCL. Foam Frac w/ 713 bbls of 70 Q slick water, 107,287# 20/40 sand, 925,000 SCF N2. RIH and set **dissolvable bridge plug @ 5135'**. POOH.

RIH & Perf **Menefee** w/.35" diam.- Select Fire 3 SPF 120-degree Phasing @: 4888', 4898', 4906', 4935', 4988', 5025', 5055', 5102' = **24** holes. POOH. RD WL. RU Frac crew. Menefee (4888' – 5102') Broke well w/ 12 BBLS 15% HCL. Foam Frac w/ 640 BBLS of 70 Q slick water, 92,471# 20/40 sand, 1,140,000 SCF N2. RIH and set **dissolvable bridge plug @ 4800'**. POOH.

RIH & Perf **Cliffhouse** w/.35" diam.- Select Fire 3 SPF 120-degree Phasing @: 4605', 4611', 4639', 4646', 4700', 4710', 4720', 4740' = **24** holes. POOH. RD WL. RU Frac crew. Cliffhouse (4605' – 4740') Broke well w/ 12 BBLS 15% HCL. Foam Frac w/ 713 BBLS of 70 Q slick water, 120,505# 20/40 sand, 880,000 SCF N2. RIH and set **composite bridge plug @ 4010'**. POOH. SIW. RD Frac/WL.

4/25/23 SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. MIRU.

4/26/23 SIBHP- 0, SIICP-0, SITP- 0, SICP- 0. ND Frac Stack, NU BOP. PT BOP. Good Test. TIH w/ bit. D/O **plug @ 4010'** C/O well. SIW. SDFN.

4/27/23 SIBHP- 0, SIICP-0, SITP- 120, SICP- 800. BDW. RIH w/ tag 5105' (**Plug @ 4800'**, no tag). C/O well **plug @ 5135'**. RIH tag @ 5530'. D/O **plug @ 5600'**. RIH tag @ 7160'. SIW. SDFN.

4/28/23 SIBHP- 0, SIICP-0, SITP- 500, SICP- 500. BDW. C/O well. TIH D/O **CIBP @ 7168'**. TOO H. TIH. C/O well. TIH & land 229 jts 2 3/8", 4.7# J-55 **tbg set @ 7305'** with S-Nipple @ 7304'. ND BOP. NU WH. PT tbg to 550 psi. Test Good. RDMO.

This well is currently producing as a MV/DK Commingle with Gas Allowable C-104 waiting on RC C-104 approval.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

Form C-102
August 1, 2011

Permit 324399

**State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-21650	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 318432	5. Property Name SAN JUAN 28 7 UNIT	6. Well No. 247
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6204

10. Surface Location

UL - Lot N	Section 11	Township 28N	Range 07W	Lot Idn	Feet From 825	N/S Line S	Feet From 1970	E/W Line W	County RIO ARRIBA
---------------	---------------	-----------------	--------------	---------	------------------	---------------	-------------------	---------------	----------------------

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 292.8 W/2			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: Kandis Roland Title: Regulatory Tech Date: 8/31/2022</p>
	<p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Fred B. Kerr Jr. Date of Survey: 11/26/1978 Certificate Number: 3950</p>

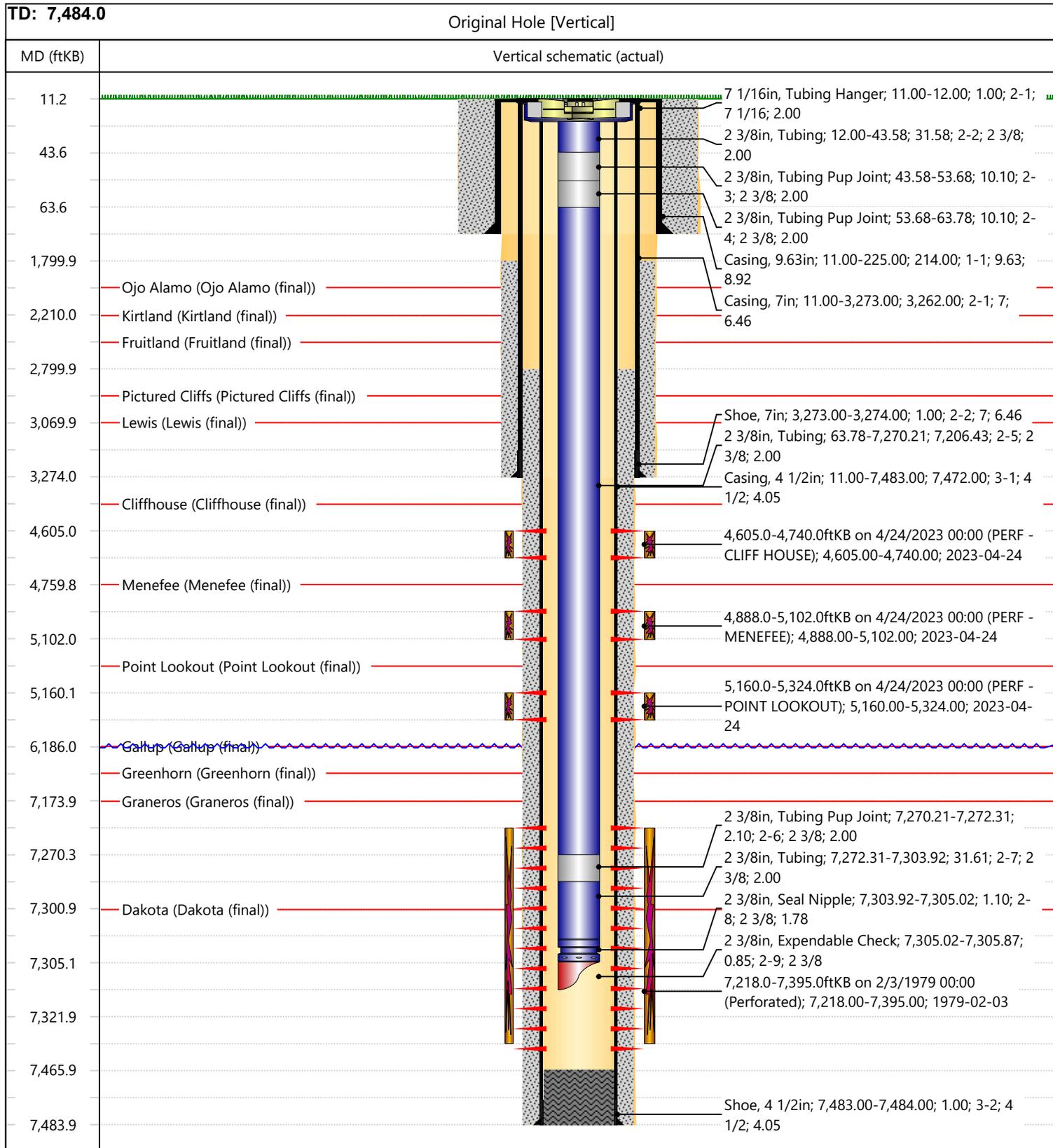


Schematic - Current

Well Name: **SAN JUAN 28-7 UNIT #247**

API / UWI 3003921650	Surface Legal Location 011-028N-007W-N	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,215.00	KB-Ground Distance (ft) 11.00	Original Spud Date 6/3/1978 00:00	Rig Release Date 6/17/1978 00:00	PBTD (All) (ftKB) Original Hole - 7,466.0	Total Depth All (TVD) (ftKB)

Most Recent Job					
Job Category Capital Workover	Primary Job Type RECOMPLETION	Secondary Job Type	Actual Start Date 2/13/2023	End Date 4/30/2023	



UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **NMSF079289A**

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: **RECOMPLETE**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
 San Juan 28-7 Unit

2. Name of Operator
Hilcorp Energy Company

8. Lease Name and Well No.
San Juan 28-7 Unit 247

3. Address **382 Rd 3100, Aztec NM 87410** 3a. Phone No. (include area code) **(505) 333-1700**

9. API Well No. **30-039-21650**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
Blanco Mesaverde

At surface **Unit N (SESW), 825' FSL & 1970' FWL,**

11. Sec., T., R., M., on Block and Survey or Area
Sec. 11, T28N, R7W

At top prod. Interval reported below **Same as above**

12. County or Parish **Rio Arriba** 13. State **New Mexico**

At total depth **Same as above**

14. Date Spudded **6/3/1978** 15. Date T.D. Reached **6/12/1978** 16. Date Completed **4/30/2023**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **6204'**

18. Total Depth: **7484'** 19. Plug Back T.D.: **7466'** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/USIT

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
13 3/4"	9 5/8" K-55	36#	0	225'	n/a	225 cf			
8 3/4"	7" K-55	20#	0	3274'	n/a	280 cf			
6 1/4"	4 1/2" K-55	11.6 & 10.5#	0	7484'	n/a	643 cf			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7305'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5160'	5324'	3 SPF	.35"	24	open
B) Menefee	4888'	5102'	3 SPF	.35"	24	open
C) Cliffhouse	4605'	4740'	3 SPF	.35"	24	open
D) TOTAL					72	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5160-5324	Broke well w/ 12 BBLs 15% HCL. Foam Frac w/ 713 bbls of 70 Q slick water, 107,287# 20/40 sand, 925,000 SCF N2
4888-5102	Broke well w/ 12 BBLs 15% HCL. Foam Frac w/ 640 BBLs of 70 Q slick water, 92,471# 20/40 sand, 1,140,000 SCF N2.
4605-4740	Broke well w/ 12 BBLs 15% HCL. Foam Frac w/ 713 BBLs of 70 Q slick water, 120,505# 20/40 sand, 880,000 SCF N2.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/30/2023	4/30/2023	24	→	0	100 mcf	4 bbls	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64"	250 psi	380 psi	→	0	100 mcf/d	4 bwpd	n/a	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2022'	2210'	White, cr-gr ss	Ojo Alamo	2022'
Kirtland	2210'	2698'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2210'
Fruitland	2698'	2952'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland	2698'
Pictured Cliffs	2952'	3070'			2952'
Lewis	3070'	3911'	Shale w/ siltstone stingers	Lewis	3070'
Chacra	3911'	4590'	Gry fn gm silty, glauconitic sd stone w/ drk gry shale	Chacra	3911'
Cliffhouse	4590'	4760'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4590'
Menefee	4760'	5130'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4760'
Point Lookout	5130'	5620'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5130'
Mancos	5620'	6196'	Dark gry carb sh.	Mancos	5620'
Gallup	6196'	7098'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6196'
Greenhorn	7098'	7174'	Highly calc gry sh w/ thin lmst.	Greenhorn	7098'
Graneros	7174'	7293'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7174'
Dakota	7293'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7293'
Morrison			Interbed gm, brn & red waxy sh & fine to coard gm ss		

32. Additional remarks (include plugging procedure):

This well is currently producing as a MV/DK commingle per DHC 5267. MV PA - NMNM078413A.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kandis Roland Title Operations/Regulatory Technician
 Signature Kandis Roland Date 5/3/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Kandis Roland

From: blm-afmss-notifications@blm.gov
Sent: Friday, May 12, 2023 12:46 PM
To: Kandis Roland
Subject: [EXTERNAL] Well Name: SAN JUAN 28-7 UNIT, Well Number: 247, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 28-7 UNIT**
- Well Number: **247**
- US Well Number: **3003921650**
- Well Completion Report Id: **WCR2023051288047**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 218356

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 218356
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 218356

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 218356
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	5/19/2023