

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-039-20301	⁵ Pool Name Blanco-Mesaverde (Prorated Gas)		⁶ Pool Code 72319
⁷ Property Code 318920	⁸ Property Name San Juan 27-5 Unit		⁹ Well Number 121

II. ¹⁰ Surface Location

UL or lot no. K	Section 28	Township 27N	Range 5W	Lot Idn	Feet from the 1460	North/South Line South	Feet from the 1840	East/West Line West	County Rio Arriba
--------------------	---------------	-----------------	-------------	---------	-----------------------	---------------------------	-----------------------	------------------------	----------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners, LLC	G

IV. Well Completion Data

²¹ Spud Date 3/27/1970	²² Ready Date 5/9/2023	²³ TD MD 7630'	²⁴ PBTD MD 7613'	²⁵ Perforations 4822'-5699'	²⁶ DHC, MC DHC-5285
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
13 3/4"		9 5/8", 32.3#, H-40		213'	
8 3/4"		7", 20#, KS		3361'	
6 1/4"		4 1/2", 10.5 & 11.6#, J-55		7630'	
		2 3/8", 4.7#, J-55		7544'	

V. Well Test Data

³¹ Date New Oil N/A	³² Gas Delivery Date 5/9/2023	³³ Test Date 5/9/2023	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 390 psi	³⁶ Csg. Pressure 560 psi
³⁷ Choke Size 25/64"	³⁸ Oil 0	³⁹ Water 9 bwpd	⁴⁰ Gas 82 mcf/d		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kandis Roland		OIL CONSERVATION DIVISION Approved by: <i>PATRICIA MARTINEZ</i>	
Printed name: Kandis Roland		Title: <i>PETROLEUM SPECIALIST</i>	
Title: Operations Regulatory Tech Sr.		Approval Date: <i>5/24/2023</i>	
E-mail Address: kroland@hilcorp.com			
Date: 5/16/2023	Phone: (713) 757-5246		

Well Name: SAN JUAN 27-5 UNIT	Well Location: T27N / R5W / SEC 28 / NESW / 36.5421 / -107.3662	County or Parish/State: RIO ARRIBA / NM
Well Number: 121	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079394	Unit or CA Name: SAN JUAN 27-5 UNIT--DK	Unit or CA Number: NMNM78409A
US Well Number: 3003920301	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2731144

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/16/2023

Date Operation Actually Began: 03/30/2023

Type of Action: Recompletion

Time Sundry Submitted: 07:59

Actual Procedure: Recompleted into the Mesaverde and commingled with existing Dakota. Please see attached for operational reports.

SR Attachments

Actual Procedure

SJ_27_5_Unit_121_RC_Subsequent_Sundry_20230516075922.pdf

Well Name: SAN JUAN 27-5 UNIT	Well Location: T27N / R5W / SEC 28 / NESW / 36.5421 / -107.3662	County or Parish/State: RIO ARRIBA / NM
Well Number: 121	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079394	Unit or CA Name: SAN JUAN 27-5 UNIT--DK	Unit or CA Number: NMNM78409A
US Well Number: 3003920301	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND

Signed on: MAY 16, 2023 07:59 AM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech

Street Address: 382 Road 3100

City: Farmington

State: NM

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 05/18/2023

Signature: Matthew Kade

San Juan 27-5 Unit 121
API # 30-039-20301
Recomplete Subsequent Sundry

3/30/23 SIBHP- 0, SIICP-0, SITP- 74, SICIP- 130. MIRU. BDW. ND WH, NU BOP. PT BOP, good test. TOOH and scan tbg. SIW. SDFN.

3/31/23 SIBHP- 0, SIICP-25, SITP- 0, SICIP- 125. BWD. TIH w/ mill to 7485'. TOOH w/ mill. TIH and set **CIBP @ 7350'**. LD tbg. Load & PT csg to 650 psi. Good Test. LD tbg. SIW. SDFN.

4/3/23 SIBHP- 0, SIICP-25, SITP- 0, SICIP- 0. BWD. RU WL. RIH run CBL from CIBP to surface. RU wellcheck. Conduct MIT 560 psi for 30 min witness by Thomas Vermersch, OCD. Good test. RIH & set **CBP @ 5785'**. POOH. ND WL. PT csg to 2300 psi. Good Test. SIW. SDFN. **CBL reviewed by Monica Kuehling, NMOCD & Kenny Rennick. Received verbal approval to adjust perforations to 4822'-5699'.**

4/4/23 SIBHP- 0, SIICP-0, SITP- 0, SICIP- 0. ND BOP. NU 5K Test Flange. PT 4.5 csg to 2500 psi. Good Test. SIW. SDFN.

4/5/23 SIBHP- 0, SIICP-25, SITP- 0, SICIP- 0 BWD. RIH w/ tbg. ND BOP. NU WH. RDMO.

4/12/23 SIBHP- 0, SIICP-0, SITP- 0, SICIP- 0. ND WH. NU Frac Stack. PT to 4000 psi. Good test. SDFN.

5/2/23 SIBHP- 0, SIICP-0, SITP- 0, SICIP- 0. RU WL. RIH & perf **PT Lookout/Lwr Menefee** w/ .33" diam. 1 SFP @ 5204', 5222', 5236', 5257', 5272', 5305', 5318', 5337', 5353', 5365', 5375', 5410', 5437', 5448', 5472', 5525', 5556', 5598', 5642', 5699'= **20** holes. RU Frac crew.

PT Lookout/Lwr Menefee (5204' – 5699') Broke well w/ 500 Gal 15% HCL. Foam Frac w/ 43,932 gal of 70 Q slick water, 125,147# 20/40 sand, 1.55M SCF N2. RIH & set **frac plug @ 5181'**. WL tools stuck. **Perf @ 5161'** and try to work tools free. SIW. SDFN.

5/3/23 SIBHP- 0, SIICP-0, SITP- 0, SICIP- 1050. MIRU. ND frac stack, NU BOP. PT, good test. RIH w/ fishing tools. POOH w/ fish, 100% recovered. SIW. SDFN.

5/4/23 SIBHP- 0, SIICP-0, SITP- 0, SICIP- 0. RIH w/ mill. Tag fill @ 5158'. C/O well. TOOH. ND BOP. NU Frac Stack. PT to 4000 psi. Good Test. RD. SDFN.

5/5/23 SIBHP- 0, SIICP-0, SITP- 0, SICIP- 0. RU WL. RIH & Perf **Cliffhouse/Upper Menefee** w/.33" diam.- 1 SPF @: 5117', 5096', 5083', 5044', 5026', 5010', 4996', 4980', 4957', 4950', 4941', 4928', 4917', 4901', 4889', 4873', 4860', 4834', 4822' + 1 perf @ 5161 (on 5/2/23) =**20** holes. POOH. RD WL. RU Frac crew. Cliffhouse/Upper Menefee (4822' – 5161') Broke well w/ 500 Gal 15% HCL. Foam Frac w/ 44,604 gal of 70 Q slick water, 125,195# 20/40 sand, 1.5M SCF N2. RD Frac. RIH & set **CBP @ 4965'**. RIH & set **CBP @ 4965'**. MIRU. ND Frac Stack, NU BOP. PT BOP. Good Test. SIW. SDFN.

5/6/23 SIBHP- 0, SIICP-0, SITP- 0, SICIP-40. BWD. TIH w/ mill. D/O **CBP @ 4632'**. C/O well. D/O **CBP @ 4965'**. C/O well. D/O **Frac Plug @ 5181'**. C/O. SIW. SDFN.

5/7/23 SIBHP- 0, SIICP-0, SITP- 0, SICIP- 720. BWD. TIH tag fill. C/O well. D/O **CBP @ 5785'**. C/O well. D/O **CIBP @ 7350'**. C/O well. SIW. SDFN.

5/8/23 SIBHP- 0, SIICP-0, SITP- 0, SICIP- 620. BWD. TOOH. TIH & land 238 jts 2 3/8", 4.7# J-55 **tbg set @ 7544'** with S-Nipple @ 7542'. ND BOP. NU WH. PT tbg to 500 psi. Test Good. RDMO.

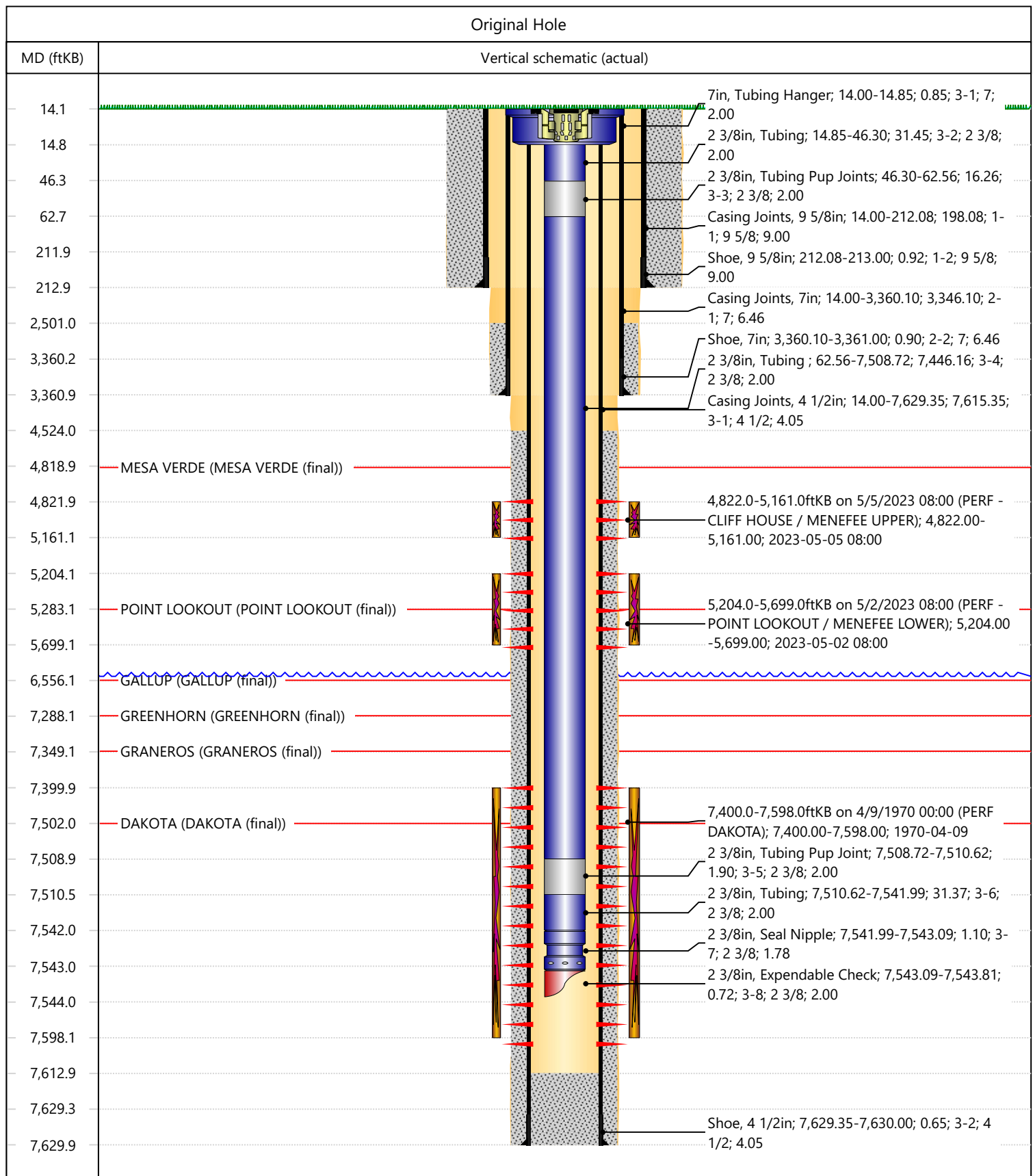
This well is currently producing as a MV/DK Commingle with Gas Allowable C-104 waiting on RC C-104 approval.



Current Schematic

Well Name: SAN JUAN 27-5 UNIT #121

API / UWI 3003920301	Surface Legal Location 028-027N-005W-K	Field Name BASIN DAKOTA (PRORATED G #0068)	Route 1402	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,436.00	Original KB/RT Elevation (ft) 6,450.00	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	





Martinez, Patricia, EMNRD

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Monday, April 3, 2023 4:34 PM
To: Kuehling, Monica, EMNRD; Kandis Roland
Cc: Ray Brandhurst; Eliza Ann Moehlman; Mandi Walker; Ben Hampton
Subject: Re: [EXTERNAL] San Juan 27-5 Unit 121 (30-039-20301)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the proposed perforations appropriate.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Monday, April 3, 2023 3:37 PM
To: Kandis Roland <kroland@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Ray Brandhurst <rbrandhurst@hilcorp.com>; Eliza Ann Moehlman <Eliza.Ann.Moehlman@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; Ben Hampton <bhampton@hilcorp.com>
Subject: RE: [EXTERNAL] San Juan 27-5 Unit 121 (30-039-20301)

NMOCD approval is given to continue with the recomplete with adjustment on perforations from 4819-5455 to new perforations at 4822-5699 with prior approval from the BLM. Please include change in subsequent – include email with both BLM and State approval – again – with prior approval from BLM

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123

Cell Phone: 505-320-0243

Email - monica.kuehling@emnrd.nm.gov

From: Kandis Roland <kroland@hilcorp.com>

Sent: Monday, April 3, 2023 2:17 PM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Kenneth (Kenny) (krennick@blm.gov) <krennick@blm.gov>

Cc: Ray Brandhurst <rbrandhurst@hilcorp.com>; Eliza Ann Moehlman <Eliza.Ann.Moehlman@hilcorp.com>; Kandis Roland <kroland@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; Ben Hampton <bhampton@hilcorp.com>

Subject: [EXTERNAL] San Juan 27-5 Unit 121 (30-039-20301)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Monica/Kenny,

Attached is the CBL that was ran during the recomplete wellbore prep for the subject well. Hilcorp is requesting to adjust MV Perf range from: 4819' – 5455' to **4822' – 5699'**. Please note that the requested perf ranges is larger than the NOI perf range however it is still all inside the MV zone. I have attached the approved NOI for reference. Please let me know if you need any additional information.

Thanks,

Kandis Roland

HILCORP ENERGY

San Juan East/South Regulatory

713.757.5246

kroland@hilcorp.com

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

5. Lease Serial No.

NMSF079394

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: RECOMPLETE

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
San Juan 27-5 Unit

2. Name of Operator

Hilcorp Energy Company

8. Lease Name and Well No.

San Juan 27-5 Unit 121

3. Address

382 Rd 3100, Aztec NM 87410

3a. Phone No. (include area code)

(505) 333-1700

9. API Well No.

30-039-20301

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit K (NESW), 1460' FSL & 1840' FWL,

At top prod. Interval reported below

Same as above

At total depth

Same as above

14. Date Spudded

3/27/1970

15. Date T.D. Reached

4/7/1970

16. Date Completed

5/9/2023☐ D & A☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

6436'

18. Total Depth:

7630'

19. Plug Back T.D.:

7613'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
13 3/4"	9 5/8" H-40	32.3#	0	213'	n/a	165 sx			
8 3/4"	7" KS	20#	0	3361'	n/a	146 sx			
6 1/4"	4 1/2" J-55	10.5 & 11.6#	0	7630'	n/a	360 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7544'							



25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout/Lower Menefee	5204'	5699'	1 SPF	.33"	20	open
B) Cliffhouse/Upper Menefee	4822'	5161'	1 SPF	.33"	20	open
C)						
D) TOTAL					40	



27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5204-5699	Broke well w/ 500 Gal 15% HCL. Foam Frac w/ 43,932 gal of 70 Q slick water, 125,147# 20/40 sand, 1.55M SCF N2
4822-5161	Broke well w/ 500 Gal 15% HCL. Foam Frac w/ 44,604 gal of 70 Q slick water, 125,195# 20/40 sand, 1.5M SCF N2
-	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/9/2023	5/9/2023	24		0	82 mcf	9 bbls	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
25/64"	390 psi	560 psi		0	82 mcf/d	9 bwpd	n/a	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI									

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2554'	2685'	White, cr-gr ss	Ojo Alamo	2554'
Kirtland	2685'	2725'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2685'
Fruitland	2725'	3166'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2725'
Pictured Cliffs	3166'	3304'			3166'
Lewis	3304'	4136'	Shale w/ siltstone stingers	Lewis	3304'
Chacra	4136'	4819'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4136'
Cliffhouse	4819'	4962'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4819'
Menefee	4962'	5283'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4962'
Point Lookout	5283'	6005'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5283'
Mancos	6005'	6556'	Dark gry carb sh.	Mancos	6005'
Gallup	6556'	7288'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6556'
Greenhorn	7288'	7372'	Highly calc gry sh w/ thin lmst.	Greenhorn	7288'
Graneros	7372'	7502'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7372'
Dakota	7502'		Lt to dark gry foss carb sl calc slitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7502'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss		

32. Additional remarks (include plugging procedure):

This well is currently producing as a MV/DK Commingle per DHC 5286. MV PA - NMNM078409B.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kandis Roland Title Operations/Regulatory Technician

Signature Kandis Roland Date 5/16/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

From: Kandis Roland
Sent: Monday, May 22, 2023 7:26 AM
To: Mandi Walker
Subject: FW: [EXTERNAL] Well Name: SAN JUAN 27-5 UNIT, Well Number: 121, Notification of Well Completion Acceptance

From: blm-afmss-notifications@blm.gov <blm-afmss-notifications@blm.gov>
Sent: Thursday, May 18, 2023 9:29 AM
To: Kandis Roland <kroland@hilcorp.com>
Subject: [EXTERNAL] Well Name: SAN JUAN 27-5 UNIT, Well Number: 121, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

§ Operator Name: **HILCORP ENERGY COMPANY**
§ Well Name: **SAN JUAN 27-5 UNIT**
§ Well Number: **121**
§ US Well Number: **3003920301**
§ Well Completion Report Id: **WCR2023051888108**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 218902

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 218902
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 218902

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 218902
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	5/24/2023