

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-039-07309	⁵ Pool Name Blanco-Mesaverde (Prorated Gas)		⁶ Pool Code 72319
⁷ Property Code 318708	⁸ Property Name San Juan 28-5 Unit		⁹ Well Number 65

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
K	28	28N	5W		1500	South	1700	West	Rio Arriba

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners, LLC	G

IV. Well Completion Data

²¹ Spud Date 11/23/1962	²² Ready Date 5/14/2023	²³ TD MD 7917’	²⁴ PBTD MD 7869’	²⁵ Perforations 5077’-5711’	²⁶ DHC, MC DHC-5288
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
13 3/4”		9 5/8”, 43#, S-98		263’	210 sx
7 7/8”		4 1/2”, 11.6#, J-55		7917’	578 sx
		2 3/8”, 4.7#, J-55		7785’	

V. Well Test Data

³¹ Date New Oil N/A	³² Gas Delivery Date 5/14/2023	³³ Test Date 5/14/2023	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 380 psi	³⁶ Csg. Pressure 380 psi
³⁷ Choke Size 20/64”	³⁸ Oil 0	³⁹ Water 0 bwpd	⁴⁰ Gas 0 mcf/d		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kandis Roland		OIL CONSERVATION DIVISION Approved by: <i>PATRICIA MARTINEZ</i>	
Printed name: Kandis Roland		Title: <i>PETROLEUM SPECIALIST</i>	
Title: Operations Regulatory Tech Sr.		Approval Date: <i>5/24/2023</i>	
E-mail Address: kroland@hilcorp.com			
Date: 5/18/2023	Phone: (713) 757-5246		

Well Name: SAN JUAN 28-5 UNIT	Well Location: T28N / R5W / SEC 28 / NESW / 36.628967 / -107.367279	County or Parish/State: RIO ARRIBA / NM
Well Number: 65	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079521A	Unit or CA Name: SAN JUAN 28-5 UNIT--DK	Unit or CA Number: NMNM78411B
US Well Number: 3003907309	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2731510

Type of Submission: Subsequent Report	Type of Action: Recompletion
Date Sundry Submitted: 05/18/2023	Time Sundry Submitted: 07:05
Date Operation Actually Began: 03/29/2023	

Actual Procedure: Recompleted MV and commingled with existing Dakota. Please see attached operational reports.

SR Attachments

Actual Procedure

SJ_28_5_Unit_65_RC_Subsequent_Sundry_20230518070505.pdf

Well Name: SAN JUAN 28-5 UNIT	Well Location: T28N / R5W / SEC 28 / NESW / 36.628967 / -107.367279	County or Parish/State: RIO ARRIBA / NM
Well Number: 65	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079521A	Unit or CA Name: SAN JUAN 28-5 UNIT--DK	Unit or CA Number: NMNM78411B
US Well Number: 3003907309	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND

Signed on: MAY 18, 2023 07:05 AM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech

Street Address: 382 Road 3100

City: Farmington

State: NM

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 05/22/2023

Signature: MATTHEW H KADE

San Juan 28-5 Unit 65
API # 30-039-07309
Recomplete Subsequent Sundry

3/29/23 SIBHP- 0, SITP- 150, SICP- 125. MIRU. BWD. ND WH, NU BOP. PT BOP, good test. TOOH while scanning tbgs. SIW. SDFN.

3/30/23 SIBHP- 0, SITP- 150, SICP- 150. BWD. LD Tbg. SIW. SDFN.

3/31/23 SIBHP- 0, SITP- 0, SICP- 150. BWD. TIH w/ mill. Tag solid @ 5632'. Mill on obstruction. TOOH w/ mill. SIW. SDFN.

4/3/23 SIBHP- 0, SITP- 0, SICP- 160. TIH w/ impression block. Tag obstruction @ 5632'. TOOH. SIW. SDFN.

4/4/23 SIBHP- 0, SITP- 0, SICP- 170. TIH w/ tapered mill. Tag obstruction @ 5662'. Mill through obstruction. TOOH. LD mill. SIW. SDFN.

4/5/23 SIBHP- 0, SITP- 0, SICP- 200. TIH and set **CIBP @ 7554'**. LD tbg. Load & PT csg to 560psi. Bad Test. LD tbg. SIW. SDFN.

4/6/23 SIBHP- 0, SITP- 0, SICP- 0. TIH w/ pkr. Set pkr @ various depths to isolate leak between 5727' – 5792'. TOOH w/ pkr. SIW. SDFN.

4/10/23 SIBHP- 0, SITP- 0, SICP- 0. RU cmt. Mix & pump 18 sx of Type III cmt, 14.6 PPG, 1.37 Yield. SIW. SDFN.

4/11/23 SIBHP- 0, SITP- 800, SICP-800. **Reported cmt work to Monica Kuehling, NMOCD & Kenny Rennick, BLM. Received verbal approval to proceed.** RIH w/ mill. D/O cmt from squeeze job. Circulate clean. PT to 720 psi. Good Test. SIW. SDFN.

4/12/23 SIBHP- 0, SITP- 0, SICP- 0. RU wellcheck. Conduct MIT 560 psi for 30 min witness by John Durham, OCD via face time. Good test. RU WL. RIH run CBL. POOH. RD WL. PT csg to 4000 psi. Good Test. SIW. SDFN. **CBL reviewed by Monica Kuehling, NMOCD & Kenny Rennick. Received approval to squeeze 400' of cmt around 4950' or 5077'.**

4/14/23 SIBHP- 0, SITP- 0, SICP- 0. RU WL. RIH & **perf 3 .42" diameter holes @ 4900'**. RD WL. RU cmt. RIH Mix & pump 100 sx Type III cmt, 14.6 PPG, 1.37 Yield. TOOH. SIW. SDFN.

4/15/23 SIBHP- 0, SITP- 0, SICP- 0. RIH tag TOC @ 4670'. RIH w/ mill. D/O cmt from squeeze job. Circulate clean. PT to 520 psi for 30 min. Good Test. SIW. SDFN.

4/16/23 SIBHP- 0, SITP- 0, SICP- 0. RU WL. RIH run CBL from 5500' to surface. RD WL. RIH w/ mill to 7520'. TOOH. SIW. SDFN.

4/17/23 SIBHP- 0, SITP- 0, SICP- 0 **CBL reviewed by Monica Kuehling, NMOCD & Kenny Rennick. Received approval to adjust perf range to 5077'-5711'.** RU WL. RIH & set **CBP @ 5731'**. SIW. SDFN.

4/18/23 SIBHP- 0, SITP- 0, SICP- 0. RU WL. RIH & perf **PT Lookout/Lwr Menefee** w/ .34" diam. 1 SFP @ 5327', 5352', 5376', 5401', 5414', 5431', 5444', 5480', 5499', 5550', 5562', 5568', 5588', 5598', 5606', 5616', 5636', 5655', 5667', 5679', 5691', 5699', 5711'= **23** holes. RD WL. RIH & Set **Frac Plug @ 5315'**. SIW. SDFN.

4/19/23 SIBHP- 0, SITP- 0, SICP- 0. RIH & set **pkp @ 4931'**. PT to 350 psi. Good test. ND WH. NU Frac Stack. PT to 9000 psi. Good test. SDFN.

4/20/23 SIBHP- 0, SITP- 0, SICP- 0. Run punch break isolation disc @ 4922'. RDMO.

5/3/23 SIBHP- 0, SITP- 0, SICP- 0. RU Frac crew. PT Lookout/Lwr Menefee (5327' – 5711') Broke well w/ 500 Gal 15% HCL. Foam Frac w/ 44,982 gal of 70 Q slick water, 122,686# 20/40 sand, 1.68M SCF N2. SIW. SDFN.

5/4/23 SIBHP- 0, SITP- 0, SICP- 0. RIH & Perf **Cliffhouse/Upper Menefee** w/.34" diam.- 1 SPF @: 5077', 5083', 5084', 5099', 5100', 5108', 5123', 5149', 5150', 5164', 5173', 5181', 5182', 5198', 5199', 5208', 5218', 5227', 5228', 5233', 5240', 5241', 5254', 5255', 5267', 5268', 5276', 5277', 5293', 5294'=**30 holes**. POOH. RD WL.

RU Frac crew. Cliffhouse/Upper Menefee (5077' – 5294') Broke well w/ 500 Gal 15% HCL. Foam Frac w/ 46,452 gal of 70 Q slick water, 133,687# 20/40 sand, 1.58M SCF N2. RD Frac. SIW. SDFN.

5/8/23 SIBHP- 0, SITP- 0, SICP- 0. MIRU.

5/9/23 SIBHP- 0, SITP- 700, SICP- 20. BDW. ND Frac Stack, NU BOP. PT BOP. Good Test. TIH and unset **pk** @ **4931'**. TOOH w/ **pk**. SIW. SDFN.

5/10/23 SIBHP- 0, SITP- 0, SICP-100. BWD. RIH w/ mill. D/O **CBP @ 5315'**. C/O well. SIW. SDFN.

5/11/23 SIBHP- 0, SITP- 0, SICP- 600. BWD. RIH w/ mill. D/O **CBP @ 5731'**. C/O well. SIW. SDFN.

5/12/23 SIBHP- 0, SITP- 0, SICP- 600. C/O well. RIH w/ mill D/O **CIBP @ 7554'**. C/O well. SIW. SDFN.

5/13/23 SIBHP- 0, SITP- 0, SICP- 350. RIH w/ mill to 7850'. C/O Well. SIW. SDFN.

5/14/23 SIBHP- 0, SITP- 0, SICP- 450. BWD. TOOH. TIH & land 249 jts 2 3/8", 4.7# J-55 **tb** set @ **7785'** with S-Nipple @ 7783'. ND BOP. NU WH. PT **tb** to 500 psi. Test Good. RDMO.

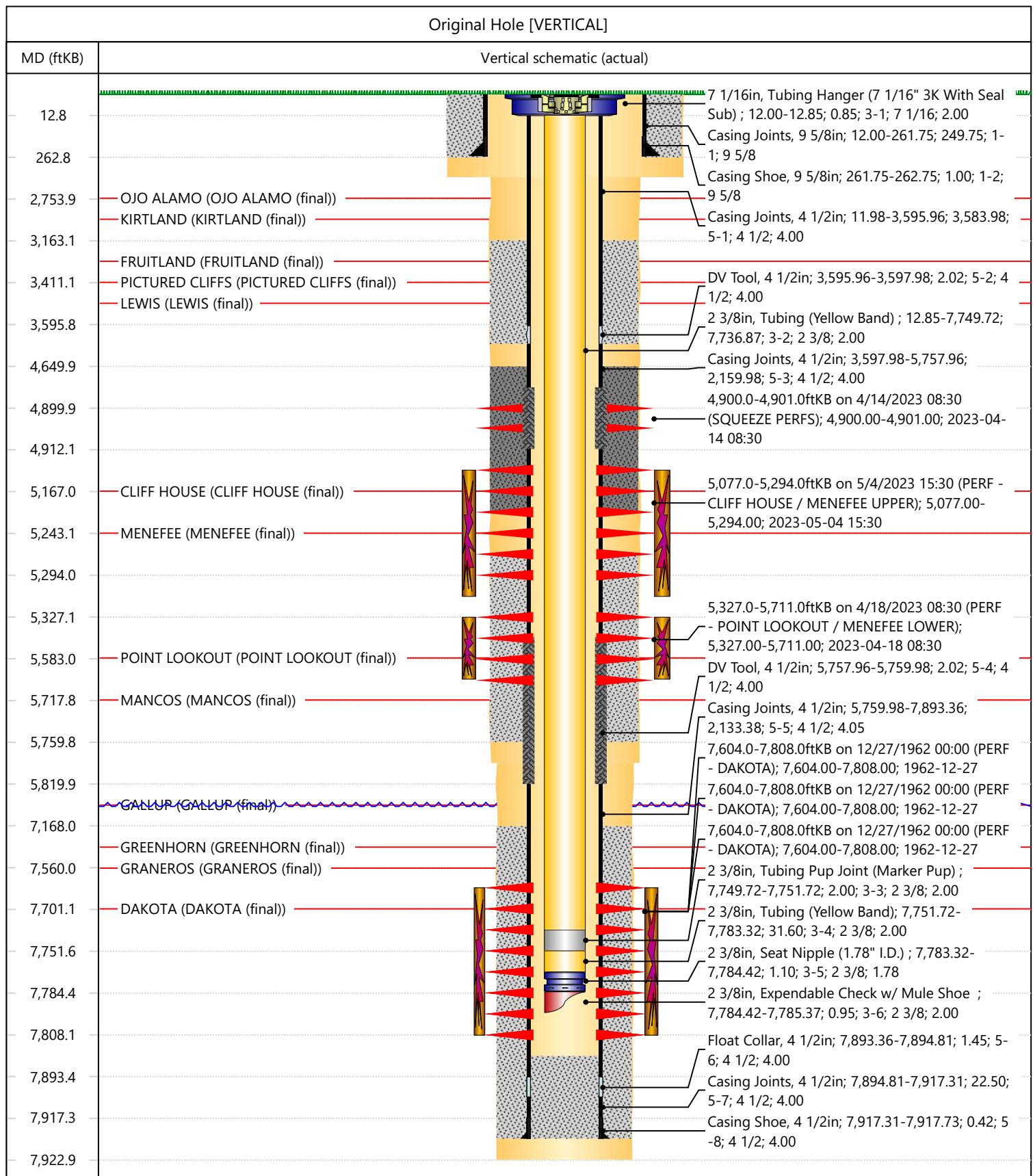
This well is currently producing as a MV/DK Commingle with Gas Allowable C-104 waiting on RC C-104 approval.



Current Schematic

Well Name: SAN JUAN 28-5 UNIT #65

API / UWI 3003907309	Surface Legal Location 028-028N-005W-K	Field Name BASIN DAKOTA (PRORATED GAS)	Route 1309	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,568.00	Original KB/RT Elevation (ft) 6,580.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	



HILCORP
30-039-07309
SEC 28 Twn 28N Rng 8W

60

55

5

10

15

20

25

30

35



4/12/2023

CHART NO. MC MP-1000-1HR

WELCHECK OF
METER FARMINGTON

Michael Du

CHART PUT ON

TAKEN OFF

LOCATION SAN JUAN 28-B UNIT 65

REMARKS 1 LINE = 1 MINUTE

MT CASING TEST

John Durham

MT

1/2"

CASING

FROM PILE AT

7558 FT

TO SURFACE

560 PSI

30 MINUTES

CAST IRON BOLT PLUG

7558 FT

DALTON PEEFS

7604 FT 7808 FT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

NMSF079521A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: RECOMPLETE

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
San Juan 28-5 Unit

2. Name of Operator

Hilcorp Energy Company

8. Lease Name and Well No.

San Juan 28-5 Unit 65

3. Address

382 Rd 3100, Aztec NM 87410

3a. Phone No. (include area code)

(505) 333-1700

9. API Well No.

30-039-07309

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit K (NESW), 1500' FSL & 1700' FWL,

At top prod. Interval reported below

Same as above

At total depth

Same as above

14. Date Spudded

11/23/1962

15. Date T.D. Reached

12/22/1962

16. Date Completed

5/14/2023☐ D & A☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

6556'

18. Total Depth:

7917'

19. Plug Back T.D.:

7869'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
13 3/4"	9 5/8" S-98	43#	0	263'	n/a	210 sx			
7 7/8"	4 1/2" J-55	11.6#	0	7917'	n/a	578 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7785'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout/Lower Menefee	5327'	5711'	1 SPF	.34"	23	open
B) Cliffhouse/Upper Menefee	5077'	5294'	1 SPF	.34"	30	open
C) TOTAL	4900'	4900'	3 SPF	.42"	3	closed
D)					56	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5327-5711	Broke well w/ 500 Gal 15% HCL. Foam Frac w/ 44,982 gal of 70 Q slick water, 122,686# 20/40 sand, 1.68M SCF N2
5077-5294	Broke well w/ 500 Gal 15% HCL. Foam Frac w/ 46,452 gal of 70 Q slick water, 133,687# 20/40 sand, 1.58M SCF N2
4900-4900	Mix & pump 18 sx of Type III cmt, 14.6 PPG, 1.37 Yield

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/14/2023	5/14/2023	24		0	0 mcf	0 bbls	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64"	380 psi	380 psi		0	0 mcf/d	0 bwpd	n/a		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI									

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2754'	2876'	White, cr-gr ss	Ojo Alamo	2754'
Kirtland	2876'	3166'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2876'
Fruitland	3166'	3411'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3166'
Pictured Cliffs	3411'	3485'			3411'
Lewis	3485'	4360'	Shale w/ siltstone stingers	Lewis	3485'
Chacra	4360'	5167'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4360'
Cliffhouse	5167'	5243'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	5167'
Menefee	5243'	5583'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5243'
Point Lookout	5583'	5718'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5583'
Mancos	5718'	6555'	Dark gry carb sh.	Mancos	5718'
Gallup	6555'	7497'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6555'
Greenhorn	7497'	7560'	Highly calc gry sh w/ thin lmst.	Greenhorn	7497'
Graneros	7560'	7701'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7560'
Dakota	7701'		Lt to dark gry foss carb sl calc slitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7701'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss		

32. Additional remarks (include plugging procedure):

This well is currently producing as a MV/DK Commingle per DHC 5288. MV PA - NMNM078411A.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kandis Roland Title Operations/Regulatory Technician

Signature Kandis Roland Date 5/17/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

From: Kandis Roland
Sent: Monday, May 22, 2023 10:15 AM
To: Mandi Walker
Subject: FW: [EXTERNAL] Well Name: SAN JUAN 28-5 UNIT, Well Number: 65, Notification of Well Completion Acceptance

From: blm-afmss-notifications@blm.gov <blm-afmss-notifications@blm.gov>
Sent: Monday, May 22, 2023 10:01 AM
To: Kandis Roland <kroland@hilcorp.com>
Subject: [EXTERNAL] Well Name: SAN JUAN 28-5 UNIT, Well Number: 65, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

§ Operator Name: **HILCORP ENERGY COMPANY**
§ Well Name: **SAN JUAN 28-5 UNIT**
§ Well Number: **65**
§ US Well Number: **3003907309**
§ Well Completion Report Id: **WCR2023052288138**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 219030

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 219030
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
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Phone:(575) 393-6161 Fax:(575) 393-0720
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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 219030

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 219030
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	5/24/2023