

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: BURCH KEELY UNIT	Well Location: T17S / R29E / SEC 23 / SWSW /	County or Parish/State: EDDY / NM
Well Number: 123	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028784B	Unit or CA Name: BURCH KEELY UNIT	Unit or CA Number: NMNM88525X
US Well Number: 3001524711	Well Status: Producing Oil Well	Operator: SPUR ENERGY PARTNERS LLC

Notice of Intent

Sundry ID: 2725417

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/12/2023

Time Sundry Submitted: 01:24

Date proposed operation will begin: 05/20/2023

Procedure Description: Please find proposed P&A procedure along with WBDs attached for your review. Thank you.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

BKU_123_P_A_PROCEDURE_20230412132406.pdf

BKU_123__WBD__PROPOSED_P_A_20230412132406.pdf

BKU_123__WBD__CURRENT_20230412132406.pdf

Accepted for record – NMOCD	
JRH	05/23/23

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Conditions of Approval

Specialist Review

BURCH_KEELY_UNIT_123__2725417__COA_AND_PROCEDURE_20230516095358.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: APR 12, 2023 01:24 PM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston

State: TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 05/16/2023

Signature: Keith Immatty

BKU 123 P&A Procedure

30-015-24711

32.8163834, -104.0523071

1. POOH rods and tbg.
2. Set CIBP @ 2,213'. Circ hole w/ MLF. RIH with 1 jt tbg and packer to isolate 4 1/2" csg @ surface. Pressure test csg. 500 psi, 30 min. Dump bail 35' (~3 sx) Class C Cmt from 2,213' – 2,188' (Perfs from 2,263' – 3,326' / San Andres). WOC & Tag. (Plug 1)
3. Spot **25** sx cmt @ 950' – 710' (Yates / BOS). WOC & Tag. (Plug 2)
4. Spot **25** sx cmt @ 390' – 280' (8 5/8" Shoe / TOS/**Surface**). ~~WOC & Tag. (Plug 3)~~
5. ~~Spot 10 sx cmt @ 100' Surface. Verify Cmt to surface. (Plug 4)~~
6. Top off all annuli from back side.
7. Cut off Wellhead. Weld on below ground dry hole marker.

API #	30-015-24711	BURCH KEELY UNIT 123	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	23-17S-29E
Field	GRAYBURG JACKSON		Footage	1300 FSL, 530 FWL
Spud Date	1/4/1984		Survey	32.8163834, -104.0523071

Formation (MD)	
BASE OF SALT	760
YATES	897
SEVEN RIVERS	1,190
QUEEN	1,805
PENROSE	2,044
GRAYBURG	2,143
LOCO HILLS	2,258
METEX	2,370
PREMIER	2,486
SAN ANDRES	2,497
LOVINGTON SAND	2,585
LOWER SAN ANDRES	2,625

RKB	3,588'
GL	3,575'

Hole Size	12 1/4"
TOC	
Method	CIRC

Csg Depth	340'
Size	8 5/8"
Weight	24#
Grade	K55
Connections	STC
Cement	425 SX

Tubing Detail				
Jts	Size	Depth	Length	Detail
		12	12	KB CORRECTION
107	2 3/8"	3309	3297	2 3/8" 4.7# J55 8RD TBG
1	2 3/8"	3310	1.1	2 3/8" SN

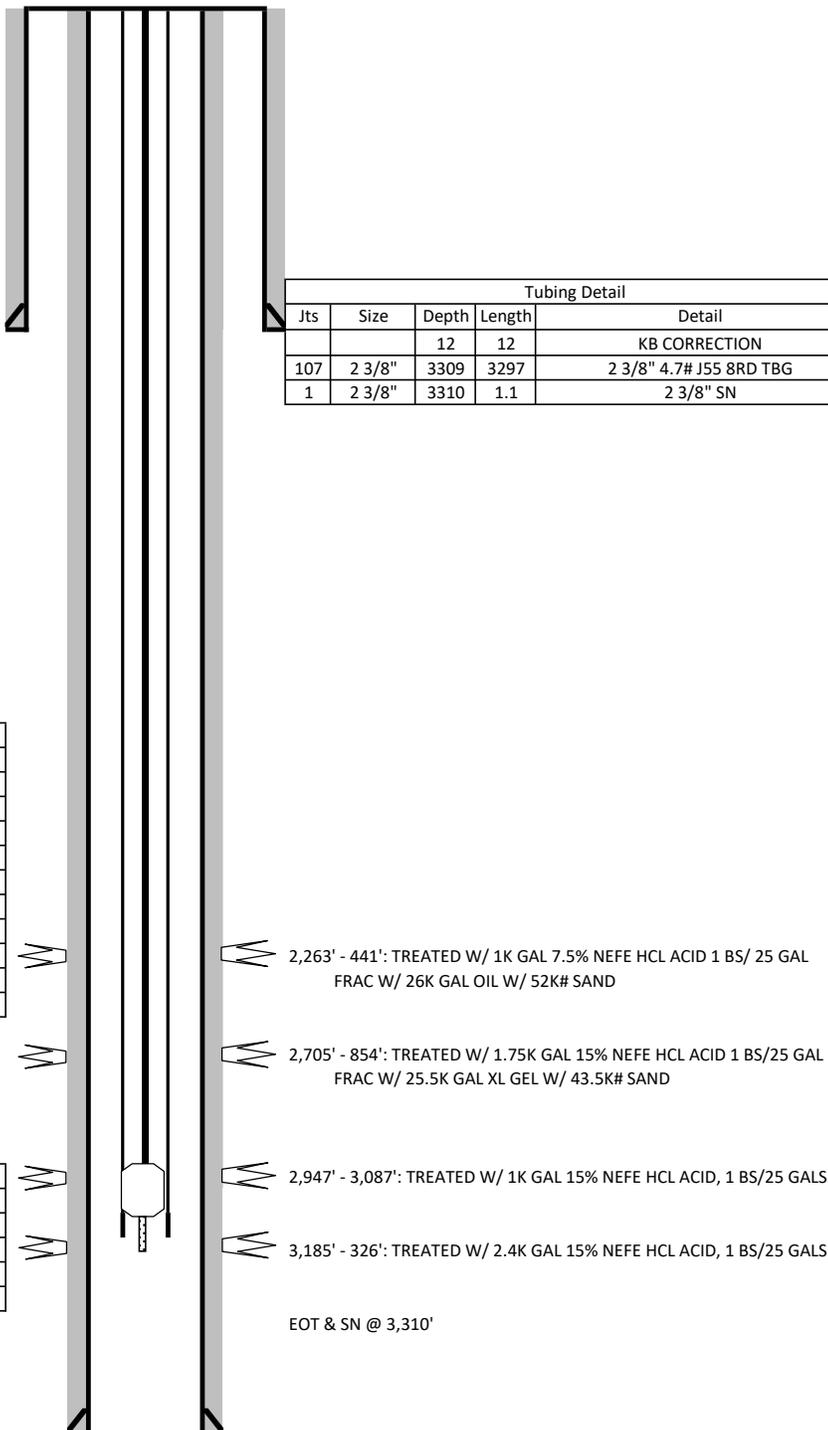
Rod Detail					
Rods	Size	Depth	Length	Guides	Detail
		16	16		1" x 16' PR
?	3/4"	26	10		N90 SUBS
44	3/4"	1126	1100		N90 RODS
81	5/8"	3151	2025		N90 RODS
1	3/4"	3153	2		N90 SUBS
1	7/8"	3155	2		N90 SUBS
6	1 1/2"	3305	150		K SINKER BARS
1	3/4"	3307	2		LIFT SUB
1	1 1/2"	3317	10		20-150-RWTC-10-? GYS
1	1"	3318	1		STRAINER NIPPLE

Hole Size	7 7/8"
TOC	
Method	CIRC

Csg Depth	3,505'
Size	4 1/2"
Weight	11.6#
Grade	N80
Connections	LTC
Cement	2185 SX

Last Update	4/12/2023
By	WSC

PBD	3,350'
TD MD	3,505'
TD TVD	3,505'



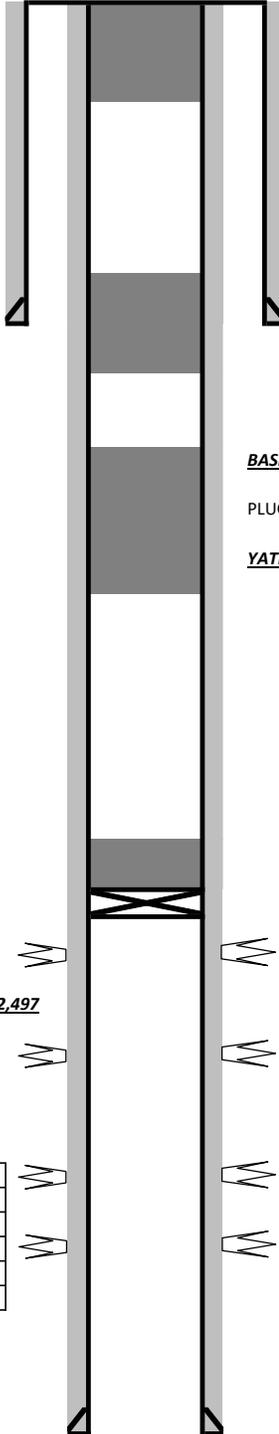
API #	30-015-24711	PROPOSED P&A BURCH KEELY UNIT 123	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	23-17S-29E
Field	GRAYBURG JACKSON		Footage	1300 FSL, 530 FWL
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Hole Size	12 1/4"
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Method	CIRC

Csg Depth	340'
Size	8 5/8"
Weight	24#
Grade	K55
Connections	STC
Cement	425 SX



PLUG #4: SPOT 10 SX CLASS C CMT FROM 100' - 0'

TOP OF SALT @ 332'

PLUG #3: SPOT 10 SX CLASS C CMT FROM 390' - 280' **Surface**
25sx min

BASE OF SALT @ 760'

PLUG #2: SPOT 20 SX CLASS C CMT FROM 950' - 710'
25sx min

YATES @ 897'

PLUG #1: SET CIBP @ 2,213'. DUMP BAIL 35' CMT @ 2,213' - 2,188'.
Leak test 500psi, 30mins

2,263' - 441': TREATED W/ 1K GAL 7.5% NEFE HCL ACID 1 BS/ 25 GAL FRAC W/ 26K GAL OIL W/ 52K# SAND

2,705' - 854': TREATED W/ 1.75K GAL 15% NEFE HCL ACID 1 BS/25 GAL FRAC W/ 25.5K GAL XL GEL W/ 43.5K# SAND

2,947' - 3,087': TREATED W/ 1K GAL 15% NEFE HCL ACID, 1 BS/25 GALS

3,185' - 326': TREATED W/ 2.4K GAL 15% NEFE HCL ACID, 1 BS/25 GALS

EOT & SN @ 3,310'

SAN ANDRES @ 2,497

Hole Size	7 7/8"
TOC	
Method	CIRC

Csg Depth	3,505'
Size	4 1/2"
Weight	11.6#
Grade	N80
Connections	LTC
Cement	2185 SX

PBSD	3,350'
TD MD	3,505'
TD TVD	3,505'

Last Update	4/12/2023
By	WSC

Sundry ID 2725417

Plug Type	Top	Bottom	Length	Tag	Sacks	Notes
Surface Plug	0.00	100.00	100.00	Verify circulated to surface	25.00	Same as below plug
Top of Salt @ 332	278.68	382.00	103.32	WOC and Tag	25.00	Same as below plug
Shoe Plug	286.60	390.00	103.40	WOC and Tag	25.00	
Base of Salt @ 760	702.40	810.00	107.60	WOC and Tag	25.00	Same as below plug
Yates @ 897	838.03	947.00	108.97	WOC and Tag	25.00	
CIBP Plug	2178.00	2213.00	35.00	WOC and Tag	25.00	Dumb bail 35' OK. Leak test 500psi, 30mins

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.
Class H >7500'
Class C <7500'
Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.
Critical, High Cave Karst: Cave Karst depth to surface
R111P: Solid plug in all annuli - 50' from bottom of salt to surface.

Class C: 1.32 ft³/sx
Class H: 1.06 ft³/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	Medium	KARST DEPTH/TOS to surface	500.00
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Shoe @	340.00
Shoe @	3505.00

Perforatons Top @	2263.00	Perforations	3326.00
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CIBP @	2213.00
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**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 217285

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 217285
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Approved w/ conditions. Adhere to NMOCD COAs attached.	5/23/2023