

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171
		<sup>3</sup> Reason for Filing Code/ Effective Date RC
<sup>4</sup> API Number 30-039-21327	<sup>5</sup> Pool Name Blanco-Mesaverde (Prorated Gas)	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 318432	<sup>8</sup> Property Name San Juan 28-7 Unit	<sup>9</sup> Well Number 235

II. <sup>10</sup> Surface Location

UI or lot no. M	Section 10	Township 28N	Range 07W	Lot Idn	Feet from the 1100	North/South Line South	Feet from the 1150	East/West Line West	County Rio Arriba
--------------------	---------------	-----------------	--------------	---------	-----------------------	---------------------------	-----------------------	------------------------	----------------------

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters


<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

<sup>21</sup> Spud Date 5/12/1977	<sup>22</sup> Ready Date 5/3/2023	<sup>23</sup> TD 7857'	<sup>24</sup> PBTD 7848'	<sup>25</sup> Perforations 5012' – 5726'	<sup>26</sup> DHC, MC DHC - 5266
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
13 3/4"		9 5/8", 32#, H-40		227'	225 cf
8 3/4"		7", 20#, KS		3656'	266 cf
6 1/4"		4 1/2", 10.5 & 11.6#, K-55		7857'	654 cf
		2 3/8", 4.7#, J-55		7625'	

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date 5/3/2023	<sup>33</sup> Test Date 5/3/2023	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 0	<sup>36</sup> Csg. Pressure 110
<sup>37</sup> Choke Size 18/64"	<sup>38</sup> Oil 0 bbl	<sup>39</sup> Water 0 bbl	<sup>40</sup> Gas 22 mcfd		<sup>41</sup> Test Method N/A

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Amanda Walker		Approved by: PATRICIA MARTINEZ	
Title: Operations Regulatory Tech Sr.		Title: PETROLEUM SPECIALIST	
E-mail Address: mwalker@hilcorp.com		Approval Date: 5/24/2023	
Date: 5/10/2023	Phone: (346) 237-2177		

Well Name: SAN JUAN 28-7 UNIT	Well Location: T28N / R7W / SEC 10 / SWSW / 36.671463 / -107.565414	County or Parish/State: RIO ARRIBA / NM
Well Number: 235	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079289	Unit or CA Name: SAN JUAN 28-7 UNIT--DK, SAN JUAN 28-7 UNIT--MV	Unit or CA Number: NMNM78413A, NMNM78413C
US Well Number: 3003921327	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2731666

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 05/19/2023

Time Sundry Submitted: 05:26

Date Operation Actually Began: 03/04/2023

Actual Procedure: Attached please find the REVISED subsequent report to correct the PBTD for the recently recompleted Mesaverde.

SR Attachments

Actual Procedure

SJ\_28\_7\_Unit\_235\_SR\_REVISED\_Writeup\_20230519052559.pdf

Well Name: SAN JUAN 28-7 UNIT	Well Location: T28N / R7W / SEC 10 / SWSW / 36.671463 / -107.565414	County or Parish/State: RIO ARRIBA / NM
Well Number: 235	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079289	Unit or CA Name: SAN JUAN 28-7 UNIT--DK, SAN JUAN 28-7 UNIT--MV	Unit or CA Number: NMNM78413A, NMNM78413C
US Well Number: 3003921327	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: MAY 19, 2023 05:26 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 05/19/2023

Signature: MATTHEW KADE

San Juan 28-7 Unit 235  
30-039-21327  
NMSF079289  
SR Recomplete

3/4/2023: MIRU. CK WELL PRESSURES (SITP: 110 PSI SICP: 100 PSI SIICP: 0 PSI SIBHP: 0 PSI). ND WH. NU BOP & FT, GOOD TST. TIH & TAG @ 7825'. LD TAG JT. SDFN.

3/6/2023: CK WELL PRESSURES (SITP: 300 PSI SICP: 300 PSI SIICP: 0 PSI SIBHP: 0 PSI). SCAN TBG OOH. RIH W/MILL T/4300'. SDFN

3/7/2023: CK WELL PRESSURES (SITP: 0 PSI SICP: 200 PSI SIICP: 0 PSI SIBHP: 0 PSI). CONT TIH W/MILL T/7624'. PU **CIBP & SET @ 7562'**. LOAD & PT CSG, GOOD TST. TOO H W/TBG. TOP OFF HOLE W/12 BBLS FW. SDFN.

3/8/2023: NO PRESSURE ON WELL. ND BOP. NU WH. RD WAIT ON MIT.

3/15/2023: CK WELL PRESSURES (SITP: N/A SICP: 0 PSI SIICP: 0 PSI SIBHP: 0 PSI). ND WH. RIH W/USIT/CBL LOG. CONDUCT MIT, PRESSURE UP TO 543 PSI, FOR 30 MINS, MIT PASSED. WITNESSED BY CLARENCE SMITH/NMOCD. RIH & **SET CBP @ 6000'**. SDFN. **EMAIL SENT TO MONICA/NMOCD & KENNY/BLM TO PROVIDE CBL AND REQUEST TO CONTINUE W/RECOMPLETION OPERATIONS INCLUDING THE PERF RANGE OF 5004'-5900'. RECEIVED APPROVAL FROM MONICA AND KENNY TO PROCEED.**

3/28/2023: CK WELL PRESSURES (SITP: N/A SICP: 0 PSI SIICP: 0 PSI SIBHP: 0 PSI). ND WH. NU FRAC STACK. PT CSG, GOOD TST. SDFN. WAIT ON FRAC

4/27/2023: MIRU FRAC CREW. **PERF STAGE POINT LOOKOUT (5538' – 5726') W/24 SHOTS, 0.35" DIA, 3 SPF 3-1/8" HSC GUN, SELECT FIRE 3 SPF 120 DEGREE PHASING AS FOLLOWS: 5538', 5546', 5560', 5594', 5608', 5626', 5660', 5726'. ALL SHOTS FIRED. POINT LOOKOUT STIMULATION: (5538' TO 5726') FRAC AT 70 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 832 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 820 BBLS TOTAL 20/40 SAND: 104,500 LBS TOTAL N2: 948,000 SCF. RIH & SET DBP @ 5510'. PERF MENELEE (5240' – 5486') INTERVAL W/24 SHOTS, 0.35" DIA, 3 SPF 3-1/8" HSC GUN, SELECT FIRE 3 SPF 120 DEGREE PHASING AS FOLLOWS: 5240', 5270', 5280', 5310', 5364', 5416', 5450', 5486'. ALL SHOTS FIRED. MENELEE STIMULATION: (4888' TO 5102') FRAC AT 55 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 804 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 792 BBLS TOTAL 20/40 SAND: 92,483 LBS TOTAL N2: 1,217,000 SCF. RIH & SET DBP @ 5180'. PERF CLIFFHOUSE (5012' – 5144') INTERVAL W/24 SHOTS, 0.35" DIA, 3 SPF 3-1/8" HSC GUN, SELECT FIRE 3 SPF 120 DEGREE PHASING AS FOLLOWS: 5012', 5020', 5037', 5056', 5065', 5117', 5123', 5144'. MISFIRE ON PLUG. POH. RIH. ALL SHOTS FIRED ON RUN #2. CLIFFHOUSE STIMULATION: (4605' TO 4740') FRAC AT 70 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 915 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 903 BBLS TOTAL 20/40 SAND: 81,569 LBS TOTAL N2: 1,007,000 SCF. RIH & SET CBP @ 4490'. SDFN.**

4/29/2023: MIRU. CK WELL PRESSURES (SITP-0, SICP-0, SIICP-0, SIBHP-0). ND FRAC STACK. NU BOP, FT, GOOD TST. SDFN.

4/30/2023: CK WELL PRESSURES (SITP-0, SICP-0, SIICP-0, SIBHP-0). PU MILL & TIH. TAG @ 4465'. EST CIRC, CO FILL F/4465' T/4490'. **DO PLUG @ 4490'**. CONT TIH. TAG @ 5045', CO 135' FILL T/5180'. TAG & **DO PLUG @ 5180'**. CIRC HOLE CLEAN. CONT TIH & TAG & **DO PLUG @ 5510'**. CIRC CLEAN. TOO H ABV PERFS. SDFN.

San Juan 28-7 Unit 235  
30-039-21327  
NMSF079289  
SR Recomplete

5/1/2023: CK WELL PRESSURES (SITP-300, SICP-520, SIICP-0, SIBHP-0). CONT TIH & CO PLUG REMNANTS @ 5935'. TAG & **DO PLUG @ 6000'**. CONT TIH. TAG & **DO PLUG @ 7562'**. CIRC HOLE CLEAN T/HARD FILL @ 7825'. PBTD @ 7848'. TOH W/MILL T/4855'. SDFN.

5/2/2023: CK WELL PRESSURES (SITP-200, SICP-500, SIICP-0, SIBHP-0). TOOH W/MILL. MU BHA & TIH W/239 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 7625', SN @ 7623'. ND BOP. NU WH. PMP WATER. DROP BALL, PT TBG T/500 PSI, GOOD. CIRC T/SURF. RDRR. HAND OVER TO OPERATIONS.



## Schematic - Current

Well Name: SAN JUAN 28-7 UNIT 235

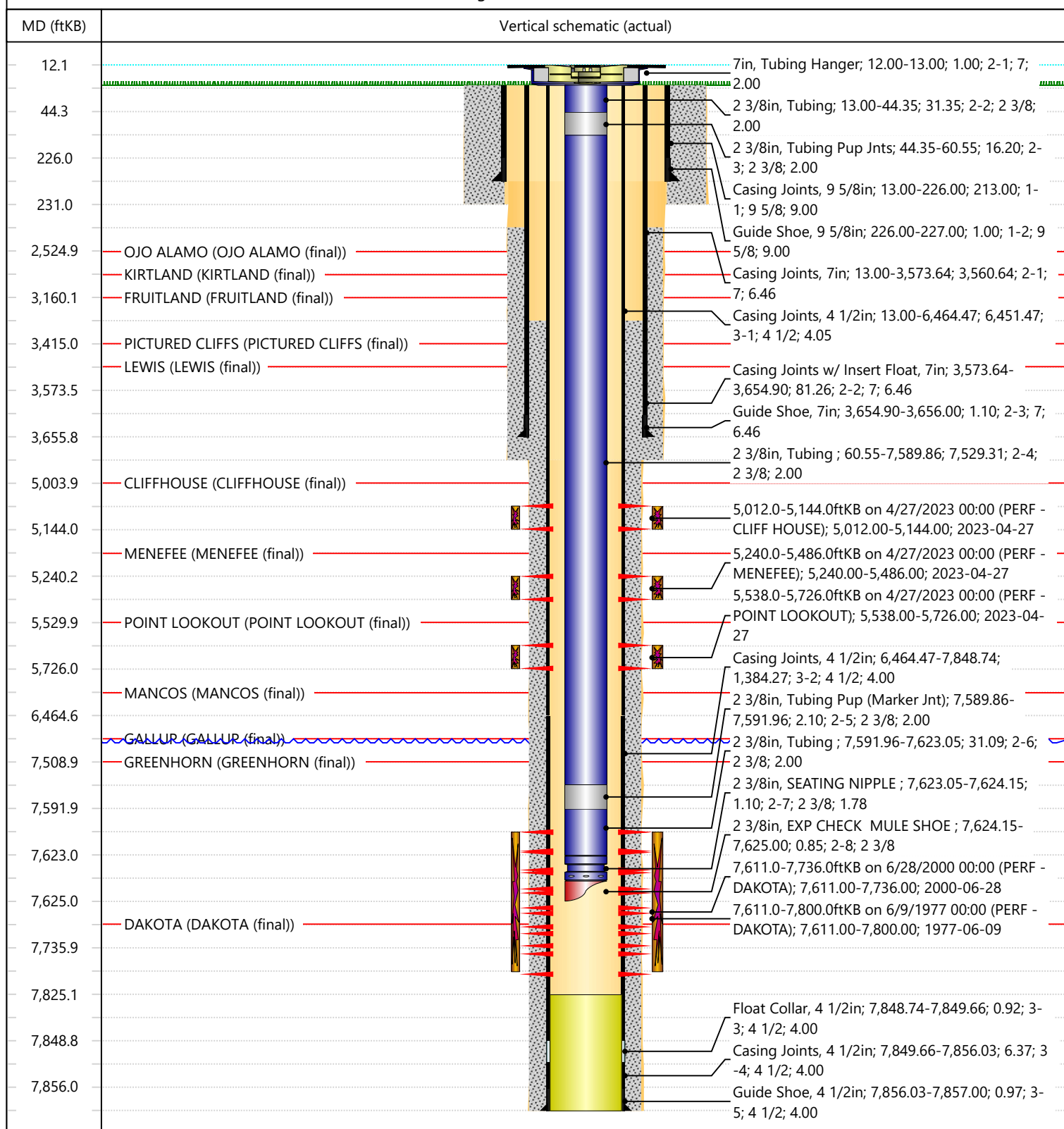
API / UWI 3003921327	Surface Legal Location 010-028N-007W-M	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,658.00	KB-Ground Distance (ft) 13.00	Original Spud Date 5/12/1977 00:00	Rig Release Date 5/22/1977 00:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

## Most Recent Job

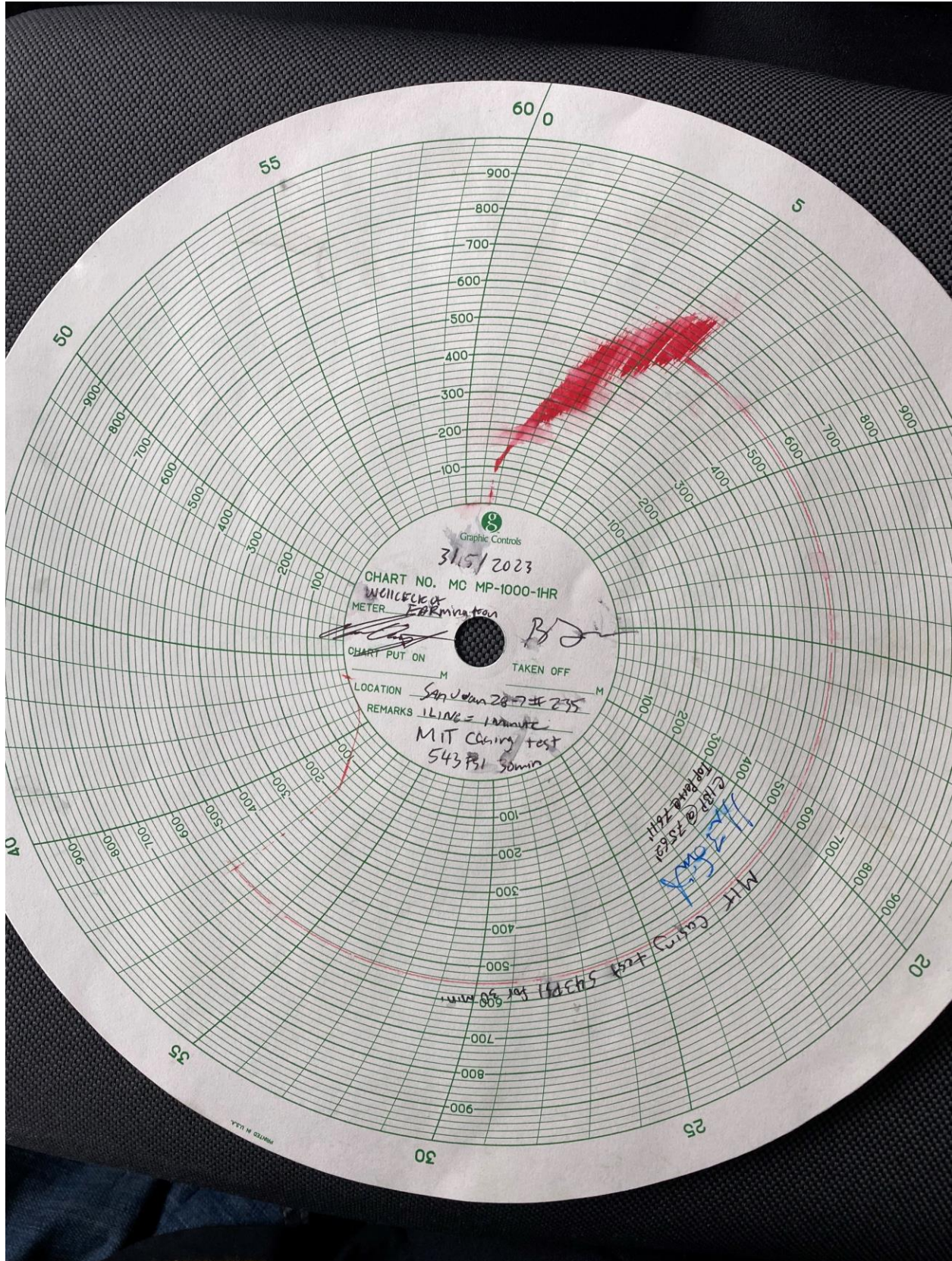
Job Category Capital Workover	Primary Job Type RECOMPLETION	Secondary Job Type	Actual Start Date 3/4/2023	End Date 5/4/2023
----------------------------------	----------------------------------	--------------------	-------------------------------	----------------------

TD: 7,857.0

## Original Hole [Vertical]









UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,Other: Recomplete

2. Name of Operator

**Hilcorp Energy Company**3. Address  
**382 Road 3100, Aztec, NM 87410**3a. Phone No. (include area code)  
**(505) 599-3400**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface  
**M (SWSW) 1100' FSL & 1150' FWL**

At top prod. Interval reported below

At total depth

14. Date Spudded  
**5/12/1977**15. Date T.D. Reached  
**5/21/1977**16. Date Completed **5/3/2023**  
☐ D & A ☒ Ready to Prod.18. Total Depth:  
**7857'**19. Plug Back T.D.:  
**7848'**20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**CBL/USIT**22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
<b>13 3/4"</b>	<b>9 5/8", H-40</b>	<b>32</b>		<b>227'</b>		<b>225 cf</b>			
<b>8 3/4"</b>	<b>7", KS</b>	<b>20</b>		<b>3656'</b>		<b>266 cf</b>			
<b>6 1/4"</b>	<b>4 1/2", K-55</b>	<b>10.5/11.6</b>		<b>7857'</b>		<b>654 cf</b>			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
<b>2 3/8"</b>	<b>7625'</b>							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>CLIFFHOUSE</b>	<b>5012'</b>	<b>5144'</b>	<b>3 SPF</b>	<b>0.35"</b>	<b>24</b>	<b>OPEN</b>
B) <b>MENFEE</b>	<b>5240'</b>	<b>5486'</b>	<b>3 SPF</b>	<b>0.35"</b>	<b>24</b>	<b>OPEN</b>
C) <b>PONT LOOKOUT</b>	<b>5538'</b>	<b>5726'</b>	<b>3 SPF</b>	<b>0.35"</b>	<b>24</b>	<b>OPEN</b>
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>CLIFFHOUSE (4605' TO 4740')</b>	FRAC AT 70 BPM W/ 70 Q N2 FOAM
<b>MENFEE: (4888' TO 5102')</b>	FRAC AT 55 BPM W/ 70 Q N2 FOAM
<b>POINT LOOKOUT: (5538' TO 5726')</b>	FRAC AT 70 BPM W/ 70 Q N2 FOAM

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>5/3/2023</b>	<b>5/3/2023</b>	<b>24</b>	<b>→</b>	<b>0</b>	<b>22</b>	<b>0</b>			<b>Flowing</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<b>18/64"</b>	<b>0</b>	<b>110</b>	<b>→</b>	<b>0</b>	<b>22</b>	<b>0</b>		<b>Producing</b>	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

\*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	2525	2690	White, cr-gr ss	Ojo Alamo	2525
Kirtland	2690	3160	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2690
Fruitland	3160	3415	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland	3160
Pictured Cliffs	3415	3495	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3415
Lewis	3495	5004	Shale w/ siltstone stingers	Lewis	3495
Cliff House	5004	5150	Light gry, med-fine gr ss, carb sh & coal	Cliff House	5004
Menefee	5150	5530	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5150
Point Lookout	5530	5750	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5530
Mancos	5750	6504	Dark gry carb sh.	Mancos	5750
Gallup	6504	7509	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6504
Greenhorn	7509	7728	Highly calc gry sh w/ thin lmst.	Greenhorn	7509
Dakota	7728		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7728

32. Additional remarks (include plugging procedure):

**This well is now producing as a MV/DK downhole commingle under DHC 5266**

MV# NMNM 078413A

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd.)☐ Geologic Report☐ DST Report☐ Directional Survey

☐ Sundry Notice for plugging and cement verification☐ Core Analysis☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*


Name (please print)

Amanda Walker

Title

Operations/Regulatory Technician - Sr.

Signature



Date

5/10/2023

Mandi Walker

---

From: blm-afmss-notifications@blm.gov  
Sent: Wednesday, May 10, 2023 10:52 AM  
To: Mandi Walker  
Subject: [EXTERNAL] Well Name: SAN JUAN 28-7 UNIT, Well Number: 235, Notification of Well Completion Acceptance

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

## Notice of Acceptance for Well Completion Report

§ Operator Name: **HILCORP ENERGY COMPANY**  
§ Well Name: **SAN JUAN 28-7 UNIT**  
§ Well Number: **235**  
§ US Well Number: **3003921327**  
§ Well Completion Report Id: **WCR2023051088073**

---

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

ACKNOWLEDGMENTS  
  
Action 218877

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 218877
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 218877

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 218877
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	5/24/2023