U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report
05/08/2023

Well Name: LOTOS C FEDERAL	**Well Location:** T24S / R31E / SEC 9 / NENE /	**County or Parish/State:** EDDY / NM
Well Number: 901	**Type of Well:** OIL WELL	**Allottee or Tribe Name:**
Lease Number: NMNM63757	**Unit or CA Name:**	**Unit or CA Number:**
US Well Number: 300152870000S1	**Well Status:** Oil Well Shut In	**Operator:** CHEVRON USA INCORPORATED

Notice of Intent

Sundry ID: 2724210

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/04/2023

Time Sundry Submitted: 07:12

Date proposed operation will begin: 04/18/2023

Procedure Description: Please see attached plugging program and current/proposed Wellbore Diagrams.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Info_Packet___Lotos_C_Fed_901_20230404071151.pdf

Well Name: LOTUS C FEDERAL	**Well Location:** T24S / R31E / SEC 9 / NENE /	**County or Parish/State:** EDDY / NM
Well Number: 901	**Type of Well:** OIL WELL	**Allottee or Tribe Name:**
Lease Number: NMNM63757	**Unit or CA Name:**	**Unit or CA Number:**
US Well Number: 300152870000S1	**Well Status:** Oil Well Shut In	**Operator:** CHEVRON USA INCORPORATED

Conditions of Approval

Specialist Review

LOTUS_C_FEDERAL_901___2724210___COA_AND_PROCEDURE_1_20230506091717.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MARK TORRES

Signed on: APR 04, 2023 07:11 AM

Name: CHEVRON USA INCORPORATED

Title: Well Abandonment Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND **State:** TX

Phone: (989) 264-2525

Email address: MARKTORRES@CHEVRON.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 05/06/2023

Signature: KEITH IMMATTY

Lotos 'C' Federal #901

API: 30-015-28700
Fresh Water Depth: 425'
Potash Area: YES

Notes:

- ACOI – Uneconomic to Return to Production. Two RBPs set in CSG.
- Additional well history available in Wellview and Electronic Well File. Contact engineer for more info.
- WSR to assess crew competency and utilize SWA and contact Superintendent with any concerns.
- Reference Onshore Operating Guidelines and Business Partner SOPs for detailed guidance.
- If program requires change of scope, do not proceed before contacting an engineer or Superintendent.

Rig Work

1. Prior to rig arrival, verify well prep and confirm if any special or welded flanges are present that will require further intervention.
2. Contact BLM at least 24 hours prior to performing any work.
    a. Place job number in WellView, note the time you contacted the agency and the engineer's name.
3. MIRU pulling unit.
4. Verify pressures and kill well as per Chevron Global Well Control Document.
    a. Bubble test intermediate and surface casings for 30 minutes each and share results in WellView under daily pressure.
5. N/D tree and N/U BOPE using rubber coated hangers provided by Chevron, and pressure test, 250 psi low and MASP + 500 psi high (per Chevron operating guidelines) for 5 minutes each.
    a. On a chart, no bleed off allotted.
6. PU and TIH w/ work string and RBP retrieval tool.
    a. WSR to confirm calculations and that string weight is enough to prevent a pipe light situation while equalizing pressure across RBP prior to releasing.
    b. If Drill Collars are required to achieve desired string weight, review Drill Collar handling SOP with Rig Contractor. Items to review with personnel include but are not limited to:
        i. Caliper lifting subs and elevators, record in Elevator change out log.
        ii. Tightening lifting subs with pipe wrenches and drawing a chalk line across connection to confirm no loosening while making up joints.
7. Circulate out any sand above RBP and circulate well with brine. Contact engineer if unable to establish circulation.
8. Release top RBP at 2,000' as per Business Partner procedure and TOH.
    a. Prior to beginning operation, review RBP retrieval procedure with all personnel on location and ensure alignment.
    b. While equalizing across the RBP, stop operations and sting out of RBP if any unexpected pressure is encountered *(NO RECORD OF WELL PRESSURES DURING FRAC PROTECT TA IN 2022)*. Contact engineer.

c. Stop work and contact engineer if there is any doubt that the RBP is fully equalized, or not releasing properly prior to continuing procedure.
d. If necessary, kill well again as per Chevron Global Well Control Document prior to TOH w/ RBP.

9. Repeat RBP retrieval process for bottom RBP at 4,730'.
10. Run and set CIBP within 100' of Top Perf (+/- 7,975') **or as per approved by BLM.**
    a. Perform gauge ring run prior to RIH w/ CIBP.
11. Fill well with fresh water and pressure test casing to 500 psi for ~~15 minutes~~
    a. Confirm burst pressure of each casing string and ensure the bottomhole pressure during a pressure test does not exceed burst.
    b. 5% bleed off allotted.

30mins test, First barrier test. Packer isolation OK if there are leaks up hole

12. TIH, tag CIBP and spot 25 sacks Class H cement from 7,975' – 7,750' (Isolate perfs).
    a. WOC, tag, pressure test barrier. If pressure test fails, discuss contingency plan with engineer.
    b. Plug must be at least 100' in length.
    c. If pressure test on CIBP passed, discuss waiving tag with BLM.
13. Spot MLF to appropriate depth to ensure it is spaced out between plugs.
    a. Do not pump MLF past the first perforation because it will be pumped away during the P&S procedure. Also, if the casing failed a pressure test, do not spot MLF until it tests properly.
14. Spot 25 sx Class C f/ 6,565' – 6,315' (Isolate DV Tool). **Tag and verify placement**
15. Spot 58 sx Class C f/ 5,312' – 4,732 (Isolate squeeze perfs). **Tag and verify placement**
16. Spot **55** sx Class C f/ 4,370' – 3,**825**' (Isolate Delaware, 8-5/8" shoe, begin isolating Potash)
    a. WOC, tag, pressure test barrier. If pressure test fails, discuss contingency plan with engineer.
    b. Plug must be above 3,875' to allow for perf/squeeze above TOC in annulus.
17. Finish isolating entire salt section / Potash per R-111-P.
    a. Perf and circulate +/- 983 sx Class C f/ 3,**825**' – 525'.
    b. If unable to establish injection or circulation at 3,700', plan to perform CBL to determine true TOC in 5-1/2" x 8-5/8" annulus and spot/perf & squeeze as necessary.
    c. WSR to pump plug in stages pending crew competency, equipment limitations, etc.
    d. Leave plug minimum 100' below base of fresh water to allow for bubble testing.
18. Conduct bubble test for 30 minutes on all casing annuli.
    a. If bubble test fails, contact engineer to discuss running a CBL to confirm cement quality behind pipe and/or adjusting forward plan for a perforate and squeeze contingency, cement plug or identify any opportunity to cut & pull casing, or R/D and monitor well.
    b. Ultimate goal is to address failed test prior to freshwater depths.
    c. Confirm forward plan with engineer and request forward plan approval from the agency.
19. If bubble test passes, proceed to isolate to surface.

a. Notify BLM of any proposed changes to cement volumes.

20. Perf & Circulate approx. 159 sx Class C cement f/ 425’ to surface filling production casing to surface.
21. While RDMO, perform 30-minute bubble test on surface and production casings. Record results to meet the barrier standard intent.
22. Cut all casings & anchors & remove 3’ below grade. Verify cement to surface & weld on dry hole marker (4” diameter, 4’ tall). Clean location.

KEITH IMMATTY

Digitally signed by KEITH IMMATTY
Date: 2023.05.06 09:15:11 -06'00'

CURRENT WELLBORE DIAGRAM

FIELD:	Carlsbad East		API NO.: 30-015-28700	Spud Date:	8/26/1995
LEASE/UNIT:	Lotos 'C' Federal		CHEVNO:	TD Date:	9/8/1995
WELL NO.:	901		PROD FORMATION:	Comp Date:	10/20/1995
COUNTY:	Eddy	ST: New Mexico	STATUS: SI Oil Well	GL:	3,4233'
LOCATION:	330' FNL & 660' FEL, Sec. 9, T-24S, R-31E			KB:	3,447'
				Base of Fresh Water:	425'
				Potash:	**YES**

Surface Casing

Size:	11-3/4"
Wt., Grd.:	42#
Depth:	670'
Sxs Cmt:	550 sx
Circulate:	Yes - 197 sx
TOC:	Surf
Hole Size:	14-3/4"

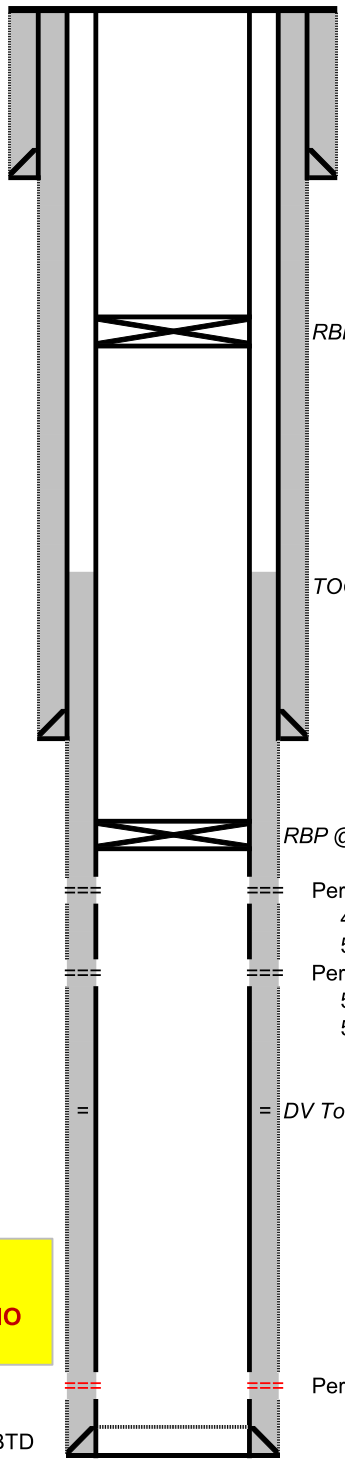
Intermediate Casing

Size:	8-5/8"
Wt., Grd.:	24#
Depth:	4,219'
Sxs Cmt:	1399 sx
Circulate:	Yes - 293 sx
TOC:	Surf
Hole Size:	11"

Production Casing

Size:	5-1/2"
Wt., Grd.:	17#
Depth:	8,350'
DV Tool:	6,515'
Sxs Cmt:	1,208 sx
Circulate:	No
TOC:	3,875' via CBL
Hole Size:	7-7/8"

Formation	Top (MD)
Rustler	500'
Salt Top	840'
Salt Bottom	4,094'
Delaware MG	4,320'
Bone Spring	8,188'



RBP @ 2,000'; Frac Protect 2022

TOC @ 3,875'

RBP @ 4,730'; Frac Protect 2022

Perfs: 2 spf and squeezed w/ 600 sx Class C Cement
4,832' - 4,862' (5/10/1996)
5,050' - 5,064' (5/4/1996)

Perfs: 2 spf and squeezed w/ 200 sx Class C Cement
5,194' - 5,226' (5/4/1996)
5,258' - 5,262' (5/4/1996)

DV Tool @ 6,515'

H2S Concentration >100 PPM? NO
NORM Present in Area? NO

Perfs: 8,075' - 8,123' (9/21/1995 - 2spf)

8,350' TD / 8,306' PBTD

PROPOSED WELLBORE DIAGRAM

FIELD:	Carlsbad East		API NO.: 30-015-28700	Spud Date:	8/26/1995
LEASE/UNIT:	Lotos 'C' Federal		CHEVNO:	TD Date:	9/8/1995
WELL NO.:	901		PROD FORMATION:	Comp Date:	10/20/1995
COUNTY:	Eddy	ST: New Mexico	STATUS: SI Oil Well	GL:	3,4233'
LOCATION:	330' FNL & 660' FEL, Sec. 9, T-24S, R-31E			KB:	3,447'
				Base of Fresh Water:	425'
				Potash:	**YES**

Surface Casing

Size:	11-3/4"
Wt., Grd.:	42#
Depth:	670'
Sxs Cmt:	550 sx
Circulate:	Yes - 197 sx
TOC:	Surf
Hole Size:	14-3/4"

Intermediate Casing

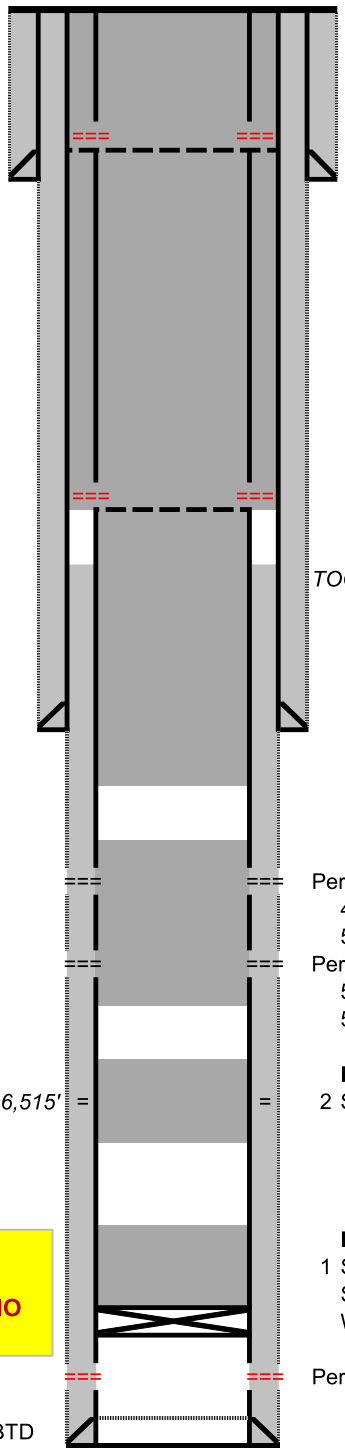
Size:	8-5/8"
Wt., Grd.:	24#
Depth:	4,219'
Sxs Cmt:	1399 sx
Circulate:	Yes - 293 sx
TOC:	Surf
Hole Size:	11"

Production Casing

Size:	5-1/2"
Wt., Grd.:	17#
Depth:	8,350'
DV Tool:	6,515'
Sxs Cmt:	1,208 sx
Circulate:	No
TOC:	3,875' via CBL
Hole Size:	7-7/8"

Formation	Top (MD)
Rustler	500'
Salt Top	840'
Salt Bottom	4,094'
Delaware MG	4,320'
Bone Spring	8,188'

H2S Concentration >100 PPM? NO
NORM Present in Area? NO



8,350' TD / 8,306' PBTD

Isolate Freshwater
6 Perf & Circulate 159 sx Class C f/ 525' - 0'
Adjust plug to start at previous tag depth

Isolate Potash per R-111-P, 11-3/4" shoe
5 Perf & Squeeze 983 sx Class C f/ 3,825' - 525'
WOC, tag and pressure test plugs

****WSR TO PUMP PLUG IN STAGES****

TOC @ 3,875'

Isolate Delaware, 8-5/8" shoe, Salt Bottom
4 Spot 55 sx Class C f/ 4,370' - 3,825'
WOC & tag plug

Isolate Squeeze perfs Tag and verify placement
3 Spot 58 sx Class C f/ 5,312' - 4,732'

Perfs: 2 spf and squeezed w/ 600 sx Class C Cement
4,832' - 4,862' (5/10/1996)
5,050' - 5,064' (5/4/1996)

Perfs: 2 spf and squeezed w/ 200 sx Class C Cement
5,194' - 5,226' (5/4/1996)
5,258' - 5,262' (5/4/1996)

DV Tool @ 6,515'

Isolate DV Tool
2 Spot 25 sx Class C f/ 6,565' - 6,315' Tag and verify placement

Isolate Perfs
1 Set CIBP @ +/- 7,975'
Spot 25 sx Class H f/ 7,975' - 7,750'
WOC, tag and pressure test plug

Perfs: 8,075' - 8,123' (9/21/1995 - 2spf)

Sundry ID 2724210

Plug Type	Top	Bottom	Length	Tag	Sacks	Notes
Surface Plug	0.00	425.00	425.00	Verify circulated to surface	159.00	Perf and sqz to surface
Shoe Plug	613.30	720.00	106.70	WOC and Tag	983.00	Same as below plug
Top of Salt @ 840	781.60	890.00	108.40	WOC and Tag	983.00	Perf and sqz 3825' to 525'. R111P. Plug across salt.
TOC at 3875'. Perf and sqz above						
Base of Salt @ 4094	4003.06	4144.00	140.94	WOC and Tag	55.00	4370-3825'. Same as below plug
Shoe Plug	4126.81	4269.00	142.19	WOC and Tag	55.00	4370-3825'. Same as below plug
Delaware @ 4320	4226.80	4370.00	143.20	WOC and Tag	55.00	4370-3825'
Perforations Plug (If No CIBP)	4782.00	5312.00	530.00	WOC and Tag	58.00	
DV tool plug	6399.85	6565.00	165.15	WOC and Tag	25.00	
CIBP Plug	7940.00	7975.00	35.00	Verify CIBP depth	25.00	Leak test first barrier, 500psi 30mins

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.
Class H >7500'
Class C<7500'
Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.
Critical, High Cave Karst: Cave Karst depth to surface
R111P: Solid plug in all annuli - 50' from bottom of salt to surface.

Class C: 1.32 ft^3/sx
Class H: 1.06 ft^3/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	R111-P	50 Feet from Base of Salt to Surfac	500.00

Shoe @	670.00
Shoe @	4219.00
Shoe @	8350.00

Perforatons Top @	8075.00	Perforations Bottom @	8123.00
Perforatons Top @	4832.00	Perforations Bottom @	5262.00

DV Tool @	6515.00	CIBP @	7975.00

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.**

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:
From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads**. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 214495

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 214495
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
john.harrison	Accepted for record - NMOCD JRH 5/22/23 BLM approved P&A 5/3/23	5/22/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 214495

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 214495
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/22/2023