Office	State of New Me	exico	Form C-103 ¹			
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013			
District II - (575) 748-1283 OIL CONSERVATION DIVISION			WELL API NO.			
			30-015-40783			
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410			STATE S FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, INVI 67	7303	6. State Oil & Gas Lease No.			
87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name			
			Logan 2C State			
PROPOSALS.)	,	511 50 011	8. Well Number #4			
1. Type of Well: Oil Well	Gas Well Other					
2. Name of Operator			9. OGRID Number			
Redwood Operating, LLC			330211			
3. Address of Operator PO Box 1370, Artesia, NM 882	2111370		10. Pool name or Wildcat Red Lake; Glorieta Yeso NE (96836)			
· · · · · · · · · · · · · · · · · · ·	.111370		Red Lake, Giorieta Teso NE (90030)			
4. Well Location	1650 C . C . 1	1: 1 0:	00 6 6 1 5			
Unit Letter <u>H</u> :			90 feet from the E line			
Section 18		e 27E	NMPM County Eddy			
	11. Elevation (Show whether DR,		.)			
	3587'	GL				
12. Check	k Appropriate Box to Indicate Na	ature of Notice,	, Report or Other Data			
NOTICE OF	INTENTION TO:	l sur	SSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK [REMEDIAL WOR				
	☐ CHANGE PLANS ☐		RILLING OPNS. P AND A			
_	☐ MULTIPLE COMPL ☐	CASING/CEMEN	_			
		CASING/CEIVIEN	NI JOB			
_						
CLOSED-LOOP SYSTEM [OTHER:		OTHER:				
	mpleted operations. (Clearly state all r		nd give pertinent dates, including estimated date			
			ompletions: Attach wellbore diagram of			
or starting any proposed	WOIK). SEE RULE 19.13.7.14 INMAC					
proposed completion or a		1	Ampierions. Trumen wentoore diagram or			
proposed completion or a	recompletion.	_				
proposed completion or a 5/05/23 Moved plugging equip	recompletion. ment to location. 05/08/23 RU pluggi	ing equipment. Ur	nhung wellhead, POH w/ rods & pump. Dug			
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Top

914

1420

1672

3081

3197

4679

Formation

Queen

GRBG

Glorieta

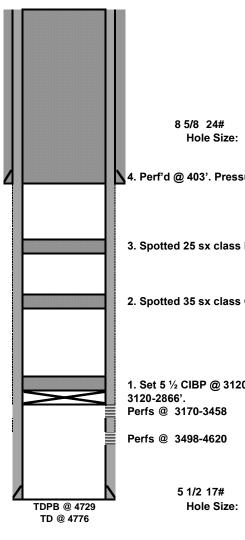
Yeso

Tubb

SA

Redwood		PLUGGED			
Author:	Abby @ BCM				
Well Name	Logan 2C State	Well No.	#4		
Field/Pool	Red Lake; Glorieta-Yeso NE	API #:	30-015-40783		
County	Eddy	Location:	Sec 2, T18S, R27E		
State	New Mexico	•	990 FNL & 1500 FWL		
Spud Date	10/12/2012	GL:	3587		
Spud Date	10/12/2012	GL:	3587		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8	J55	24#	353	12 1/4	280	0
Prod Csg	5 1/2	J55	17#	4,776	7 7/8	900	0



3 5/8 24# CSG @ 353 Hole Size: 12 1/4

🔪 4. Perf'd @ 403'. Pressured up on perfs to 800 psi. . Spotted 60 sx class C cmt @ 452' to surface.

3. Spotted 25 sx class H cmt @ 965-711'. WOC & tagged plug @ 690'.

2. Spotted 35 sx class C cmt @ 1720-1365'. WOC & Tagged plug @ 1362'.

1. Set 5 $\frac{1}{2}$ CIBP @ 3120'. Circ'd hole w/ MLF. Pressure tested csg, held 500 psi. Spotted 25 sx class C cmt @ 3120-2866'.

5 1/2 17# CSG @ 4,776 Hole Size: 7 7/8

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 216541

CONDITIONS

Operator:	OGRID:			
Redwood Operating LLC	330211			
PO Box 1370	Action Number:			
Artesia, NM 88210	216541			
	Action Type:			
	[C-103] Sub. Plugging (C-103P)			

CONDITIONS

Created By	Condition	Condition Date	
john.harrison	Well P&A'd 5/10/23	5/24/2023	