

Well Name: WDQSU	Well Location: T25S / R38E / SEC 5 / NWNE /	County or Parish/State: LEA / NM
Well Number: 118	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: STATE	Unit or CA Name: WEST DOLLARHIDE QUEEN SAN	Unit or CA Number: NMNM71057A
US Well Number: 300253022700X1	Well Status: Plugged and Abandoned	Operator: CHAPARRAL ENERGY LLC

Ram Energy LLC

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

NMOCD 5/23/23

X 7

Final Abandonment Notice

Sundry ID: 2654578

Type of Submission: Final Abandonment Notice

Type of Action: Final Abandonment

Date Sundry Submitted: 01/28/2022

Time Sundry Submitted: 08:02

Date Site Reclaimed: 02/07/2020

Number of Acres Reclaimed: 1.3

Comments: The location is considered State Surface and State Minerals. Federal Unit. Once the well was Plugged no other Federal involvement.

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Approved

Disposition Date: 01/28/2022

Signature: James A. Amos

PLUGGER'S
DAILY WORK RECORD



JMR Services, L.P.
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>2.12.20</i>	DAY OF WEEK <i>Wednesday</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WPA 5U # 118</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	6:00	7:30	Drove crew to loc.
	7:30	8:00	Drove rig to new loc.
	8:00	1:00	RUPU, dug out well head to expose casing valve & surface casing valve, well had 900 psi. in tbgs. & 900 psi. in casing, RU hoses to flow back flowed well down from both
	1:00	1:30	Lunch
	1:30	5:30	unhung well, tack off pump jack head, take off stuffing box, lay down polish rod, RU floor, RU rod tongs, RU rod stripper, POOH laying down 75 7/8 rods & 67 3/4 rods, RD rod tools, RU tbgs. tools, secured well, shut down for day
D E S C R I P T I O N	5:30	7:00	Drove crew home
			* 5 hr's OTK - flowing well down, unhangig well, laying down rods

☐ ON - TURNKEY ☒ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@...../SACK.....	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	6:00	7:00	10	3			13
CREWMAN		Oscar T.	~	~	~	~			13
CREWMAN		Ramiro N.	~	~	~	~			13
CREWMAN		Daniel P.	~	~	~	~			13
OTHER		Jose V.	~	~	~	~			13
TOTAL HOURS (HOURS EXTENDED)									

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY



CUSTOMER NAME <i>Ram Energy</i>		CUSTOMER NO.	DATE <i>2-13-20</i>	DAY OF WEEK <i>Thurs.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSU # 118</i>				API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE		

		FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00		Drove crew to loc.
	7:00	8:30		Well had 900 psi., bleed well down for 1.5 hrs well had dropped down enough to where vacuum truck could keep up
	8:30	12:30		NDWH, Released TAC, NUBOP, RU floor, RU tongs, POOH laying down 114 jnts 2 7/8, TAC, SN, 1 mud jnt 2 7/8
	12:30	1:00		Lunch
	1:00	5:30		Rig down 2 7/8 tools, RU 2 3/8 tools, Make up 5 1/2 CIBP
D E S C R I P T I O N				RTH picking up 112 jnts, set CIBP @ 3533, got off of CIBP, pulled pipe 2 ft above CIBP, secured well
				shut down for day
	5:30	7:00		Drove crew home.

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E		R E C O R D	
RIG TIME.....@_____ ,HR.....	HRS	\$	
TRAVEL.....@_____ /HR.....	HRS	\$	
SUPERVISOR..@_____ / DAY	DAY	\$	
EXTRA HAND..@_____ /HR....	HRS	\$	
FRAC TANK	DAY	\$	
FLOW BACK TANK	DAY	\$	
BLOW OUT PREVENTER	DAY	\$	
CEMENT PUMP @ _____ HR.	HRS	\$	
PACKER _____ SIZE	DAY	\$	
ROD TONGS	DAY	\$	
TBG TONGS	DAY	\$	
TBG CUTTER	EA	\$	
WORK STRING @ _____ FT.	FT	\$	
CEMENT BULK UNIT	DAY	\$	
RIG H2S MONITOR	DAY	\$	
CEMENT@_____ /SACK	SACKS	\$	
SALT GEL.....@_____ /SACK	SACKS	\$	
BACKHOE	HRS	\$	
FRESH WATER @ _____ / BBL	BBL	\$	
BRINE WATER @ _____ / BBL	BBL	\$	
VACUUM TRUCK	HRS	\$	
DISPOSAL @ _____ / BBL	BBL	\$	
TIW	DAY	\$	
PERFORATION _____	RUN	\$	
WIRELINE SET UP	DAY	\$	
PIPE RACK / FLOAT	DAY	\$	
WELL HEAD ADAPT.	DAY	\$	
CIBP	EA	\$	
WELLHEAD CUTOFF	EA	\$	
SCBA(s)	DAY	\$	

TIME RECORD

TOTAL \$

							TOTAL \$		
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	5:30	7:00	10.5	3			13.5
CREWMAN		Ramiro N.	3	3	3	3			13.5
CREWMAN		Daniel P.	3	3	3	3			13.5
CREWMAN		Jose V.	3	3	3	3			13.5
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

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APPROVED BY:

JMR REPRESENTATIVE

DATE _____

CUSTOMER REPRESENTATIVE

DATE _____

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

PLUGGER'S
DAILY WORK RECORD



JMR Services Page 1 of 9
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME <i>Ram Energy</i>	CUSTOMER NO.	DATE <i>2-14-20</i>	DAY OF WEEK <i>Frid.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSV #118</i>			API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE	

	FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00	Prove crew to loc.
	7:00	10:30	Started eg. change clothes, circulate hole w/ mud, spot 65 sx on top of CTBP, POOH laying down 25 jnts, leaving in hole 87 jnts. @ 2744 spot 35 sx w/ 2%, POOH laying down 12 jnts, stood on derik 10 stands
	10:30	1:30	WOC
	1:30	3:30	RIH tagged TOC @ 2366, POOH laying down 35 jnts, leaving 40 jnts in hole, @ 1262, spot 25 sx, POOH laying down 8 jnts, stood on derik 10 stands, secured well, shutdown for day
	3:30	5:00	Prove crew home.
D E S C R I P T I O N			

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E R E C O R D	RIG TIME.....@....., HR.....	HRS	\$	CEMENT@...../SACK	SACKS	\$
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK	SACKS	\$
	SUPERVISOR..@...../DAY	DAY	\$	BACKHOE	HRS	\$
	EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
	BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
	PACKER.....SIZE	DAY	\$	PERFORATION	RUN	\$
	ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
	TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
	TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
	CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
	RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD								TOTAL \$	
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando m.	5:30	5:00	8.5	3			11.5
CREWMAN		Armando Ortiz	~	~	~	~			~
CREWMAN		Daniel Pena	~	~	~	~			~
CREWMAN		Ramiro N.	~	~	~	~			~
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

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APPROVED BY:

JMR REPRESENTATIVE	DATE	CUSTOMER REPRESENTATIVE	DATE
WHITE - ORIGINAL	CANARY - PAYROLL COPY	PINK - OFFICE COPY	GOLD - CUSTOMER COPY



CUSTOMER NAME <i>Ram Energy</i>		CUSTOMER NO.	DATE <i>2-17-20</i>	DAY OF WEEK <i>mond.</i>	PLUGGER'S UNIT NO. <i>410</i>	JOB NO.
LEASE & WELL NO. <i>WDQSU #118</i>				API		
COUNTY / STATE		FIELD		LEGAL DESCRIPTION OF LEASE		

		FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
W O R K	5:30	7:00		Drove crew to loc.
	7:00	12:30		RIH +ayed TOC @ 986, POOH laying down 16 jnts, leaving in hole 16 jnts @ 504 mixed 50 SX cement bringing cement up to surface, POOH laying down the 16 jnts, RD tongs, RD floor, NDBOP, pumped 10 SX plug +0 top off casing. RD PU cleaned around loc. RD all cementing eq.
	12:30	1:00		Lunch
				* Job Complete *
D E S C R I P T I O N				
				* Total cement - 185
				* Total salt gel - 15

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

C H A R G E		R E C O R D		UNIT PRICE	
RIG TIME.....@....., HR.....	HRS	\$	CEMENT@...../SACK	SACKS	\$
TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK	SACKS	\$
SUPERVISOR..@...../ DAY	DAY	\$	BACKHOE	HRS	\$
EXTRA HAND..@...../HR....	HRS	\$	FRESH WATER @...../ BBL	BBL	\$
FRAC TANK	DAY	\$	BRINE WATER @...../ BBL	BBL	\$
FLOW BACK TANK	DAY	\$	VACUUM TRUCK	HRS	\$
BLOW OUT PREVENTER	DAY	\$	DISPOSAL @...../ BBL	BBL	\$
CEMENT PUMP @.....HR.	HRS	\$	TIW	DAY	\$
PACKER _____ SIZE	DAY	\$	PERFORATION _____	RUN	\$
ROD TONGS	DAY	\$	WIRELINE SET UP	DAY	\$
TBG TONGS	DAY	\$	PIPE RACK / FLOAT	DAY	\$
TBG CUTTER	EA	\$	WELL HEAD ADAPT.	DAY	\$
WORK STRING @.....FT.	FT	\$	CIBP	EA	\$
CEMENT BULK UNIT	DAY	\$	WELLHEAD CUTOFF	EA	\$
RIG H2S MONITOR	DAY	\$	SCBA(s)	DAY	\$

TIME RECORD		TOTAL \$							
	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN		TOTAL
OPERATOR		Armando M.	5:30			1.5			
CREWMAN		Daniel P.	~			~			
CREWMAN		Ramiro N.	~			~			
CREWMAN		Jose Valle	~			~			
OTHER									
TOTAL HOURS (HOURS EXTENDED)									

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APPROVED BY:

JMR REPRESENTATIVE

DATE _____

CUSTOMER REPRESENTATIVE

DATE _____

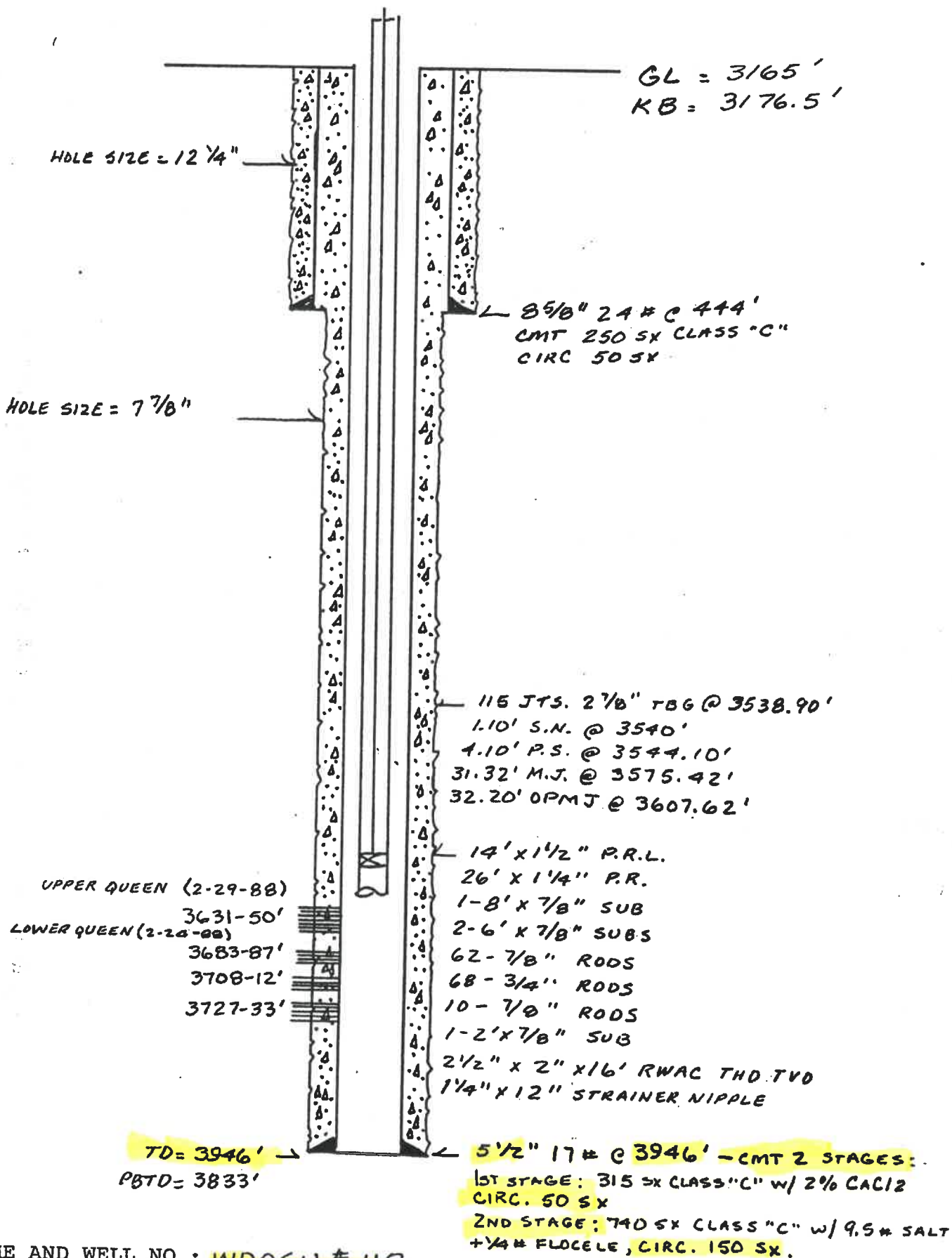
WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

LEASE NAME AND WELL NO.: WDQSU #118
 WELLBORE DIAGRAM AS OF (DATE): 3-25-88



LEASE NAME AND WELL NO.: WDQSU #118

STATE: NM COUNTY: LEA BLOCK: - SECTION: 5

TOWNSHIP: 25-5 RANGE: 38-E LEGAL DESCRIPTION: 40 FNL 1540 FEL

OPERATOR: SIRGO-COLLIER, INC. WORKING INTEREST: _____ ROYALTY INTEREST: _____

TOTAL DEPTH: 3946' PBTD: 3833' GROUND LEVEL: 3165' KB: 3176.5'

COMPLETION: QUEEN 3631-3733' CURRENT STATUS: PRODUCING

REMARKS: _____

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9312

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER		
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER

7. Unit Agreement Name West Dollarhide Queen Sand Unit
8. Term or Lease Name

2. Name of Operator Sirgo-Collier, Inc.
3. Address of Operator P. O. Box 3531, Midland, Texas 79702
4. Location of Well

9. Well No. 118
10. Field and Pool, or Wildcat Dollarhide Queen

UNIT LETTER B LOCATED 40 FEET FROM THE North LINE AND 1540 FEET FROM THE East LINE OF SEC. 5 TWP. 25S RGE. 38E HMPM

12. County Lea

15. Date Spudded 2-12-88	16. Date T.D. Reached 2-17-88	17. Date Compl. (Ready to Prod.) 3-16-88	18. Elevations (DF, RAB, RT, GR, etc.) 3165' GR 3176.5' KB	19. Elev. Casinghead 3164'
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20. Total Depth 3946'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3946'	Cable Tools
--------------------------	--------------------	----------------------------------	---	-------------

24. Producing Interval(s), of this completion - Top, Bottom, Name 3582 - 3761' Queen	25. Was Directional Survey Made Yes, attached
---	--

26. Type Electric and Other Logs Run CNL, CDL, GR, MLL, DLL, CBL	27. Was Well Cored No
---	--------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	444'	12-1/4"	250 sx, circ 50 sx	
5-1/2"	17 & 15.5#	3946'	7-7/8"	1055 sx, circ 200 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3607'	

31. Perforation Record (Interval, size and number) 3683-3733' 50 shots 3631-3650' 60 shots	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3683-3733' 422 bbls gel wtr 3631-3650' 381 bbls gel wtr AMOUNT AND KIND MATERIAL USED Acidize 1500 gal 15% NEFE, Frac + 40 tons CO2 + 10,500# sand Acidize 2000 gal 15% NEFE, Frac + 70 tons CO2 + 37,500# sand
--	---

33. PRODUCTION Date First Production 3-16-88 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Producing Date of Test 3-26-88 Hours Tested 24 Choke Size N/A Prod'n. for Test Period Oil - Bbl. 183.23 Gas - MCF 25 Water - Bbl. 67.77 Gas - Oil Ratio 136 Flow Tubing Press. N/A Casing Pressure 25# Calculated 24-Hour Rate Oil - Bbl. 183.23 Gas - MCF 25 Water - Bbl. 67.77 Oil Gravity - API (Corr.) 34°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Mr. Warren Hughes
--	--

35. List of Attachments CDL, CNL, MLL, DLL, GR, CBL, Deviation report
--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Amy L. Whitley	TITLE Agent	DATE March 31, 1988

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 218050

COMMENTS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 218050
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/23/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 218050

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 218050
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	5/23/2023