

Form 3160-5  
 (June 2019)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB  
 No. 1004-0137 Expires:  
 December 31, 2024

5. Lease Serial No. **NMLC069052** *Fee Surt*  
 6. If Indian, Allottee or Tribe Name *Fee Mtn.*

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR		7. If Unit of CA/Agreement, Name and/or No. 8910084910 <i>Fed. agreement.</i>
2. Name of Operator Ram Energy LLC		8. Well Name and No. WDQSU #151
3a. Address 5100 E. Skelly Drive, Suite 600, Tulsa, OK 74135	3b. Phone No. (include area code) (918) 947-6314	9. API Well No. 30-025-30306
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT M 550 FT FROM THE W LINE, 492 FT FROM THE S LINE 29-24S-38E		10. Field and Pool or Exploratory Area Dollar Hide Queen
		11. Country or Parish, State Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

6/28/19 - NOTIFIED NMOCD OF MIRU  
 7/1/19 - SET CIBP@3600' CIRCULATED WELLBORE WITH MLF SPOTTED 40SX OF CLASS C FROM 3600-3250' SPOTTED 30SX OF CLASS C FROM 2830-2580'.  
 7/2/19 - TAGGED AT 2576' SPOTTED 25SX OF CLASS C FROM 1328-1128' WOC TAGGED AT 1100' SPOTTED 50SX OF CLASS C FROM 466-SURFACE.

CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AVD AND INSTALL MARKER

*No Fed involvement*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kevin Briceland	Title Consultant
Signature	Date 01/20/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by <i>James C. Ramos</i>	Title SPECT	Date 1-27-22
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-30306	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 313857	
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT	
8. Well Number	151
9. OGRID Number	309777
10. Pool name or Wildcat DOLLARHIDE QUEEN (018810)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR ☐

2. Name of Operator  
RAM ENERGY LLC

3. Address of Operator  
2100 S. UTICA AVE., SUITE 175, TULSA, OK 74114

4. Well Location  
 Unit Letter M : 550 feet from the WEST line and 492 feet from the SOUTH line  
 Section 29 Township 24S Range 38E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3180' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/28/19-NOTIFIED NMOCD OF MIRU.

07/01/19-SET CIBP@3600'. CIRCULATED WELLBORE WITH MLF. SPOTTED 40SX OF CLASS "C" FROM 3600'-3250'. SPOTTED 30SX OF CLASS "C" FROM 2830'-2580'.

07/02/19-TAGGED@2576'. SPOTTED 25SX OF CLASS "C" FROM 1328'-1128'. WOC&TAGGED@1100'. SPOTTED 50SX OF CLASS "C" FROM 466'-SURFACE.

CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AND INSTALL MARKER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MRP TITLE OPERATIONS MANAGER DATE 07/10/19

Type or print name KEITH PATTERSON E-mail address: MPATTERSON@RAMENERGY.NET PHONE: (918)947-6301  
 For State Use Only

Accepted for Record Only  
 Conditions of Approval (if any)

Kerry Fortner

TITLE Compliance Officer A DATE 7-18-19

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1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.

30-025-30306

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

313857

7. Lease Name or Unit Agreement Name  
WEST DOLLARHIDE QUEEN SAND UNIT

8. Well Number 151

9. OGRID Number

309777

10. Pool name or Wildcat  
DOLLARHIDE QUEEN (018810)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR MOVE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR ☐

2. Name of Operator

RAM ENERGY LLC

3. Address of Operator

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4. Well Location

Unit Letter M : 550 feet from the WEST line and 492 feet from the SOUTH line  
Section 29 Township 24S Range 38E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3180' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. NOTIFY NMOC 24 HRS. BEFORE MIRU.
2. MIRU. ND WH, NU BOPE.
3. SET CIBP@3600' AND SPOT 25SX OF CLASS "C" CEMENT FROM 3600'-3250'. (PERFS)
4. CIRCULATE 9.5 PPG MLF AND TEST CASING.
5. SPOT 30SX OF CLASS "C" CEMENT FROM 2830'-2580'. WOC&TAG. (YATES/B.SALT)
6. SPOT 25SX OF CLASS "C" CEMENT FROM 1328'-1128'. WOC&TAG. (T.SALT)
7. SPOT 50SX OF CLASS "C" CEMENT FROM 466'-SURFACE. VERIFY CEMENT TO SURFACE. (FW/SOPE/SURFACE).
8. CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AND INSTALL DRYHOLE MARKER. TURN OVER FOR RECLAMATION.

CLOSED LOOP CONTAINMENT SYSTEM WILL BE USED FOR FLUIDS.

Spud Date:

Rig Release Date:

See Attached  
Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MJP TITLE OPERATIONS MANAGER DATE 05/22/19

Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NET PHONE: (918)947-6301

For State Use Only

APPROVED BY: Kerry Fata TITLE Compliance Officer DATE 6-6-19  
Conditions of Approval (if any):

# **WELLBORE DIAGRAM** **WEST DOLLARHIDE QUEEN SAND UNIT #151**

Created:	<u>05/22/19</u>	By:	<u>LEE R.</u>	Well #:	<u>151</u>
Updated:	<u></u>	By:	<u></u>	API	<u>30-025-30306</u>
Lease:	<u>WEST DOLLARHIDE QUEEN SAND UNIT</u>			Unit Ltr.:	<u>M</u> <u>Sec. 29</u>
Field:	<u>QUEEN</u>			TSHR/Rng:	<u>24S-T38E</u>
Surf. Loc.:	<u>550' FWL &amp; 492' FSL</u>			Pool Code:	<u>OGRID: 309777</u>
Bot. Loc.:	<u></u>				<u></u>
County:	<u>LEA</u>	St.:	<u>NM</u>	Directions:	<u></u>
Status:	<u></u>				<u></u>

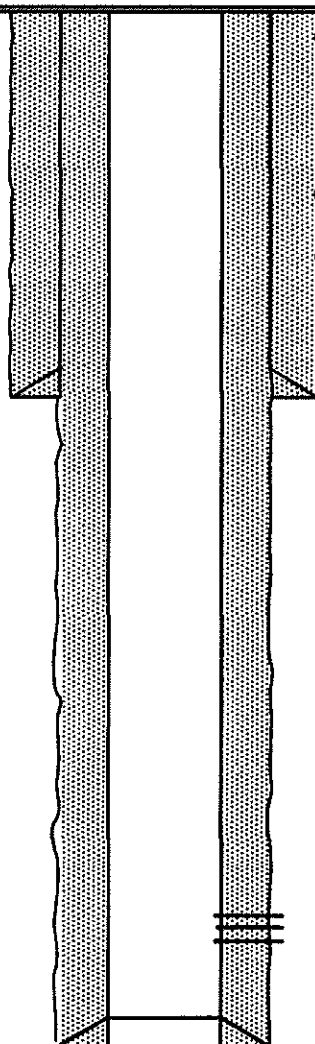
## **Surface Casing**

Size:	<u>8-5/8"</u>
Wt., Grd.:	<u>24#</u>
Depth:	<u>416</u>
Sxs Cmt:	<u>250</u>
Circulate:	<u>yes</u>
TOC:	<u>surface</u>
Hole Size:	<u>12-1/4"</u>

FORMATION TOPS	
T. Salt	<u>1228' EST.</u>
B. Salt	<u>2780' EST.</u>

## **Intermediate Casing**

Size:	<u>5-1/2"</u>
Wt., Grd.:	<u>15.5</u>
Depth:	<u>3940'</u>
Sxs Cmt:	<u>1000</u>
Circulate:	<u>YES</u>
TOC:	<u>SURFACE</u>
Hole Size:	<u>7-7/8"</u>



**Queen: 3656'-3808'(OA)**



# **WELLBORE DIAGRAM** **WEST DOLLARHIDE QUEEN SAND UNIT #151**

Created: 05/22/19 By: LEE R.  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: WEST DOLLARHIDE QUEEN SAND UNIT  
 Field: QUEEN  
 Surf. Loc.: 550' FWL & 492' FSL  
 Bot. Loc.: \_\_\_\_\_  
 County: LEA St.: NM  
 Status: \_\_\_\_\_

Well #: 151  
 API: 30-025-30306  
 Unit Ltr.: M Sec. 29  
 TSHP/Rng: 24S-T38E  
 Pool Code: OGRID: 309777  
 Directions: \_\_\_\_\_

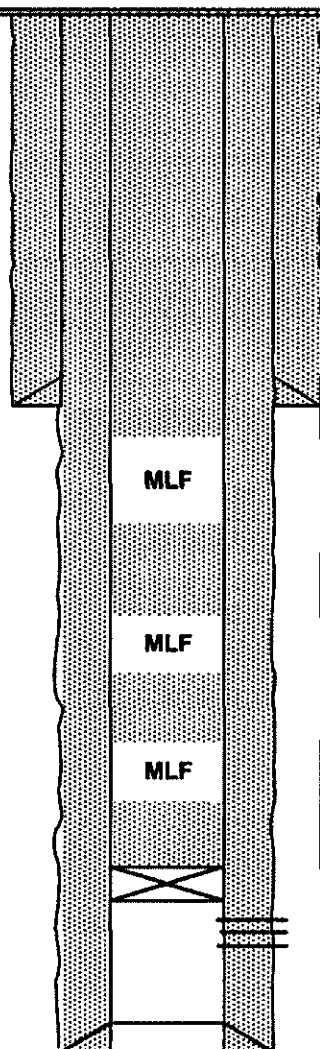
## **Surface Casing**

Size: 8-5/8"  
 Wt., Grd.: 24#  
 Depth: 416  
 Sxs Cmt: 250  
 Circulate: yes  
 TOC: surface  
 Hole Size: 12-1/4"

FORMATION TOPS	
T. Salt	1228' EST.
B. Salt	2780' EST.

## **Intermediate Casing**

Size: 5-1/2"  
 Wt., Grd.: 15.5  
 Depth: 3940'  
 Sxs Cmt: 1000  
 Circulate: YES  
 TOC: SURFACE  
 Hole Size: 7-7/8"



**SPOT 50SX OF CMT FROM 466'-SURFACE.  
 VERIFY. (FW/SHOE/SURFACE)**

**SPOT 25SX OF CMT FROM 1328'-1128'.  
 WOC&TAG. (T.SALT)**

**SPOT 30SX OF CMT FROM 2830'-2580'.  
 WOC&TAG. (YATES/B.SALT)  
 SET CIBP@3600' AND SPOT 25SX ON TOP  
 FROM 3600'-3250'.(PERFS)**

**Queen: 3656'-3808'(OA)**

**GENERAL CONDITIONS OF APPROVAL:**

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.

*DAILY ACTIVITY REPORT*

*RAM ENERGY LLC  
WDQSU # 151  
LEA COUNTY, NM  
API # 30-025-30306*

06/28/19-NOTIFIED NMOCD OF MIRU.

07/01/19-SET CIBP@3600'. CIRCULATED WELLBORE WITH MLF. SPOTTED 40SX OF CLASS "C"  
FROM

3600'-3250'. SPOTTED 30SX OF CLASS "C" FROM 2830'-2580'.

07/02/19-TAGGED@2576'. SPOTTED 25SX OF CLASS "C" FROM 1328'-1128'.

WOC&TAGGED@1100'. SPOTTED 50SX OF  
CLASS "C" FROM 466'-SURFACE.

CUTOFF WELLHEAD, ANCHORS 3' BELOW SURFACE AND INSTALL MARKER.

KB: 3180.5 DF: GL: 3169

**Chapar | Energy, L.L.C.**

Size: 12-1/4 8-5/8" ,24 #,J @416 ,250 sx

Well: West Dollarhide QSU ,151 ,4087.084151

Operator: CELLC

Location: 429 FSL 550 FWL

Legal: Sec 30 T24S R 38E

County: Lea, NM

LAT/Long: /

Dir:

Spud Date: 7-24-89

Drilling Finished: 7-28-89

Completion Date: 8-16-89

First Production:

**TUBING #1:**

Type	#Jts	Size	Wt#/f	Grade	Set@
Production		2-3/8"	4.7		3537.8

**HISTORY:**

Packer@3537.8

3600'

AD 1

Size: 7-7/8"

3656 -3660 Queen 3

3667 -3682 Queen 3

3688 -3715 Queen 3

3722 -3729 Queen 3

3748 -3750 Queen 3

3755 -3757 Queen 3

3760 -3761 Queen 3

3764 -3766 Queen 3

3779 -3789 Queen 3

3803 -3808 Queen 3

OPBTD: 3900'

TD: 3940

5-1/2" ,15.5 #,J @3940 ,1000sx

Input by: Zac Stice

Approved by:

Last Update: 4/18/2007



WEST DOLLARHIDE QSU 151  
SEC 30 T 24S R38E  
LEA COUNTY, NEW MEXICO

### WELL HISTORY

7-10-89 Take down fence on front side of pit and lay water line.

7-20-89 Re-condition location and pits.

7-21-89 Take delivery of 405.30' of 8-5/8" csg. and inj. Well head.

7-24-89 Spud well. Drill to 416'. Ran 11 jts of 8-5/8" csg to 416'. Cmt w/ 250 sx class "C" cmt. Circ 100 sx

7-25-89 1747'. Made 1331' in 13.75 hours. WOC & test BOP & csg to 800# for 30 min-okay.

7-26-89 3005' made 1258' in 22.5 hrs.

7-27-89 3380'. Made 375' in 10.5 hrs

7-28-89 3940' TD. Made 560' in 18 hrs. Started running 5-1/2" csg

7-29-89 Ran 112 jts of 5-1/2" csg. to 3940'. Displace csg. cmt w/Western 800 sx. Lite and tail w/200 sx. Class "C". Circ 190 sx. ND BOP, set slips and cut off csg.

8-4-89 Roustabout crew moved tbg from #137 to #151. Put wellhead on csg. Transport picked up oil & water from location. Set dead man anchors.

8-7-89 MIRU pulling unit. Tally and RIH w/2-7/8" workstring. Tag PBTD @ 3900'. POH w/tbg and RU wireline and log well. CNI, GR from TD-2000'. GR, CBL, CCL from TD to surface. SION. Load hole w/PW.

8-8-89 RU and perf lower Queen formation from 3748-50', 55-57', 60-61', 64-66', 79-89', 3803-3808', RD perf. SION

8-9-89 RIH w/2-7/8" x 5-1/2" treating pkr and tbg. RU and spot acid @ 3808'. PU and set pkr @ 3645' and acidize w/2000 gal 15% HCL-NEFE inhibited acid w/ clay stabilizer. Block w/1.3 SG ball sealers (12 balls/ 3 bbls). Flush to bottom perfs w/PW. Avg rate 4.7 BPM. Avrg press. 1700#, ISIP 1100#, 5 min 1050#, 10 min 1000#, 15 min 900#. Total load to rec is 96 bbls. SI for 30 min. Open well up and bleed pressure. RU and swab back load. Open bypass on pkr. Swab well dry. POH w/pkr and tbg. Install safety valve and SION.

8-10-89 RU and perf Upper Queen zone from 3656-60', 67-82', 88-3715', 22-29' 3 SPF 4" guns 171 holes. RIH and set RBP @ 3740'. PU and set pkr @ 3554'. Test to 1500# -okay. RU and acidize w/ 3500 gal 15% HCL-NEFE acid w/clay stabilizer. Blocking w/216 per gal rock salt & 170 ball sealers (5 balls/ 2bbs). Avg rate 4 BPM, avrg pressure 1400#. Flush to bottom perf w/ PW total fluid rec 151 bbls. ISIP 1100#, 5 min 1050#, 10 min 1000#, 15 min 975#. Had good block action. SI 30 min Open and bleed down. SION

8-11-89 Continue swabbing. RIH w/ tbg. Tag fill. RU kill truck and circ off ball sealers. Latch onto RBP & unset. POH and LD tbg a& treating tools. Install safety valve and SION. Empty working pit into reserve.

8-14-89 RIH w/2-3/8" x 5-1/2" A-1 tension pkr and 112 jts of 2-3/8" IPC tbg. RU kill truck and pump 100 bbls fresh water a/1 drum of pkr fluid. Set pkr @ 3537.81'. Load and test csg to 500# for 30 min. NU inj wellhead. Complete inj line and tie in. SION

8-15-89 Repair inj leaks & hook up inj line. Test line and back @ location. Start injecting w/ 250 BPD @ 500# pressure.

8-16-89 Injecting 333 BPD/900#.

6-14-11 Found leak in inj line @ header in satellite #2. PU loose fluids w/vacuum truck.

6-15-11 Dug up & replaced vic clamp. Tapped & protected new clamp. Returned to inj. Went to WH, cleaned 1" connection & re-tightend. Now taking fluid @ 1150#. Cleaned up satellite w/backhoe.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS

Action 218068

COMMENTS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 218068
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/23/2023

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 218068

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 218068
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	5/23/2023