



Surface Reclamation Complete Report

Well Name: SIMANOLA AMW STATE #001

API: 30-025-31943

Well Location: K-15-10S-34E

Surface Owner: STATE

Reclamation Complete Date: 2/6/23

Total Acres reclaimed: 2.25 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
NMSLO - Loamy (L)	Plains Bristlegrass (Setaria vulpiseta)	1.0	2.0
"	Blue Grama	2.0	4.0
"	Sideoats Grama	2.0	4.0
"	Sand Dropseed	1.0	2.0
"	Alkali Sacaton	2.5	5.0
"	Little Bluestem	2.5	5.0
"	Firewheel (Gaillardia)	1.0	2.0
"	Fourwing Saltbush	1.0	2.0
"	Common Winterfat	0.5	1.0

Weights should be as pounds of pure live seed. Revised 10/20/2022 per NMSLO & EOG Regulatory/Artesia.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.

Buried DHM

Date & Time: Mon Feb 6 15:26:08 MST 2023
Position: 033.44676°N / 103.45497°W
Altitude: 4202ft
Datum: NORTH AMERICAN 1983. CONUS
Azimuth/Bearing: 139° S41E 2471mils (True)
Zoom: 1X
B.Madrid



3rd party gas riser and equipment including concrete bases

Date & Time: Mon Feb 6 15:27:39 MST 2023
Position: 033.44618°N / 103.45507°W
Altitude: 4200ft
Datum: NORTH AMERICAN 1983. CONUS
Azimuth/Bearing: 176° S04E 3129mils (True)
Zoom: 1X
B.Madrid



From: Jennifer Palma
To: Artesia Regulatory
Subject: FW: [EXTERNAL] EOG Plugged Location - Simanola AMW State #1
Date: Tuesday, February 21, 2023 10:53:39 AM
Attachments: [image002.png](#)
[image003.png](#)

Good Morning,
Targa has confirmed the concrete slab at the Simanola as belonging to them.
Thanks,
Jen

Jennifer Palma
Lead Operations Assistant
EOG Resources, Inc
Artesia Division
104 South 4th Street
Artesia, NM 88210
Office Phone: (575) 748-4149
Cell Phone: (575) 513-8394

Email: Jennifer_Palma@eogresources.com

From: Rainey, Colton D. <crainey@targaresources.com>
Sent: Tuesday, February 21, 2023 10:51 AM
To: Jennifer Palma <Jennifer_Palma@eogresources.com>
Cc: Gibson, Raul <rgibson@targaresources.com>; Bruelhart, Alex J. <abruelhart@targaresources.com>
Subject: RE: [EXTERNAL] EOG Plugged Location - Simanola AMW State #1
CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Jennifer,
We have verified that the below concrete slab is Targa's. We will get it removed.
Thanks,

[Colton Rainey](#)
ROW Agent
Targa Resources
(432) 248-9519

crainey@targaresources.com

From: Jennifer Palma <Jennifer_Palma@eogresources.com>
Sent: Wednesday, February 15, 2023 12:54 PM
To: Rainey, Colton D. <crainey@targaresources.com>
Cc: Gibson, Raul <rgibson@targaresources.com>; Bruelhart, Alex J. <abruelhart@targaresources.com>
Subject: [EXTERNAL] EOG Plugged Location - Simanola AMW State #1
Importance: High

CAUTION: This email originated from outside of Targa. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Morning All,
EOG Resources, Inc. has plugged the Simanola AMW State #1 API # 30-025-31943 location on 8/12/2021 in accordance with NMOCD regulations. Your company had a gas meter, #1577, remaining on or near location that serviced this well. While it appears that the meter has been removed the picture below shows a concrete slab that we believe belongs to you.
The GPS coordinates are on the picture but please let me know if I can provide anything else.

Can you please respond to this email advising the subject equipment is yours and that you are responsible for the removal.

Many thanks,

Jennifer

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

104 South 4th Street

Artesia, NM 88210

Office Phone: (575) 748-4149

Cell Phone: (575) 513-8394

Email: Jennifer_Palma@eogresources.com

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On-Site Regulatory Reclamation Inspection						Date: 2 / 6 / 2023	
Site Name: <u>Simanola AMW State #001</u>							
API Number: <u>30-0 25 - 31943</u>		Plug Date: <u>8 / 12 / 2021</u>		Program: <u>Initial</u>		Monitoring	
						<u>Final</u>	Corrective
Was this the last remaining or only well on the location?						YES	NO
Are there any abandoned pipelines that are going to remain on the location?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify. <u>3rd party gas riser & equipment including concrete base.</u>							
Site Evaluation							
Recontoured back to original State/Topsoil Replaced						YES	NO
Have the rat hole and cellar been filled and leveled?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have the cathodic protection holes been properly abandoned & reclaimed?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Rock or Caliche Surfacing materials have been removed?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:							
All Facilities Removed for Final Reclamation							
Have all of the pipelines & production equipment been cleared? (other than the listed above)						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Has all of the required junk and trash been cleared from the location?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required metal bolts and other materials have been removed?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the required portable bases been removed?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:							
Dry Hole Marker						YES	NO
Has a steel marker been installed per COA requirements?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Check One: <input checked="" type="checkbox"/> Buried <input type="checkbox"/> Above Ground							
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)	
Met							
Not Met							
Free of Oil or Salt Contaminated Soil						YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all other environmental concerns been addressed as per OCD rules?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
If any environmental concerns remain on the location, please specify.							
Abandoned Pipelines						YES	NO
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAG).						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all fluids have been removed from any abandoned pipelines?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:							
Last Remaining or Only Well on the Location						YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all electrical service poles and lines been removed from the location?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any electrical utility distribution infrastructure that is remaining on the location?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the retrievable pipelines, production equipment been removed from the location?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Has all the junk and trash been removed from the location?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:							
Environmental Only - Do not have to be met to pass inspection						Met	Not Met
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOC forms.						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Site Stability? Erosion controls in place (if necessary) & working.						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Signs of seeding completion? (Broadcast/Drilled)						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Revegetation Success as compared to background? Met >75% Circle One: <u>0%</u> 25% 50% 75% 100%						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Adequate Reclamation Fence Installed?						<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Section Comments:							
Additional Findings or Comments: <u>Inspection sweep completed; all trash/junk removed.</u>							
Inspector: <u>B.MADRID</u>							
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> <input type="checkbox"/> Site Cements <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> <input type="checkbox"/>						<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW Inspection Result <input checked="" type="radio"/> PASS <input type="radio"/> FAIL	

On-Site_Inspection_Form v1.xltx

10/20/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 196681

DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 196681
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• lease and well location, hereinafter "location";• flowlines or pipelines, hereinafter "pipelines";• and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

Action 196681

QUESTIONS

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	Action Number: 196681
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes
If any production equipment or structure is to remain on the location, please specify	3rd party gas riser and equipment including concrete base. Buried dry hole marker.

Site Evaluation

Please answer all the questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Not answered.
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes

Poured onsite concrete bases do not have to be removed.

Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.

* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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QUESTIONS, Page 2

Action 196681

QUESTIONS (continued)

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 196681
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS**Abandoned Pipelines**

Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).

Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

Last Remaining or Only Well on the Location

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.

Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS

Action 196681

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
-------------------------------------	--------------------------------------------------------------------------------------------------------------------------------

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COMMENTS

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COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	5/24/2023

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CONDITIONS

Created By	Condition	Condition Date
kfortner	None	5/23/2023