

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 340653

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Franklin Mountain Energy 3, LLC 44 Cook Street Denver, CO 80206		2. OGRID Number 331595
4. Property Code 333786		3. API Number 30-025-51512
5. Property Name TREBLE STATE COM		6. Well No. 803H

7. Surface Location

UL - Lot O	Section 34	Township 19S	Range 35E	Lot Idn O	Feet From 250	N/S Line S	Feet From 1375	E/W Line E	County Lea
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8. Proposed Bottom Hole Location

UL - Lot B	Section 27	Township 19S	Range 35E	Lot Idn B	Feet From 130	N/S Line N	Feet From 1680	E/W Line E	County Lea
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9. Pool Information

KLEIN RANCH;WOLFCAMP	96989
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3686
16. Multiple N	17. Proposed Depth 21828	18. Formation Wolfcamp	19. Contractor	20. Spud Date 9/1/2023
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1900	1457	0
Int1	12.25	9.625	40	4000	841	0
Prod	8.75	7	32	11000	567	3000
Prod	8.75	5.5	20	21828	2702	11000

Casing/Cement Program: Additional Comments

Please see attached 14 point plan for additional details and information.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	5000	Cactus

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable.	OIL CONSERVATION DIVISION
Signature:	
Printed Name: Electronically filed by Rachael A Overbey	Approved By: Paul F Kautz
Title: Project Manager	Title: Geologist
Email Address: roverbey@fmellc.com	Approved Date: 5/25/2023
Date: 5/17/2023	Expiration Date: 5/25/2025
Phone: 303-570-4057	Conditions of Approval Attached

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 96989		³ Pool Name KLEIN RANCH;WOLFCAMP	
⁴ Property Code		⁵ Property Name TREBLE STATE COM			⁶ Well Number 803H
⁷ OGRID No. 331595		⁸ Operator Name FRANKLIN MOUNTAIN ENERGY 3, LLC			⁹ Elevation 3686.6'

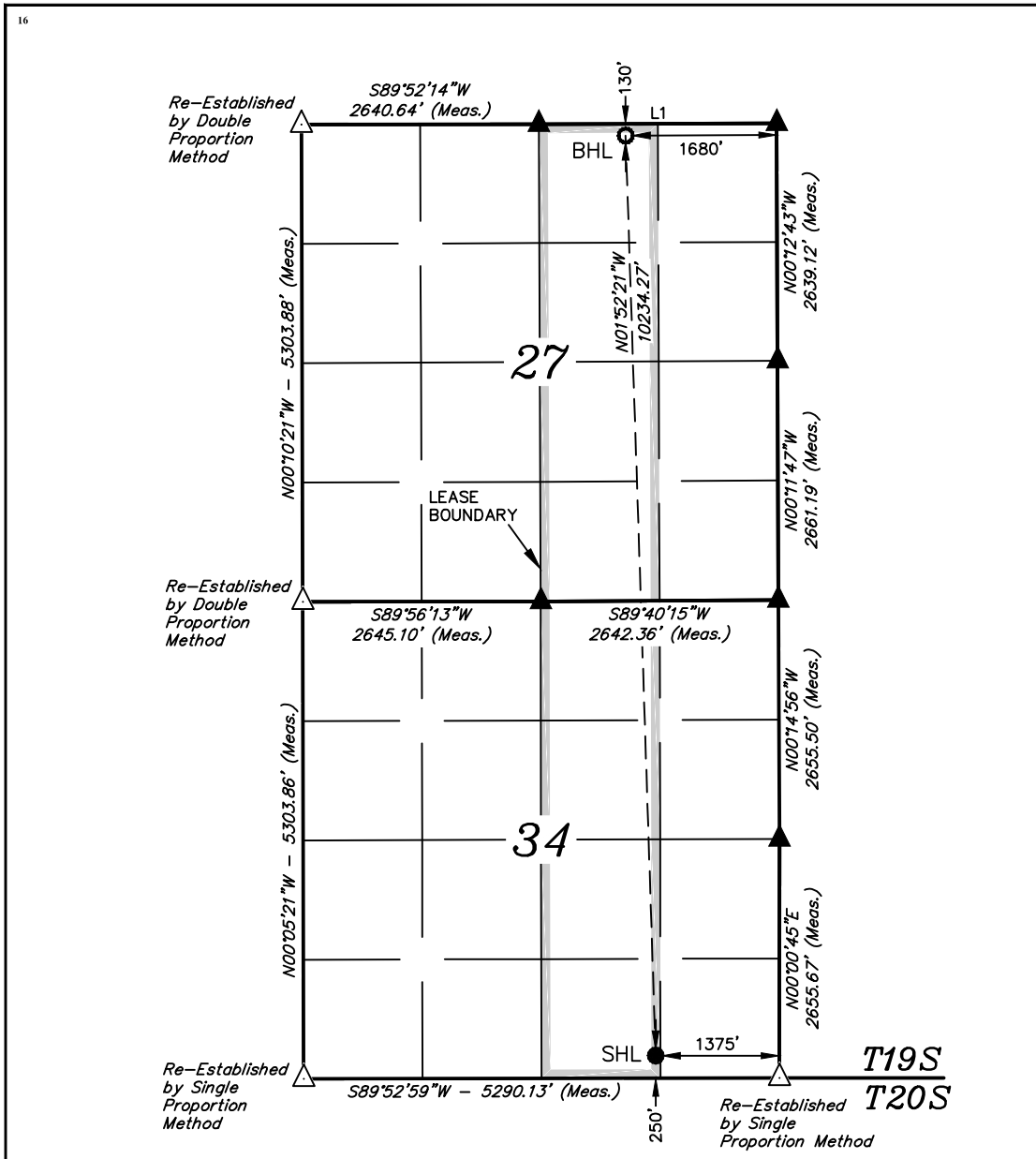
¹⁰ Surface Location

UL or lot no. O	Section 34	Township 19S	Range 35E	Lot Idn	Feet from the 250	North/South line SOUTH	Feet from the 1375	East/West line EAST	County LEA
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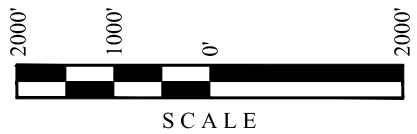
¹¹ Bottom Hole Location If Different From Surface

UL or lot no. B	Section 27	Township 19S	Range 35E	Lot Idn	Feet from the 130	North/South line NORTH	Feet from the 1680	East/West line EAST	County LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°48'53"W	2643.88'



DRAWN BY: L.M.W. 04-12-23

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°36'36.87" (32.610241°) LONGITUDE = -103°26'27.64" (-103.441012°)	NAD 83 (BOTTOM HOLE LOCATION) LATITUDE = 32°38'18.08" (32.638354°) LONGITUDE = -103°26'31.06" (-103.441960°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°36'36.42" (32.610118°) LONGITUDE = -103°26'25.89" (-103.440525°)	NAD 27 (BOTTOM HOLE LOCATION) LATITUDE = 32°38'17.63" (32.638231°) LONGITUDE = -103°26'29.30" (-103.441472°)
STATE PLANE NAD 83 (N.M. EAST) N: 586889.73' E: 816103.34'	STATE PLANE NAD 83 (N.M. EAST) N: 597115.41' E: 815725.67'
STATE PLANE NAD 27 (N.M. EAST) N: 586826.87' E: 774922.22'	STATE PLANE NAD 27 (N.M. EAST) N: 597052.28' E: 774544.89'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.

● = SURFACE HOLE LOCATION
 ○ = BOTTOM HOLE LOCATION
 ▲ = SECTION CORNER LOCATED
 △ = SECTION CORNER RE-ESTABLISHED.
 (Not Set on Ground.)

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rachael Overbey
Signature Date 4/18/2023

Rachael Overbey

Printed Name

roverbey@fmllc.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

April 5, 2023

Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number:

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Form APD Conditions

Permit 340653

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: Franklin Mountain Energy 3, LLC [331595] 44 Cook Street Denver, CO 80206	API Number: 30-025-51512
	Well: TREBLE STATE COM #803H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud



Treble State Com 803H

1. Geologic name of surface location: Permian
2. Estimated tops of important geological markers:

Formations	PROG SS	PROG TVD	Picked TVD	delta	Potential/Issues
Cenozoic Alluvium (surface)	3,687'	30'	30'	0	Sand/Gravels/unconsolidated
Rustler	1,909'	1,808'			Carbonates
Salado	1,648'	2,069'			Salt, Carbonate & Clastics
Base Salt	475'	3,242'			Shaley Carbonate & Shale
Yates	196'	3,521'			Anhydrite/shale
Seven Rivers	-365'	4,082'			Interbedded shale/carbonate
Queen	-936'	4,653'			Sandstone & dolomite & anhydrite
Delaware Mtn Group	-2,404'	6,121'			Sand/carb/shales - oil/gas/water
Bone Spring Lime	-4,251'	7,968'			Shale/Carbonates - oil/gas
First Bone Spring Sand	-5,706'	9,423'			Sandstone - oil/gas/water
Second Bone Spring Carbonate	-5,988'	9,705'			Shale/Carbonates - oil/gas
Second Bone Spring Sand	-6,291'	10,007'			Sandstone - oil/gas/water
Third Bone Spring Carbonate	-6,849'	10,566'			Shale/Carbonates - oil/gas
Third Bone Spring Sand	-6,915'	10,632'			Sandstone - oil/gas/water
Wolfcamp	-7,009'	10,726'			Overpressure shale/sand- Oil/Gas
Wolfcamp B	-7,331'	11,048'			Overpressure Shale - Oil/Gas
HZ Target	-7,911'	11,628'			Overpressure Shale - Oil/Gas
Wolfcamp C	-7,992'	11,709'			Overpressure Shale - Oil/Gas

3. Estimated depth of anticipated fresh water, oil or gas:

Upper Permian Sands	0- 400'	Fresh Water
Delaware Sands	6,121'	Oil
1 st Bone Spring Sand	9,423'	Oil
2 nd Bone Spring Sand	10,007'	Oil
3 rd Bone Spring Sand	10,632'	Oil
Wolfcamp	10,726'	Oil
Wolfcamp B	11,048'	Oil

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Surface freshwater sands will be protected by setting 13 3/8" casing at 1,900' and circulating cement back to surface.

4. Casing Program:

All casing strings will be run new.

Casing string	Weight	Grade	Burst	Collapse	Tension	Conn	Length	API design factor			
								Burst	Collapse	Tension	Coupling
Surface 13 3/8" 0-1,900'	54.5	J-55	2730	1130	853	BTC 909	1900	1.02	1.14	4.19	4.47
Intermediate 9 5/8" 0-4,000'	40	HCL-80	7430	4230	916	BTC 1042	4000	2.08	2.26	3.52	4.01
Production 7" 0-11,000'	32	HCP-110	12460	10760	1025	CDC-HTQ 1053	11000	1.82	2.09	2.27	2.33
Production 5 1/2" 11,000'-21,828'	20	HCP-110	12640	12200	641	CDC-HTQ TVD 667	10828 11628	1.15	2.41	2.02	2.11 2.01



Tapered production string will be ran with a X-over installed at the KOP of 11,000’.

Cementing Program:

Cementing Stage tool can be placed in the 1st Intermediate string as a contingency to ensure required TOC to surface.

To increase efficiency of drilling operations and minimize disturbance of the area the batch-drilling approach will be used.

Off-line cementing may be utilized for Surface and Intermediate strings to further optimization of drilling process and reduction of disturbance.

String Type	Hole Size	Casing Size	Setting Depth	Sacks	Type of cmt	Lead			Sacks	Type of cmt	Tail			Excess
						Yield ft3/sk	Water gal/sk	TOC ft			Yield ft3/sk	Water gal/sk	TOC	
Surf	17.5	13.375	1900	1016	85:15 Compass Poz, 12.8 ppg Class C, 5%Gel,3#/sk Kol Seal, 4.64#/sk Salt Lead, 11.3 ppg, HSLD 82	2.05	11.12	0	441	Tail, 14.8 ppg, 100% Class C, 1%CaCl2, 0.1%	1.34	6.35	1500	100%
Int	12.25	9.625	4000	640	10% Gel, 4% STE, 2#/sk, Gyp Seal HSLD 9420,	2.74	16.31	0	201	Econolite Tail, 14.8 ppg, 100% Class C, 0.08% C-51	1.33	6.33	3600	100%
Prod	8.75	7	0-11000	567	10.5 ppg, Class C, 1#/sk Salt, 4% STE 1% C-45	3.99	25.51	3000						100%
Prod	8.75	5.5	11000-21828						2702	HSLD 80, 13.ppg , 32#/sk Salt, 4% STE, 1#/sk Gyp Seal	1.52	7.59	11000	50%

Contingency plan:

If adverse drilling conditions are encountered the drilling will pivot to contingency plan to deepen Intermediate casing string and run 2-stage cement job on it.

4.a Contingency Casing Program

Casing string	Weight	Grade	Burst	Collapse	Tension	Conn	Length	API design factor			
								Burst	Collapse	Tension	Coupling
Surface 13 3/8" 0-1,900'	54.5	J-55	2730	1130	853	BTC 909	1900	1.02	1.14	4.19	4.47
Intermediate 9 5/8" 0-8,000'	40	HCL-80	7430	4230	916	BTC 1042	8000	1.31	1.13	2.18	2.48
Production 7" 0-11,000'	32	HCP-110	12460	10760	1025	CDC-HTQ 1053	11000	1.82	2.09	2.27	2.33
Production 5 1/2" 11,000'-21,828'	20	HCP-110	12640	12200	641	CDC-HTQ 667	10828	1.15	2.41	2.02	2.11
						TVD	11628				2.01



Contingency Cementing Program:

String Type	Hole Size	Casing		Sacks	Type of cmt	Lead			Sacks	Type of cmt	Tail		TOC	Excess
		Size	Setting Depth			Yield ft3/sk	Water gal/sk	TOC ft			Yield ft3/sk	Water gal/sk		
Surf	17.5	13.375	1900	1016	85:15 Compass Poz, 12.8 ppg Class C, 5%Gel,3#/sk Kol Seal, 4.64#/sk Salt	2.05	11.12	0	441	Tail, 14.8 ppg, 100% Class C, 1%CaCl2, 0.1%	1.34	6.35	1500	100%
Int St 1	12.25	9.625	8000	823	Lead, 11.3 ppg, HSLD 82 10% Gel, 4%STE, 2#/sk, Gyp Seal	2.74	16.31	4000	188	Econolite Tail, 14.8 ppg, 100% Class C, 0.08% C-51	1.33	6.33	7600	100%
Int St 2	12.25	9.625	4000	732	Lead, 11.3 ppg, HSLD 82 10% Gel, 4%STE, 2#/sk, Gyp Seal	2.74	16.31	0						100%
Prod	8.75	7	0-11000	266	HSLD 9420, 10.5 ppg, Class C, 1#/sk Salt, 4% STE 1% C-45	3.99	25.51	7000						100%
Prod	8.75	5.5	11000-21828						2702	HSLD 80, 13.ppg , 32#/sk Salt, 4% STE, 1#/sk Gyp Seal	1.52	7.59	11000	50%

5. Minimum Specifications for Pressure Control:

The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer and an annular preventer (5,000-psi WP). Both units will be hydraulically operated, and the ram-type will be equipped with blind rams on bottom and 4 ½" x 7" variable pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas order No. 2.

Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5,000/250 psig and the annular preventer to 5,000/250 psig. The surface casing will be tested to 1500 psi for 30 minutes.

Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to 10,000/250 psig and the annular preventer to 5,000/250 psig.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.



6. Types and characteristics of the proposed mud system:

During this procedure we plan to use a Closed-Loop System and haul contents to the required disposal. The applicable depths and properties of the drilling fluid systems are as follows.

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,900'	Fresh - Gel	8.6-8.8	28-34	N/c
1,900' – 4,000'	Brine	8.8-10.2	28-34	N/c
4,000' – 21,828' Lateral	Oil Base	9.0-11.0	58-68	3 - 6

Contingency mud system:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,900'	Fresh - Gel	8.6-8.8	28-34	N/c
1,900' – 8,000'	Brine	8.8-10.2	28-34	N/c
8,000' – 21,828' Lateral	Oil Base	9.0-11.0	58-68	3 - 6

The highest mud weight needed to balance formation is expected to be 10-11 ppg. In order to maintain hole stability, mud weights up to 12 ppg may be utilized.

An electronic pit volume totalizer (PVT) will be utilized on the circulating system, to monitor pit volume, flow rate, pump pressure and stroke rate.

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. Auxiliary well control and monitoring equipment:

(A) A kelly cock will be kept in the drill string at all times.

(B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.

(C) H₂S monitoring and detection equipment will be utilized from surface casing point to TD.

(D) A wear bushing will be installed in the wellhead prior to drilling out of the surface casing.

8. Logging, testing and coring program:

GR–CCL–CNL Will be run in cased hole during completions phase of operations.

Open-hole logs are not planned for this well.

9. Abnormal conditions, pressures, temperatures and potential hazards:

The estimated bottom-hole temperature at 11,628' TVD (deepest point of the well) is 165F with an estimated maximum bottom-hole pressure (BHP) at the same point of 7,255 psig (based on 12 ppg MW). Hydrogen Sulfide may be present in the area. All necessary precautions will be taken before drilling operations commence. See Hydrogen Sulfide Plan below:

10. Hydrogen Sulfide Plan:

- A. All personnel shall receive proper awareness H₂S training.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment
 - a. Well Control Equipment
 - i. Flare line 150' from wellhead to be ignited by auto ignition sparking system.
 - ii. Choke manifold with a remotely operated hydraulic choke.



- iii. Mud/gas separator
- b. Protective equipment for essential personnel
 - i. Breathing Apparatus
 - 1. Rescue packs (SCBA) – 1 unit shall be placed at each briefing area, 2 shall be stored in a safety trailer on site.
 - 2. Work/Escapes packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity
 - 3. Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation.
 - ii. Auxiliary Rescue Equipment
 - 1. Stretcher
 - 2. Two OSHA full body harnesses
 - 3. 100 feet of 5/8 inches OSHA approved rope
 - 4. 1-20# class ABC fire extinguisher
- c. H2S Detection and Monitoring Equipment
 - i. A stationary detector with three sensors will be placed in the doghouse if equipped, set to visually alarm at 10 ppm and audible at 14 ppm. The detector will be calibrated a minimum of every 30 days or as needed. The sensors will be placed in the following places:
 - 1. Rig Floor
 - 2. Below Rig Floor / Near BOPs
 - 3. End of flow line or where well bore fluid is being discharged (near shakers)
 - ii. If H2S is encountered, measured values and formations will be provided to the BLM.
- d. Visual Warning Systems
 - i. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - ii. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - iii. Two windsocks will be placed in strategic locations, visible from all angles.
- e. Mud Program
 - i. The Mud program will be designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.
- f. Metallurgy
 - i. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service at the anticipated operating pressures to prevent sour sulfide stress cracking.
- g. Communication
 - i. Communication will be via cell phones and walkie talkies on location.

Based on concentrations of offset wells, proximity to main roads, and distance to populated areas, the radius of exposure created by a potential release was determined to be minimal and low enough to not necessitate an H2S contingency plan. This will be reevaluated during wellbore construction if H2S is observed and after the well is on production.

**11. Anticipated starting date and duration of operations:**

The drilling operations on the well should be finished in approximately one month. However, in order to minimize disturbance in the area and to improve efficiency Franklin Mountain is planning to drill all the wells on the pad prior to commence completion operations. To even further reduce the time heavy machinery is used the "batch drilling" method may be used. A batch drilling sequence sundry will be submitted for State approval prior to spud. A drilling rig with walking/skidding capabilities will be used.

12. Disposal/environmental concerns:

- (A) Drilled cuttings will be hauled to and disposed of in a state-certified disposal site.
- (B) Non-hazardous waste mud/cement from the drilling process will also be hauled to and disposed of in a state-certified disposal site.
- (C) Garbage will be hauled to the Pecos City Landfill.
- (D) Sewage (grey water) will be hauled to the Carlsbad City Landfill

13. Wellhead:

A multi-bowl wellhead system will be utilized.

After running the 13 3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum working pressure of 10,000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5,000 psi pressure test. This pressure test will be repeated at least every 21 days.

The minimum working pressure of the BOP and related BOPE required for drilling below the surface casing shoe shall be 5,000 psi.

The wellhead will be installed by a third party welder while being monitored by WH vendor's representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing string. After installation of the first intermediate string the pack-off and lower flanges will be pressure tested to 5000 psi.

Both the surface and intermediate casing strings will be tested as per NMOCD Rules to the one-third of manufacture's rated yield pressure, no less than 600 psi, but not greater than 1,500 psi.

14. Additional variance requests

- A. Casing.
 - 1. Variance is requested to wave/reduce the centralizer requirements for the 7" and 5 1/2" production casing due to the tight clearance with 8 3/4" hole.

State of New Mexico
 Energy, Minerals and Natural Resources Department

Submit Electronically
 Via E-permitting

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description Effective May 25, 2021

I. Operator: Franklin Mountain Energy 3, LLC **OGRID:** 331595 **Date:** 5/17/2023

II. Type: Original Amendment due to 19.15.27.9.D(6)(a) NMAC 19.15.27.9.D(6)(b) NMAC Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
See Attached Well List						

IV. Central Delivery Point Name: Treble CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
See Attached Well List						

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: Attach a complete description of Operator’s best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system will will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator does does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator’s plan to manage production in response to the increased line pressure.

XIV. Confidentiality: Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

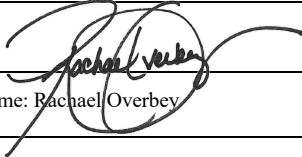
1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Rachael Overbey
Title: Director Operations Planning & Regulatory
E-mail Address: roverbey@fmelle.com
Date: 5/17/2023
Phone: 720-414-7868
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

NATURAL GAS MANAGEMENT PLAN

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API 14 Digit	ULSTR	Surface Location FTG	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Treble State Com 301H	30-025-51107	M-34-19S-35E	265 FSL 820 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 302H	30-025-51108	N-34-19S-35E	265 FSL 1845 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 501H	30-025-51122	M-34-19S-35E	265 FSL 795 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 502H	30-025-51123	N-34-19S-35E	265 FSL 1820 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 601H	30-025-51124	M-34-19S-35E	265 FSL 695 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 602H	30-025-51125	N-34-19S-35E	265 FSL 1970 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 701H	30-025-51109	M-34-19S-35E	265 FSL 670 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 702H	30-025-51110	N-34-19S-35E	265 FSL 1945 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 801H	30-025-51111	M-34-19S-35E	265 FSL 720 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 802H	30-025-51112	N-34-19S-35E	265 FSL 1870 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 303H	TBD	O-34-19S-35E	250 FSL 1425 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 304H	TBD	O-34-19S-35E	250 FSL 1400 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 503H	TBD	O-34-19S-35E	250 FSL 1650 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 504H	TBD	O-34-19S-35E	250 FSL 1625 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 603H	TBD	O-34-19S-35E	250 FSL 1600 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 604H	TBD	O-34-19S-35E	250 FSL 1575 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 703H	TBD	O-34-19S-35E	250 FSL 1550 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 704H	TBD	O-34-19S-35E	250 FSL 1525 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 803H	TBD	O-34-19S-35E	250 FSL 1375 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 804H	TBD	O-34-19S-35E	250 FSL 1350 FEL	800 +/-	700 +/-	2500 +/-

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API 14 Digit	Spud Date (Batch Drilling)	TD Reached Date	Completion Commencement Date	Initial Flowback Date	First Production Date
Treble State Com 301H	30-025-51107	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 302H	30-025-51108	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 501H	30-025-51122	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 502H	30-025-51123	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 601H	30-025-51124	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 602H	30-025-51125	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 701H	30-025-51109	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 702H	30-025-51110	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 801H	30-025-51111	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 802H	30-025-51112	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 303H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 304H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 503H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 504H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 603H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 604H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 703H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 704H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 803H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 804H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024



Natural Gas Management Plan

Items VI-VIII

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Data from surrounding wells is used to generate type curves which provides the basis for expected gas rates during initial production, peak production and then the natural decline.
- Separation equipment will be sized to provide adequate separation for peak production.
- Facility design includes multiple stages of separation to minimize gas waste. Wells flow through a 3-phase separator to remove gas. Gas from the 3 Phase separators are then sent through a gas scrubber before being route to treatment and/or sales.
- Industry standard sizing calculations are used for gas-liquid separation and liquid-liquid separation.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F 19.15.27.8 NMAC.

- Drilling, completion and production setup is designed to minimize the waste of natural gas and to flare instead of vent.
- *Drilling Operations:*
 - Natural gas encountered will be flared instead of vented unless there is an equipment malfunction and/or to avoid risking safety or the environment.
 - Flares will be properly sized and placed at least 100' from the nearest surface hole on the pad.
- *Completions/Recompletions Operations:*
 - Flowback operations will not commence until connected to a properly sized gas gathering system.
 - During initial flowback wells are routed to the separation equipment as soon as technically feasible to minimize gas waste.
 - During separation flowback wells are routed to the separation equipment to minimize gas waste.
 - Gas sales is maximized. Gas will be flared instead of vented during an emergency or malfunction to avoid posing a risk to operations or personnel safety.
 - Flares are properly sized with a continuous pilot.
- *Production Operations:*
 - Gas sales will be maximized. Gas will be flared instead of vented during an emergency or malfunction to avoid posing a risk to operations or personnel safety.
 - After a well is stabilized from liquid unloading, the well will be turned back into the collection system.
- *Performance Standards:*
 - The facility will be designed to handle peak production rates and pressures.
 - All tanks will have automatic gauging equipment.
 - Flares will be designed to ensure proper combustion and will have continuous pilots. Flares will be located 100' from nearest surface hole on the pad and storage tanks.
 - Weekly AVOs will be performed, and any leaking thief hatches will be cleaned and properly re-sealed.
- *Measurement and Calibration:*



- All volume that is flared and vented that is not measured will be estimated.
- When metering is not practical due to low pressure/rate, all vented or flared volumes will be estimated.
- Measurement will conform to industry standards. Measurement will not be bypassed except for purposes of inspection or calibration.

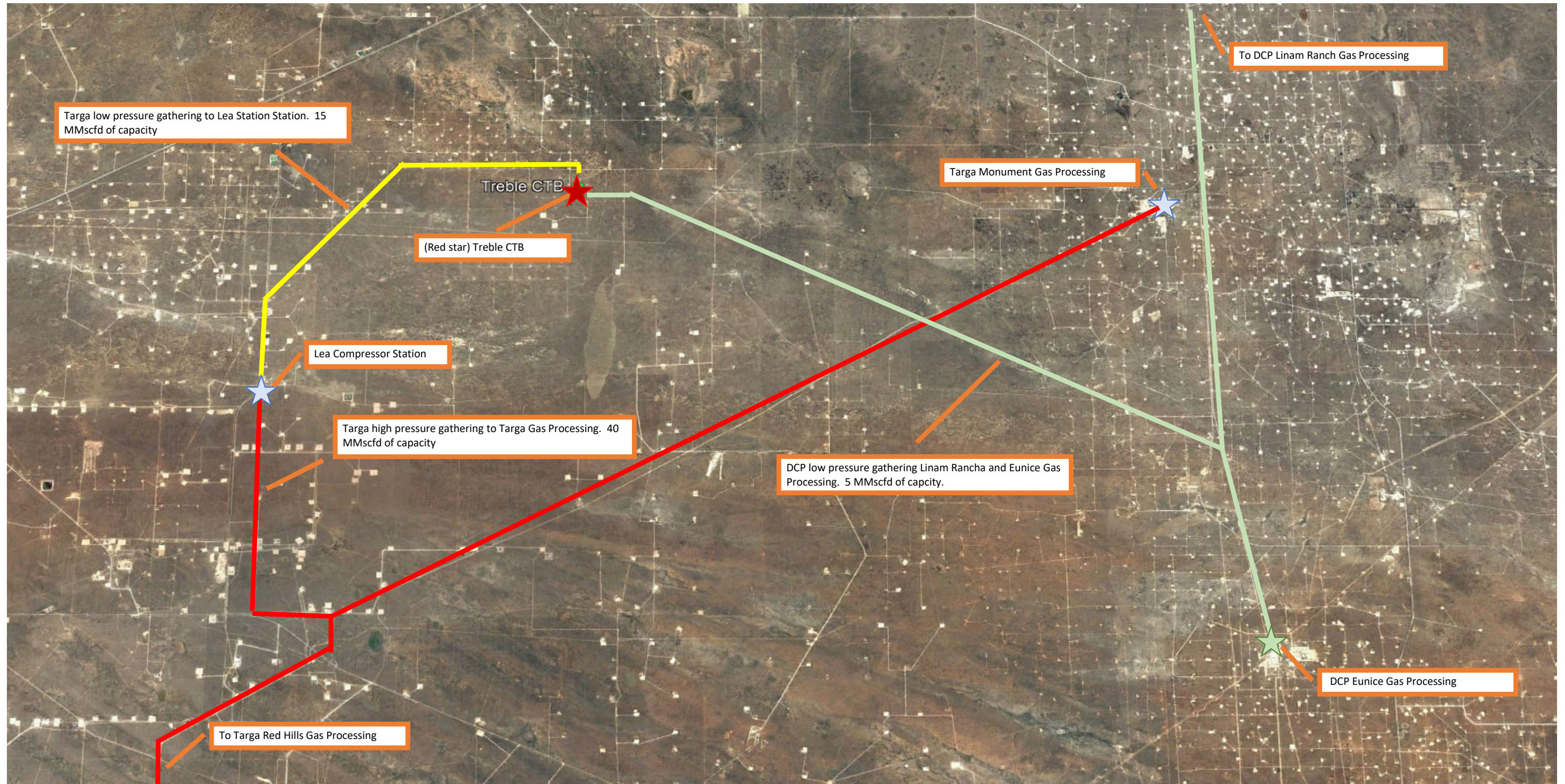
VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- Venting will be minimized during active and planned maintenance.
- Systems and equipment requiring maintenance will be isolated and blown down to sales and then flare before any remaining gas is vented in an effort to minimize waste and venting.
- Downhole maintenance will use best management practices to minimize vent.

Treble NGMP Map

Feb 2023

- Capacities reflected are FME's understanding of 3rd party midstream system capacities





Franklin Mountain Energy

Lea Co., NM (NAD-83)
Treble East Pad
Treble State Com 803H

OH

Plan: Plan 1

Standard Planning Report

16 May, 2023





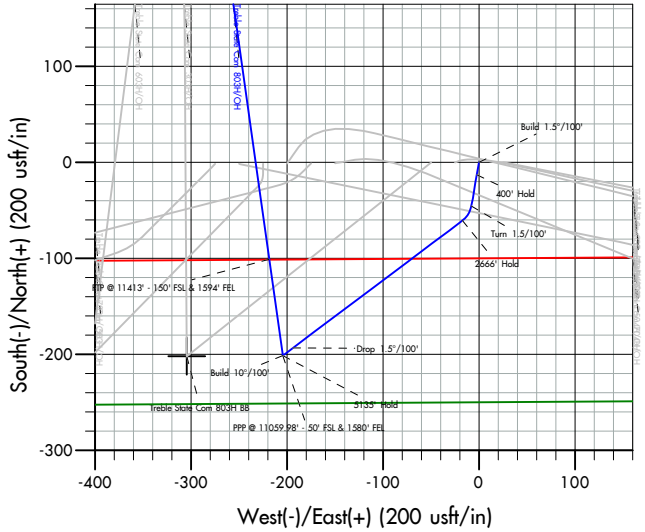
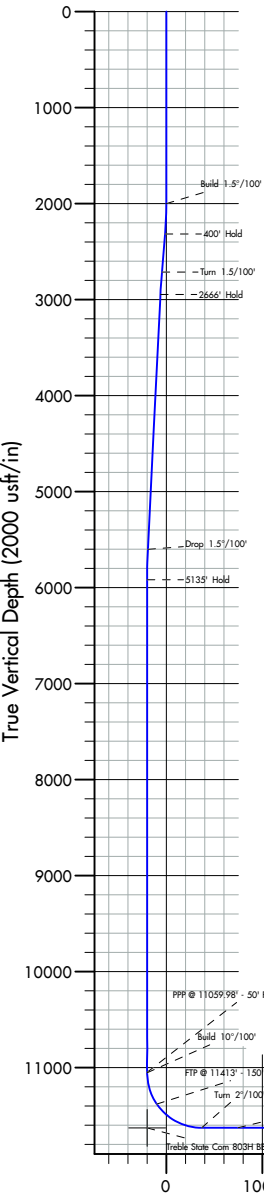
Project: Lea Co., NM (NAD-83)
 Site: Treble East Pad
 Well: Treble State Com 803H
 Wellbore: OH
 Design: Plan 1
 Lat: 32.610241
 Long: -103.441012
 GL: 3687.00
 KB: KB=30' @ 3717.00usft



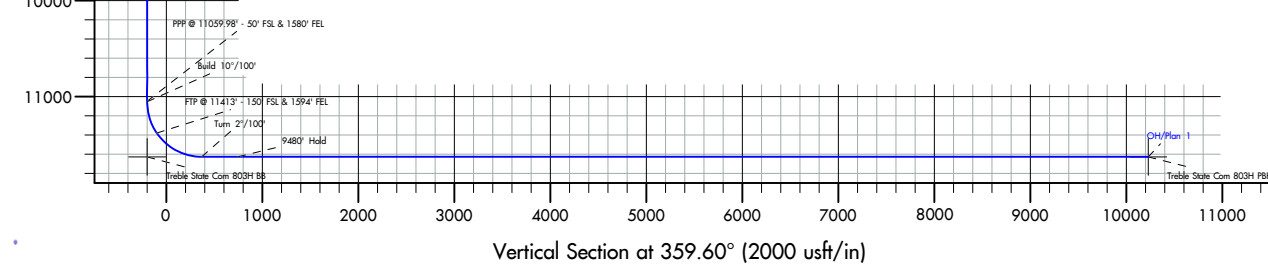
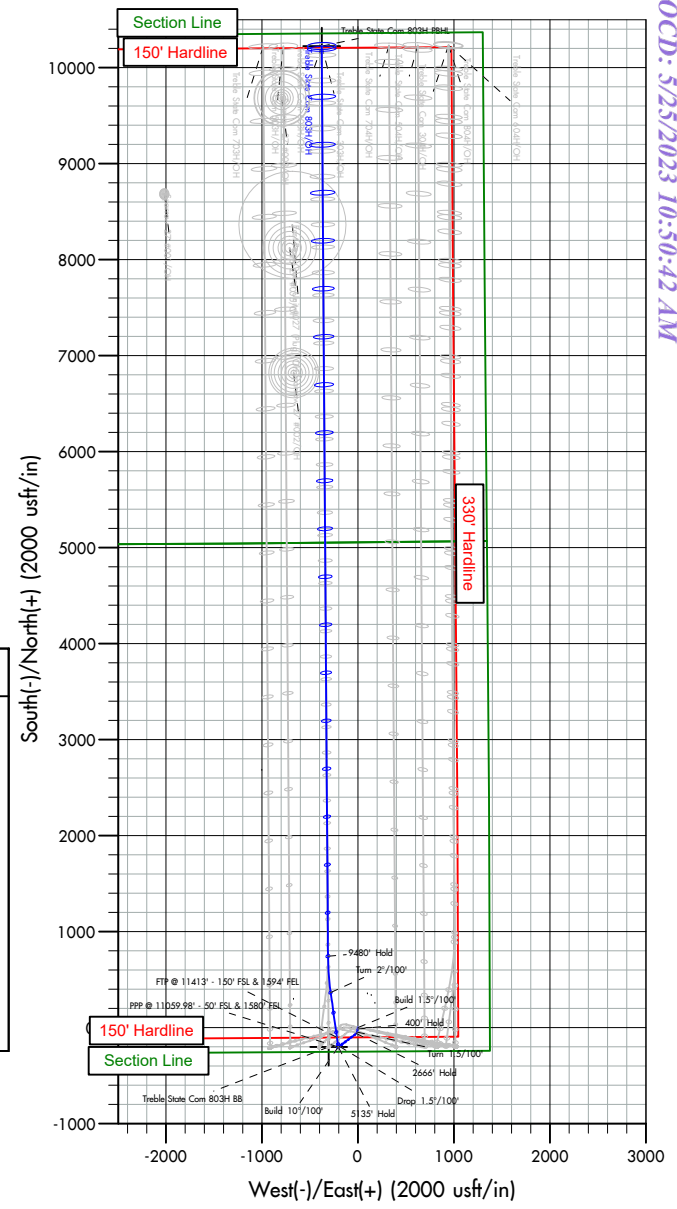
WELL DETAILS: Treble State Com 803H					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	586889.73	816103.34	32.610241	-103.441012

WELLBORE TARGET DETAILS (LAT/LONG)						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
Treble State Com 803H BB	11628.00	-201.87	-304.40	586687.86	815798.94	Point
Treble State Com 803H PBHL	11628.00	10225.68	-377.67	597115.41	815725.67	Point

SECTION DETAILS										
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	V Sect	Annotation	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00	Build 1.5°/100'	
2316.67	4.75	190.00	2316.30	-12.92	-2.28	1.50	190.00	-12.90	400' Hold	
2716.67	4.75	190.00	2714.93	-45.54	-8.03	0.00	0.00	-45.48	Turn 1.5°/100'	
2949.02	4.75	233.09	2946.56	-60.79	-17.39	1.50	111.49	-60.67	2666' Hold	
5615.36	4.75	233.09	5603.74	-193.36	-193.92	0.00	0.00	-192.01	Drop 1.5°/100'	
5931.98	0.00	0.00	5920.00	-201.24	-204.41	1.50	180.00	-199.81	5135' Hold	
11067.02	0.00	0.00	11055.04	-201.24	-204.41	0.00	0.00	-199.81	Build 10°/100'	
11967.02	90.00	352.00	11628.00	366.14	-284.15	10.00	352.00	368.12	Turn 2°/100'	
12347.17	90.00	359.60	11628.00	744.99	-311.96	2.00	90.00	747.15	9480' Hold	
21828.08	90.00	359.60	11628.00	10225.68	-377.67	0.00	0.00	10228.07	TD at 21828.08	



FORMATION TOPS		
TVDPath	MDPath	Formation
30.00	30.00	Cenozoic Alluvium (surface)
1808.00	1808.00	Rustler
2069.00	2069.00	Salado
3242.00	3245.48	Base Salt
3521.00	3525.44	Yates
4082.00	4088.37	Seven Rivers
4653.00	4661.34	Queen
6121.00	6132.98	Delaware Mtn Group
7968.00	7979.98	Bone Spring Lime
9423.00	9434.98	First Bone Spring Sand
9705.00	9716.98	Second Bone Spring Carbonate
10007.00	10018.98	Third Bone Spring Carbonate
10566.00	10577.98	Third Bone Spring Sand
10632.00	10643.98	Wolfcamp
10726.00	10737.98	Wolfcamp B
11048.00	11059.98	Wolfcamp B
11628.00	11967.02	HZ Target



Azimuths to Grid North
 True North: -0.48°
 Magnetic North: 5.75°

Magnetic Field
 Strength: 47650.5nT
 Dip Angle: 60.42°
 Date: 5/16/2023
 Model: HRGM



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 803H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Project	Lea Co., NM (NAD-83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Treble East Pad				
Site Position:		Northing:	586,889.42 usft	Latitude:	32.610242
From:	Map	Easting:	816,053.35 usft	Longitude:	-103.441175
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "		

Well	Treble State Com 803H					
Well Position	+N/-S	0.00 usft	Northing:	586,889.73 usft	Latitude:	32.610242
	+E/-W	0.00 usft	Easting:	816,103.34 usft	Longitude:	-103.441013
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,687.00 usft
Grid Convergence:	0.48 °					

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HRGM	5/16/2023	6.23	60.42	47,650.49213267

Design	Plan 1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	359.60

Plan Survey Tool Program	Date 5/16/2023			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	21,827.38 Plan 1 (OH)	MWD+HDGM OWSG MWD + HRGM	



Altitude Energy Partners Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 803H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,316.67	4.75	190.00	2,316.30	-12.92	-2.28	1.50	1.50	0.00	0.00	190.00
2,716.67	4.75	190.00	2,714.93	-45.54	-8.03	0.00	0.00	0.00	0.00	0.00
2,949.02	4.75	233.09	2,946.56	-60.79	-17.39	1.50	0.00	18.55	111.49	
5,615.36	4.75	233.09	5,603.74	-193.36	-193.92	0.00	0.00	0.00	0.00	
5,931.98	0.00	0.00	5,920.00	-201.24	-204.41	1.50	-1.50	0.00	0.00	180.00
11,067.02	0.00	0.00	11,055.04	-201.24	-204.41	0.00	0.00	0.00	0.00	0.00
11,967.02	90.00	352.00	11,628.00	366.14	-284.15	10.00	10.00	0.00	352.00	
12,347.17	90.00	359.60	11,628.00	744.99	-311.96	2.00	0.00	2.00	90.00	
21,828.09	90.00	359.60	11,628.00	10,225.68	-377.67	0.00	0.00	0.00	0.00	Treble State Com 8



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 803H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cenozoic Alluvium (surface)										
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,808.00	0.00	0.00	1,808.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rustler										
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Build 1.5°/100'										
2,069.00	1.04	190.00	2,069.00	-0.61	-0.11	-0.61	1.50	1.50	0.00	
Salado										
2,100.00	1.50	190.00	2,099.99	-1.29	-0.23	-1.29	1.50	1.50	0.00	
2,200.00	3.00	190.00	2,199.91	-5.16	-0.91	-5.15	1.50	1.50	0.00	
2,300.00	4.50	190.00	2,299.69	-11.60	-2.04	-11.58	1.50	1.50	0.00	
2,316.67	4.75	190.00	2,316.30	-12.92	-2.28	-12.90	1.50	1.50	0.00	
400' Hold										
2,400.00	4.75	190.00	2,399.35	-19.72	-3.48	-19.69	0.00	0.00	0.00	
2,500.00	4.75	190.00	2,499.01	-27.87	-4.91	-27.84	0.00	0.00	0.00	
2,600.00	4.75	190.00	2,598.66	-36.03	-6.35	-35.98	0.00	0.00	0.00	
2,700.00	4.75	190.00	2,698.32	-44.18	-7.79	-44.12	0.00	0.00	0.00	
2,716.67	4.75	190.00	2,714.93	-45.54	-8.03	-45.48	0.00	0.00	0.00	
Turn 1.5/100'										
2,800.00	4.45	205.18	2,798.00	-51.86	-10.00	-51.79	1.50	-0.36	18.21	
2,900.00	4.53	224.40	2,897.70	-58.19	-14.42	-58.09	1.50	0.09	19.22	
2,949.02	4.75	233.09	2,946.56	-60.79	-17.39	-60.67	1.50	0.44	17.73	
2666' Hold										
3,000.00	4.75	233.09	2,997.36	-63.33	-20.77	-63.18	0.00	0.00	0.00	
3,100.00	4.75	233.09	3,097.02	-68.30	-27.39	-68.11	0.00	0.00	0.00	
3,200.00	4.75	233.09	3,196.68	-73.27	-34.01	-73.03	0.00	0.00	0.00	
3,245.48	4.75	233.09	3,242.00	-75.53	-37.02	-75.27	0.00	0.00	0.00	
Base Salt										
3,300.00	4.75	233.09	3,296.33	-78.25	-40.63	-77.96	0.00	0.00	0.00	
3,400.00	4.75	233.09	3,395.99	-83.22	-47.25	-82.89	0.00	0.00	0.00	
3,500.00	4.75	233.09	3,495.65	-88.19	-53.87	-87.81	0.00	0.00	0.00	
3,525.44	4.75	233.09	3,521.00	-89.45	-55.56	-89.06	0.00	0.00	0.00	
Yates										



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 803H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,600.00	4.75	233.09	3,595.30	-93.16	-60.49	-92.74	0.00	0.00	0.00
3,700.00	4.75	233.09	3,694.96	-98.13	-67.11	-97.66	0.00	0.00	0.00
3,800.00	4.75	233.09	3,794.62	-103.11	-73.73	-102.59	0.00	0.00	0.00
3,900.00	4.75	233.09	3,894.27	-108.08	-80.36	-107.51	0.00	0.00	0.00
4,000.00	4.75	233.09	3,993.93	-113.05	-86.98	-112.44	0.00	0.00	0.00
4,088.38	4.75	233.09	4,082.00	-117.44	-92.83	-116.79	0.00	0.00	0.00
Seven Rivers									
4,100.00	4.75	233.09	4,093.59	-118.02	-93.60	-117.36	0.00	0.00	0.00
4,200.00	4.75	233.09	4,193.24	-122.99	-100.22	-122.29	0.00	0.00	0.00
4,300.00	4.75	233.09	4,292.90	-127.97	-106.84	-127.22	0.00	0.00	0.00
4,400.00	4.75	233.09	4,392.56	-132.94	-113.46	-132.14	0.00	0.00	0.00
4,500.00	4.75	233.09	4,492.21	-137.91	-120.08	-137.07	0.00	0.00	0.00
4,600.00	4.75	233.09	4,591.87	-142.88	-126.70	-141.99	0.00	0.00	0.00
4,661.34	4.75	233.09	4,653.00	-145.93	-130.76	-145.01	0.00	0.00	0.00
Queen									
4,700.00	4.75	233.09	4,691.53	-147.85	-133.32	-146.92	0.00	0.00	0.00
4,800.00	4.75	233.09	4,791.18	-152.82	-139.94	-151.84	0.00	0.00	0.00
4,900.00	4.75	233.09	4,890.84	-157.80	-146.56	-156.77	0.00	0.00	0.00
5,000.00	4.75	233.09	4,990.50	-162.77	-153.18	-161.70	0.00	0.00	0.00
5,100.00	4.75	233.09	5,090.15	-167.74	-159.80	-166.62	0.00	0.00	0.00
5,200.00	4.75	233.09	5,189.81	-172.71	-166.42	-171.55	0.00	0.00	0.00
5,300.00	4.75	233.09	5,289.47	-177.68	-173.04	-176.47	0.00	0.00	0.00
5,400.00	4.75	233.09	5,389.12	-182.66	-179.66	-181.40	0.00	0.00	0.00
5,500.00	4.75	233.09	5,488.78	-187.63	-186.29	-186.32	0.00	0.00	0.00
5,600.00	4.75	233.09	5,588.43	-192.60	-192.91	-191.25	0.00	0.00	0.00
5,615.36	4.75	233.09	5,603.74	-193.36	-193.92	-192.01	0.00	0.00	0.00
Drop 1.5°/100'									
5,700.00	3.48	233.09	5,688.16	-197.01	-198.78	-195.62	1.50	-1.50	0.00
5,800.00	1.98	233.09	5,788.05	-199.87	-202.59	-198.45	1.50	-1.50	0.00
5,900.00	0.48	233.09	5,888.02	-201.16	-204.30	-199.73	1.50	-1.50	0.00
5,931.98	0.00	0.00	5,920.00	-201.24	-204.41	-199.81	1.50	-1.50	396.83
5135' Hold									
6,000.00	0.00	0.00	5,988.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
6,100.00	0.00	0.00	6,088.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
6,132.98	0.00	0.00	6,121.00	-201.24	-204.41	-199.81	0.00	0.00	0.00
Delaware Mtn Group									
6,200.00	0.00	0.00	6,188.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
6,300.00	0.00	0.00	6,288.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
6,400.00	0.00	0.00	6,388.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
6,500.00	0.00	0.00	6,488.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
6,600.00	0.00	0.00	6,588.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
6,700.00	0.00	0.00	6,688.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
6,800.00	0.00	0.00	6,788.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
6,900.00	0.00	0.00	6,888.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
7,000.00	0.00	0.00	6,988.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
7,100.00	0.00	0.00	7,088.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
7,200.00	0.00	0.00	7,188.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
7,300.00	0.00	0.00	7,288.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
7,400.00	0.00	0.00	7,388.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
7,500.00	0.00	0.00	7,488.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
7,600.00	0.00	0.00	7,588.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
7,700.00	0.00	0.00	7,688.02	-201.24	-204.41	-199.81	0.00	0.00	0.00
7,800.00	0.00	0.00	7,788.02	-201.24	-204.41	-199.81	0.00	0.00	0.00



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 803H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
7,900.00	0.00	0.00	7,888.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
7,979.98	0.00	0.00	7,968.00	-201.24	-204.41	-199.81	0.00	0.00	0.00	
Bone Spring Lime										
8,000.00	0.00	0.00	7,988.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
8,100.00	0.00	0.00	8,088.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
8,200.00	0.00	0.00	8,188.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
8,300.00	0.00	0.00	8,288.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
8,400.00	0.00	0.00	8,388.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
8,500.00	0.00	0.00	8,488.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
8,600.00	0.00	0.00	8,588.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
8,700.00	0.00	0.00	8,688.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
8,800.00	0.00	0.00	8,788.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
8,900.00	0.00	0.00	8,888.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
9,000.00	0.00	0.00	8,988.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
9,100.00	0.00	0.00	9,088.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
9,200.00	0.00	0.00	9,188.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
9,300.00	0.00	0.00	9,288.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
9,400.00	0.00	0.00	9,388.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
9,434.98	0.00	0.00	9,423.00	-201.24	-204.41	-199.81	0.00	0.00	0.00	
First Bone Spring Sand										
9,500.00	0.00	0.00	9,488.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
9,600.00	0.00	0.00	9,588.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
9,700.00	0.00	0.00	9,688.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
9,716.98	0.00	0.00	9,705.00	-201.24	-204.41	-199.81	0.00	0.00	0.00	
Second Bone Spring Carbonate										
9,800.00	0.00	0.00	9,788.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
9,900.00	0.00	0.00	9,888.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
10,000.00	0.00	0.00	9,988.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
10,018.98	0.00	0.00	10,007.00	-201.24	-204.41	-199.81	0.00	0.00	0.00	
Second Bone Spring Sand										
10,100.00	0.00	0.00	10,088.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
10,200.00	0.00	0.00	10,188.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
10,300.00	0.00	0.00	10,288.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
10,400.00	0.00	0.00	10,388.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
10,500.00	0.00	0.00	10,488.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
10,577.98	0.00	0.00	10,566.00	-201.24	-204.41	-199.81	0.00	0.00	0.00	
Third Bone Spring Carbonate										
10,600.00	0.00	0.00	10,588.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
10,643.98	0.00	0.00	10,632.00	-201.24	-204.41	-199.81	0.00	0.00	0.00	
Third Bone Spring Sand										
10,700.00	0.00	0.00	10,688.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
10,737.98	0.00	0.00	10,726.00	-201.24	-204.41	-199.81	0.00	0.00	0.00	
Wolfcamp										
10,800.00	0.00	0.00	10,788.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
10,900.00	0.00	0.00	10,888.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
11,000.00	0.00	0.00	10,988.02	-201.24	-204.41	-199.81	0.00	0.00	0.00	
11,059.98	0.00	0.00	11,048.00	-201.24	-204.41	-199.81	0.00	0.00	0.00	
PPP @ 11059.98' - 50' FSL & 1580' FEL - Wolfcamp B										
11,067.02	0.00	0.00	11,055.04	-201.24	-204.41	-199.81	0.00	0.00	0.00	
Build 10°/100'										
11,100.00	3.30	352.00	11,088.00	-200.30	-204.54	-198.87	10.00	10.00	0.00	
11,150.00	8.30	352.00	11,137.73	-195.30	-205.24	-193.86	10.00	10.00	0.00	
11,200.00	13.30	352.00	11,186.83	-186.03	-206.55	-184.58	10.00	10.00	0.00	



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Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,250.00	18.30	352.00	11,234.93	-172.55	-208.44	-171.09	10.00	10.00	0.00
11,300.00	23.30	352.00	11,281.65	-154.98	-210.91	-153.50	10.00	10.00	0.00
11,350.00	28.30	352.00	11,326.65	-133.43	-213.94	-131.94	10.00	10.00	0.00
11,400.00	33.30	352.00	11,369.59	-108.09	-217.50	-106.57	10.00	10.00	0.00
11,413.00	34.60	352.00	11,380.37	-100.90	-218.51	-99.37	10.00	10.00	0.00
FTP @ 11413' - 150' FSL & 1594' FEL									
11,450.00	38.30	352.00	11,410.13	-79.14	-221.57	-77.59	10.00	10.00	0.00
11,500.00	43.30	352.00	11,447.97	-46.80	-226.12	-45.22	10.00	10.00	0.00
11,550.00	48.30	352.00	11,482.82	-11.31	-231.10	-9.70	10.00	10.00	0.00
11,600.00	53.30	352.00	11,514.41	27.04	-236.49	28.69	10.00	10.00	0.00
11,650.00	58.30	352.00	11,542.51	67.98	-242.25	69.67	10.00	10.00	0.00
11,700.00	63.30	352.00	11,566.90	111.19	-248.32	112.92	10.00	10.00	0.00
11,750.00	68.30	352.00	11,587.39	156.34	-254.66	158.11	10.00	10.00	0.00
11,800.00	73.30	352.00	11,603.83	203.08	-261.23	204.90	10.00	10.00	0.00
11,850.00	78.30	352.00	11,616.09	251.06	-267.98	252.93	10.00	10.00	0.00
11,900.00	83.30	352.00	11,624.08	299.92	-274.84	301.84	10.00	10.00	0.00
11,950.00	88.30	352.00	11,627.75	349.29	-281.78	351.25	10.00	10.00	0.00
11,967.02	90.00	352.00	11,628.00	366.14	-284.15	368.12	10.00	10.00	0.00
Turn 2°/100' - HZ Target									
12,000.00	90.00	352.66	11,628.00	398.83	-288.55	400.83	2.00	0.00	2.00
12,100.00	90.00	354.66	11,628.00	498.21	-299.60	500.29	2.00	0.00	2.00
12,200.00	90.00	356.66	11,628.00	597.92	-307.16	600.05	2.00	0.00	2.00
12,300.00	90.00	358.66	11,628.00	697.83	-311.25	699.99	2.00	0.00	2.00
12,347.17	90.00	359.60	11,628.00	744.99	-311.96	747.15	2.00	0.00	2.00
9480' Hold									
12,400.00	90.00	359.60	11,628.00	797.82	-312.33	799.98	0.00	0.00	0.00
12,500.00	90.00	359.60	11,628.00	897.82	-313.02	899.98	0.00	0.00	0.00
12,600.00	90.00	359.60	11,628.00	997.82	-313.71	999.98	0.00	0.00	0.00
12,700.00	90.00	359.60	11,628.00	1,097.81	-314.41	1,099.98	0.00	0.00	0.00
12,800.00	90.00	359.60	11,628.00	1,197.81	-315.10	1,199.98	0.00	0.00	0.00
12,900.00	90.00	359.60	11,628.00	1,297.81	-315.79	1,299.98	0.00	0.00	0.00
13,000.00	90.00	359.60	11,628.00	1,397.81	-316.49	1,399.98	0.00	0.00	0.00
13,100.00	90.00	359.60	11,628.00	1,497.81	-317.18	1,499.98	0.00	0.00	0.00
13,200.00	90.00	359.60	11,628.00	1,597.80	-317.87	1,599.98	0.00	0.00	0.00
13,300.00	90.00	359.60	11,628.00	1,697.80	-318.57	1,699.98	0.00	0.00	0.00
13,400.00	90.00	359.60	11,628.00	1,797.80	-319.26	1,799.98	0.00	0.00	0.00
13,500.00	90.00	359.60	11,628.00	1,897.80	-319.95	1,899.98	0.00	0.00	0.00
13,600.00	90.00	359.60	11,628.00	1,997.79	-320.64	1,999.98	0.00	0.00	0.00
13,700.00	90.00	359.60	11,628.00	2,097.79	-321.34	2,099.98	0.00	0.00	0.00
13,800.00	90.00	359.60	11,628.00	2,197.79	-322.03	2,199.98	0.00	0.00	0.00
13,900.00	90.00	359.60	11,628.00	2,297.79	-322.72	2,299.98	0.00	0.00	0.00
14,000.00	90.00	359.60	11,628.00	2,397.78	-323.42	2,399.98	0.00	0.00	0.00
14,100.00	90.00	359.60	11,628.00	2,497.78	-324.11	2,499.98	0.00	0.00	0.00
14,200.00	90.00	359.60	11,628.00	2,597.78	-324.80	2,599.98	0.00	0.00	0.00
14,300.00	90.00	359.60	11,628.00	2,697.78	-325.50	2,699.98	0.00	0.00	0.00
14,400.00	90.00	359.60	11,628.00	2,797.77	-326.19	2,799.98	0.00	0.00	0.00
14,500.00	90.00	359.60	11,628.00	2,897.77	-326.88	2,899.98	0.00	0.00	0.00
14,600.00	90.00	359.60	11,628.00	2,997.77	-327.57	2,999.98	0.00	0.00	0.00
14,700.00	90.00	359.60	11,628.00	3,097.77	-328.27	3,099.98	0.00	0.00	0.00
14,800.00	90.00	359.60	11,628.00	3,197.76	-328.96	3,199.98	0.00	0.00	0.00
14,900.00	90.00	359.60	11,628.00	3,297.76	-329.65	3,299.98	0.00	0.00	0.00
15,000.00	90.00	359.60	11,628.00	3,397.76	-330.35	3,399.98	0.00	0.00	0.00
15,100.00	90.00	359.60	11,628.00	3,497.76	-331.04	3,499.98	0.00	0.00	0.00



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 803H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,200.00	90.00	359.60	11,628.00	3,597.75	-331.73	3,599.98	0.00	0.00	0.00
15,300.00	90.00	359.60	11,628.00	3,697.75	-332.43	3,699.98	0.00	0.00	0.00
15,400.00	90.00	359.60	11,628.00	3,797.75	-333.12	3,799.98	0.00	0.00	0.00
15,500.00	90.00	359.60	11,628.00	3,897.75	-333.81	3,899.98	0.00	0.00	0.00
15,600.00	90.00	359.60	11,628.00	3,997.75	-334.51	3,999.98	0.00	0.00	0.00
15,700.00	90.00	359.60	11,628.00	4,097.74	-335.20	4,099.98	0.00	0.00	0.00
15,800.00	90.00	359.60	11,628.00	4,197.74	-335.89	4,199.98	0.00	0.00	0.00
15,900.00	90.00	359.60	11,628.00	4,297.74	-336.58	4,299.98	0.00	0.00	0.00
16,000.00	90.00	359.60	11,628.00	4,397.74	-337.28	4,399.98	0.00	0.00	0.00
16,100.00	90.00	359.60	11,628.00	4,497.73	-337.97	4,499.98	0.00	0.00	0.00
16,200.00	90.00	359.60	11,628.00	4,597.73	-338.66	4,599.98	0.00	0.00	0.00
16,300.00	90.00	359.60	11,628.00	4,697.73	-339.36	4,699.98	0.00	0.00	0.00
16,400.00	90.00	359.60	11,628.00	4,797.73	-340.05	4,799.98	0.00	0.00	0.00
16,500.00	90.00	359.60	11,628.00	4,897.72	-340.74	4,899.98	0.00	0.00	0.00
16,600.00	90.00	359.60	11,628.00	4,997.72	-341.44	4,999.98	0.00	0.00	0.00
16,700.00	90.00	359.60	11,628.00	5,097.72	-342.13	5,099.98	0.00	0.00	0.00
16,800.00	90.00	359.60	11,628.00	5,197.72	-342.82	5,199.98	0.00	0.00	0.00
16,900.00	90.00	359.60	11,628.00	5,297.71	-343.52	5,299.98	0.00	0.00	0.00
17,000.00	90.00	359.60	11,628.00	5,397.71	-344.21	5,399.98	0.00	0.00	0.00
17,100.00	90.00	359.60	11,628.00	5,497.71	-344.90	5,499.98	0.00	0.00	0.00
17,200.00	90.00	359.60	11,628.00	5,597.71	-345.59	5,599.98	0.00	0.00	0.00
17,300.00	90.00	359.60	11,628.00	5,697.70	-346.29	5,699.98	0.00	0.00	0.00
17,400.00	90.00	359.60	11,628.00	5,797.70	-346.98	5,799.98	0.00	0.00	0.00
17,500.00	90.00	359.60	11,628.00	5,897.70	-347.67	5,899.98	0.00	0.00	0.00
17,600.00	90.00	359.60	11,628.00	5,997.70	-348.37	5,999.98	0.00	0.00	0.00
17,700.00	90.00	359.60	11,628.00	6,097.69	-349.06	6,099.98	0.00	0.00	0.00
17,800.00	90.00	359.60	11,628.00	6,197.69	-349.75	6,199.98	0.00	0.00	0.00
17,900.00	90.00	359.60	11,628.00	6,297.69	-350.45	6,299.98	0.00	0.00	0.00
18,000.00	90.00	359.60	11,628.00	6,397.69	-351.14	6,399.98	0.00	0.00	0.00
18,100.00	90.00	359.60	11,628.00	6,497.69	-351.83	6,499.98	0.00	0.00	0.00
18,200.00	90.00	359.60	11,628.00	6,597.68	-352.53	6,599.98	0.00	0.00	0.00
18,300.00	90.00	359.60	11,628.00	6,697.68	-353.22	6,699.98	0.00	0.00	0.00
18,400.00	90.00	359.60	11,628.00	6,797.68	-353.91	6,799.98	0.00	0.00	0.00
18,500.00	90.00	359.60	11,628.00	6,897.68	-354.60	6,899.98	0.00	0.00	0.00
18,600.00	90.00	359.60	11,628.00	6,997.67	-355.30	6,999.98	0.00	0.00	0.00
18,700.00	90.00	359.60	11,628.00	7,097.67	-355.99	7,099.98	0.00	0.00	0.00
18,800.00	90.00	359.60	11,628.00	7,197.67	-356.68	7,199.98	0.00	0.00	0.00
18,900.00	90.00	359.60	11,628.00	7,297.67	-357.38	7,299.98	0.00	0.00	0.00
19,000.00	90.00	359.60	11,628.00	7,397.66	-358.07	7,399.98	0.00	0.00	0.00
19,100.00	90.00	359.60	11,628.00	7,497.66	-358.76	7,499.98	0.00	0.00	0.00
19,200.00	90.00	359.60	11,628.00	7,597.66	-359.46	7,599.98	0.00	0.00	0.00
19,300.00	90.00	359.60	11,628.00	7,697.66	-360.15	7,699.98	0.00	0.00	0.00
19,400.00	90.00	359.60	11,628.00	7,797.65	-360.84	7,799.98	0.00	0.00	0.00
19,500.00	90.00	359.60	11,628.00	7,897.65	-361.53	7,899.98	0.00	0.00	0.00
19,600.00	90.00	359.60	11,628.00	7,997.65	-362.23	7,999.98	0.00	0.00	0.00
19,700.00	90.00	359.60	11,628.00	8,097.65	-362.92	8,099.98	0.00	0.00	0.00
19,800.00	90.00	359.60	11,628.00	8,197.64	-363.61	8,199.98	0.00	0.00	0.00
19,900.00	90.00	359.60	11,628.00	8,297.64	-364.31	8,299.98	0.00	0.00	0.00
20,000.00	90.00	359.60	11,628.00	8,397.64	-365.00	8,399.98	0.00	0.00	0.00
20,100.00	90.00	359.60	11,628.00	8,497.64	-365.69	8,499.98	0.00	0.00	0.00
20,200.00	90.00	359.60	11,628.00	8,597.63	-366.39	8,599.98	0.00	0.00	0.00
20,300.00	90.00	359.60	11,628.00	8,697.63	-367.08	8,699.98	0.00	0.00	0.00
20,400.00	90.00	359.60	11,628.00	8,797.63	-367.77	8,799.98	0.00	0.00	0.00
20,500.00	90.00	359.60	11,628.00	8,897.63	-368.47	8,899.98	0.00	0.00	0.00



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 803H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
20,600.00	90.00	359.60	11,628.00	8,997.63	-369.16	8,999.98	0.00	0.00	0.00	
20,700.00	90.00	359.60	11,628.00	9,097.62	-369.85	9,099.98	0.00	0.00	0.00	
20,800.00	90.00	359.60	11,628.00	9,197.62	-370.54	9,199.98	0.00	0.00	0.00	
20,900.00	90.00	359.60	11,628.00	9,297.62	-371.24	9,299.98	0.00	0.00	0.00	
21,000.00	90.00	359.60	11,628.00	9,397.62	-371.93	9,399.98	0.00	0.00	0.00	
21,100.00	90.00	359.60	11,628.00	9,497.61	-372.62	9,499.98	0.00	0.00	0.00	
21,200.00	90.00	359.60	11,628.00	9,597.61	-373.32	9,599.98	0.00	0.00	0.00	
21,300.00	90.00	359.60	11,628.00	9,697.61	-374.01	9,699.98	0.00	0.00	0.00	
21,400.00	90.00	359.60	11,628.00	9,797.61	-374.70	9,799.98	0.00	0.00	0.00	
21,500.00	90.00	359.60	11,628.00	9,897.60	-375.40	9,899.98	0.00	0.00	0.00	
21,600.00	90.00	359.60	11,628.00	9,997.60	-376.09	9,999.98	0.00	0.00	0.00	
21,700.00	90.00	359.60	11,628.00	10,097.60	-376.78	10,099.98	0.00	0.00	0.00	
21,800.00	90.00	359.60	11,628.00	10,197.60	-377.48	10,199.98	0.00	0.00	0.00	
21,828.08	90.00	359.60	11,628.00	10,225.68	-377.67	10,228.06	0.00	0.00	0.00	
TD at 21828.08										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
Treble State Com 803	0.00	0.00	11,628.00	-201.24	-204.41	586,688.49	815,898.93	32.609693	-103.441682	
- plan misses target center by 237.36usft at 11513.71usft MD (11457.84 TVD, -37.37 N, -227.44 E)										
- Point										
Treble State Com 803	0.00	0.00	11,628.00	10,225.68	-377.67	597,115.41	815,725.67	32.638354	-103.441960	
- plan hits target center										
- Point										
Treble State Com 803	0.00	0.00	11,628.00	-201.87	-304.40	586,687.86	815,798.94	32.609694	-103.442007	
- plan misses target center by 248.59usft at 11523.25usft MD (11464.56 TVD, -30.68 N, -228.38 E)										
- Point										



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 803H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
30.00	30.00	Cenozoic Alluvium (surface)			
1,808.00	1,808.00	Rustler			
2,069.00	2,069.00	Salado			
3,245.48	3,242.00	Base Salt			
3,525.44	3,521.00	Yates			
4,088.38	4,082.00	Seven Rivers			
4,661.34	4,653.00	Queen			
6,132.98	6,121.00	Delaware Mtn Group			
7,979.98	7,968.00	Bone Spring Lime			
9,434.98	9,423.00	First Bone Spring Sand			
9,716.98	9,705.00	Second Bone Spring Carbonate			
10,018.98	10,007.00	Second Bone Spring Sand			
10,577.98	10,566.00	Third Bone Spring Carbonate			
10,643.98	10,632.00	Third Bone Spring Sand			
10,737.98	10,726.00	Wolfcamp			
11,059.98	11,048.00	Wolfcamp B			
11,967.02	11,628.00	HZ Target			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
2,000.00	2,000.00	0.00	0.00	Build 1.5°/100'
2,316.67	2,316.30	-12.92	-2.28	400' Hold
2,716.67	2,714.93	-45.54	-8.03	Turn 1.5°/100'
2,949.02	2,946.56	-60.79	-17.39	2666' Hold
5,615.36	5,603.74	-193.36	-193.92	Drop 1.5°/100'
5,931.98	5,920.00	-201.24	-204.41	5135' Hold
11,059.98	11,048.00	-201.24	-204.41	PPP @ 11059.98' - 50' FSL & 1580' FEL
11,067.02	11,055.04	-201.24	-204.41	Build 10°/100'
11,413.00	11,380.37	-100.90	-218.51	FTP @ 11413' - 150' FSL & 1594' FEL
11,967.02	11,628.00	366.14	-284.15	Turn 2°/100'
12,347.17	11,628.00	744.99	-311.96	9480' Hold
21,828.08	11,628.00	10,225.68	-377.67	TD at 21828.08



Franklin Mountain Energy

Lea Co., NM (NAD-83)
Treble East Pad
Treble State Com 803H

OH
Plan 1

Anticollision Report

16 May, 2023





Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Reference	Plan 1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum centre distance of 1,000.00usft	Error Surface:	Pedal Curve
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program	Date	5/16/2023		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	21,827.38	Plan 1 (OH)	MWD+HDGM	OWSG MWD + HRGM

Site Name Offset Well - Wellbore - Design	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Treble East Offsets						
East Pearl Queen Unit #027 (Plug) - OH - OH	19,968.14	11,641.00	317.65	-271.20	0.539	Collision Risk Procedures Out of range
Sparrow 27 #001 - OH - OH						
Sparrow 27 #002 - OH - OH	18,424.00	11,150.00	561.25	333.19	2.461	CC, ES
Sparrow 27 #002 - OH - OH	18,600.00	11,150.00	587.98	345.95	2.429	SF
Sparrow 27 #003 - OH - OH	21,288.31	11,652.51	418.19	12.59	1.031	Collision Risk Procedures
Sparrow 27 #003 - OH - OH	21,300.00	11,652.48	418.36	12.54	1.031	Collision Risk Procedures
Toro 27 #005 - OH - OH	19,727.96	11,085.00	650.81	408.11	2.682	CC, ES
Toro 27 #005 - OH - OH	19,900.00	11,085.00	673.16	417.93	2.637	SF
Treble East Pad						
Treble State Com 303H - OH - Plan 1	2,000.00	2,000.00	49.99	38.87	4.496	CC, ES
Treble State Com 303H - OH - Plan 1	8,901.17	8,903.11	100.00	67.88	3.113	SF
Treble State Com 304H - OH - Plan 1	2,185.17	2,185.10	24.58	12.97	2.116	CC
Treble State Com 304H - OH - Plan 1	2,200.00	2,199.91	24.60	12.94	2.110	ES, SF
Treble State Com 503H - OH - Plan 1	2,000.00	2,000.00	274.96	263.84	24.728	CC, ES
Treble State Com 503H - OH - Plan 1	9,900.00	9,920.02	500.00	464.75	14.185	SF
Treble State Com 504H - OH - Plan 1	4,214.95	4,222.35	93.61	75.02	5.035	CC, ES
Treble State Com 504H - OH - Plan 1	4,300.00	4,305.35	95.45	76.13	4.942	SF
Treble State Com 603H - OH - Plan 1	5,686.89	5,674.56	196.54	170.64	7.587	CC
Treble State Com 603H - OH - Plan 1	10,200.00	10,201.41	199.04	167.56	6.324	ES
Treble State Com 603H - OH - Plan 1	21,828.09	20,859.60	966.00	794.77	5.642	SF
Treble State Com 604H - OH - Plan 1	3,388.65	3,401.63	98.54	82.61	6.186	CC
Treble State Com 604H - OH - Plan 1	3,400.00	3,412.64	98.58	82.56	6.154	ES
Treble State Com 604H - OH - Plan 1	3,500.00	3,509.63	102.20	85.36	6.071	SF
Treble State Com 703H - OH - Plan 1	2,347.25	2,345.45	173.03	161.02	14.413	CC, ES
Treble State Com 703H - OH - Plan 1	21,828.09	21,274.60	845.11	586.44	3.267	SF
Treble State Com 704H - OH - Plan 1	3,300.00	3,309.16	58.40	43.00	3.792	CC
Treble State Com 704H - OH - Plan 1	3,304.45	3,313.45	58.41	42.97	3.784	ES
Treble State Com 704H - OH - Plan 1	21,828.09	21,269.60	920.57	665.10	3.603	SF
Treble State Com 804H - OH - Plan 1	2,000.00	2,000.00	25.00	13.88	2.248	CC, ES, SF

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Offsets - East Pearl Queen Unit #027 (Plug) - OH - OH														Offset Site Error:	0.00 usft	
Survey Program: 13950-Unknown														Offset Well Error:		0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned:				Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor				
19,100.00	11,628.00	11,641.00	11,641.00	110.83	465.64	-90.00	8,363.58	-682.42	924.43	418.04	506.38	1.826	Collision Risk Procedures Req.			
19,200.00	11,628.00	11,641.00	11,641.00	112.26	465.64	-90.00	8,363.58	-682.42	831.22	320.71	510.52	1.628	Collision Risk Procedures Req.			
19,300.00	11,628.00	11,641.00	11,641.00	113.69	465.64	-90.00	8,363.58	-682.42	739.80	224.06	515.74	1.434	Collision Risk Procedures Req.			
19,400.00	11,628.00	11,641.00	11,641.00	115.12	465.64	-90.00	8,363.58	-682.42	650.91	128.48	522.42	1.246	Collision Risk Procedures Req.			
19,500.00	11,628.00	11,641.00	11,641.00	116.56	465.64	-90.00	8,363.58	-682.42	565.73	34.69	531.04	1.065	Collision Risk Procedures Req.			
19,600.00	11,628.00	11,641.00	11,641.00	117.99	465.64	-90.00	8,363.58	-682.42	486.23	-55.87	542.10	0.897	Collision Risk Procedures Req.			
19,700.00	11,628.00	11,641.00	11,641.00	119.42	465.64	-90.00	8,363.58	-682.42	415.69	-140.19	555.87	0.748	Collision Risk Procedures Req.			
19,800.00	11,628.00	11,641.00	11,641.00	120.85	465.64	-90.00	8,363.58	-682.42	359.40	-211.94	571.34	0.629	Collision Risk Procedures Req.			
19,900.00	11,628.00	11,641.00	11,641.00	122.28	465.64	-90.00	8,363.58	-682.42	324.87	-259.65	584.52	0.556	Collision Risk Procedures Req.			
19,968.14	11,628.00	11,641.00	11,641.00	123.26	465.64	-90.00	8,363.58	-682.42	317.65	-271.20	588.85	0.539	Collision Risk Procedures Req., CC			
20,000.00	11,628.00	11,641.00	11,641.00	123.72	465.64	-90.00	8,363.58	-682.42	319.24	-269.82	589.06	0.542	Collision Risk Procedures Req.			
20,100.00	11,628.00	11,641.00	11,641.00	125.15	465.64	-90.00	8,363.58	-682.42	343.93	-238.96	582.89	0.590	Collision Risk Procedures Req.			
20,200.00	11,628.00	11,641.00	11,641.00	126.58	465.64	-90.00	8,363.58	-682.42	393.27	-177.63	570.89	0.689	Collision Risk Procedures Req.			
20,300.00	11,628.00	11,641.00	11,641.00	128.02	465.64	-90.00	8,363.58	-682.42	459.38	-98.98	558.36	0.823	Collision Risk Procedures Req.			
20,400.00	11,628.00	11,641.00	11,641.00	129.45	465.64	-90.00	8,363.58	-682.42	536.10	-11.48	547.58	0.979	Collision Risk Procedures Req.			
20,500.00	11,628.00	11,641.00	11,641.00	130.88	465.64	-90.00	8,363.58	-682.42	619.50	80.59	538.91	1.150	Collision Risk Procedures Req.			
20,600.00	11,628.00	11,641.00	11,641.00	132.32	465.64	-90.00	8,363.58	-682.42	707.21	175.16	532.05	1.329	Collision Risk Procedures Req.			
20,700.00	11,628.00	11,641.00	11,641.00	133.75	465.64	-90.00	8,363.58	-682.42	797.82	271.20	526.62	1.515	Collision Risk Procedures Req.			
20,800.00	11,628.00	11,641.00	11,641.00	135.19	465.64	-90.00	8,363.58	-682.42	890.45	368.15	522.29	1.705	Collision Risk Procedures Req.			
20,900.00	11,628.00	11,641.00	11,641.00	136.62	465.64	-90.00	8,363.58	-682.42	984.51	465.71	518.81	1.898	Collision Risk Procedures Req.			



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Offsets - Sparrow 27 #002 - OH - OH													Offset Site Error: 0.00 usft
Survey Program: 227-INC-ONLY													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)					
17,600.00	11,628.00	11,150.00	11,146.75	89.46	258.96	-34.19	6,820.24	-669.48	997.60	732.01	265.59	3.756	
17,700.00	11,628.00	11,150.00	11,146.75	90.88	258.96	-34.19	6,820.24	-669.48	916.66	652.99	263.67	3.476	
17,800.00	11,628.00	11,150.00	11,146.75	92.30	258.96	-34.19	6,820.24	-669.48	839.83	578.93	260.91	3.219	
17,900.00	11,628.00	11,150.00	11,146.75	93.72	258.96	-34.19	6,820.24	-669.48	768.35	511.38	256.97	2.990	
18,000.00	11,628.00	11,150.00	11,146.75	95.15	258.96	-34.19	6,820.24	-669.48	703.86	452.29	251.57	2.798	
18,100.00	11,628.00	11,150.00	11,146.75	96.57	258.96	-34.19	6,820.24	-669.48	648.43	403.82	244.61	2.651	
18,200.00	11,628.00	11,150.00	11,146.75	97.99	258.96	-34.19	6,820.24	-669.48	604.58	367.83	236.75	2.554	
18,300.00	11,628.00	11,150.00	11,146.75	99.42	258.96	-34.19	6,820.24	-669.48	574.95	344.96	229.99	2.500	
18,400.00	11,628.00	11,150.00	11,146.75	100.84	258.96	-34.19	6,820.24	-669.48	561.80	334.16	227.64	2.468	
18,424.00	11,628.00	11,150.00	11,146.75	101.18	258.96	-34.19	6,820.24	-669.48	561.25	333.19	228.06	2.461	CC, ES
18,500.00	11,628.00	11,150.00	11,146.75	102.27	258.96	-34.19	6,820.24	-669.48	566.28	334.22	232.06	2.440	
18,600.00	11,628.00	11,150.00	11,146.75	103.69	258.96	-34.19	6,820.24	-669.48	587.98	345.95	242.03	2.429	SF
18,700.00	11,628.00	11,150.00	11,146.75	105.12	258.96	-34.19	6,820.24	-669.48	625.12	371.18	253.94	2.462	
18,800.00	11,628.00	11,150.00	11,146.75	106.55	258.96	-34.19	6,820.24	-669.48	675.14	410.25	264.89	2.549	
18,900.00	11,628.00	11,150.00	11,146.75	107.98	258.96	-34.19	6,820.24	-669.48	735.44	461.75	273.69	2.687	
19,000.00	11,628.00	11,150.00	11,146.75	109.41	258.96	-34.19	6,820.24	-669.48	803.69	523.43	280.27	2.868	
19,100.00	11,628.00	11,150.00	11,146.75	110.83	258.96	-34.19	6,820.24	-669.48	878.05	593.06	284.99	3.081	
19,200.00	11,628.00	11,150.00	11,146.75	112.26	258.96	-34.19	6,820.24	-669.48	957.09	668.78	288.31	3.320	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Offsets - Sparrow 27 #003 - OH - OH													Offset Site Error: 0.00 usft	
Survey Program: 100-INC-ONLY													Offset Well Error: 0.00 usft	
Reference	Measured Depth (usft)	Vertical Depth (usft)	Offset	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N-S (usft)	Offset Wellbore Centre +E-W (usft)	Distance Between Centres (usft)	Rule Assigned: Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
20,400.00	11,628.00	11,655.08	11,653.57	129.45	263.49	-90.35	9,683.01	-792.11	981.82	661.74	320.09	3.067		
20,500.00	11,628.00	11,654.79	11,653.28	130.88	263.49	-90.31	9,683.01	-792.11	892.36	566.61	325.75	2.739		
20,600.00	11,628.00	11,654.50	11,652.99	132.32	263.48	-90.27	9,683.01	-792.11	805.39	472.79	332.60	2.421		
20,700.00	11,628.00	11,654.21	11,652.70	133.75	263.48	-90.23	9,683.01	-792.11	721.80	380.90	340.90	2.117		
20,800.00	11,628.00	11,653.92	11,652.41	135.19	263.47	-90.19	9,683.02	-792.11	642.91	292.01	350.90	1.832	Collision Risk Procedures Req.	
20,900.00	11,628.00	11,653.63	11,652.12	136.62	263.47	-90.15	9,683.02	-792.11	570.67	207.95	362.73	1.573	Collision Risk Procedures Req.	
21,000.00	11,628.00	11,653.34	11,651.83	138.06	263.46	-90.11	9,683.02	-792.11	507.94	131.87	376.07	1.351	Collision Risk Procedures Req.	
21,100.00	11,628.00	11,653.05	11,651.54	139.50	263.46	-90.07	9,683.02	-792.11	458.63	69.00	389.63	1.177	Collision Risk Procedures Req.	
21,200.00	11,628.00	11,652.76	11,651.25	140.93	263.45	-90.03	9,683.02	-792.11	427.41	26.73	400.69	1.067	Collision Risk Procedures Req.	
21,288.31	11,628.00	11,652.51	11,651.00	142.20	263.45	-90.00	9,683.02	-792.11	418.19	12.59	405.60	1.031	Collision Risk Procedures Req., CC	
21,300.00	11,628.00	11,652.48	11,650.96	142.37	263.44	-89.99	9,683.02	-792.11	418.36	12.54	405.81	1.031	Collision Risk Procedures Req., ES	
21,400.00	11,628.00	11,652.19	11,650.68	143.80	263.44	-89.96	9,683.02	-792.11	432.85	29.46	403.39	1.073	Collision Risk Procedures Req.	
21,500.00	11,628.00	11,651.90	11,650.39	145.24	263.43	-89.92	9,683.02	-792.11	468.72	73.62	395.10	1.186	Collision Risk Procedures Req.	
21,600.00	11,628.00	11,651.62	11,650.11	146.68	263.43	-89.88	9,683.02	-792.11	521.57	137.43	384.14	1.358	Collision Risk Procedures Req.	
21,700.00	11,628.00	11,651.34	11,649.82	148.12	263.42	-89.84	9,683.02	-792.11	586.83	213.82	373.02	1.573	Collision Risk Procedures Req.	
21,800.00	11,628.00	11,651.05	11,649.54	149.55	263.42	-89.80	9,683.02	-792.11	660.84	297.89	362.95	1.821	Collision Risk Procedures Req.	
21,828.09	11,628.00	11,650.97	11,649.46	149.90	263.42	-89.79	9,683.02	-792.11	682.82	320.42	362.40	1.884	Collision Risk Procedures Req.	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Offsets - Toro 27 #005 - OH - OH														Offset Site Error: 0.00 usft
Survey Program: 207-INC-ONLY														Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)				
19,000.00	11,628.00	11,085.00	11,080.94	109.41	278.16	-32.31	8,123.20	-710.94	976.46	694.88	281.59	3.468		
19,100.00	11,628.00	11,085.00	11,080.94	110.83	278.16	-32.31	8,123.20	-710.94	904.37	626.47	277.90	3.254		
19,200.00	11,628.00	11,085.00	11,080.94	112.26	278.16	-32.31	8,123.20	-710.94	838.03	565.07	272.96	3.070		
19,300.00	11,628.00	11,085.00	11,080.94	113.69	278.16	-32.31	8,123.20	-710.94	778.91	512.32	266.59	2.922		
19,400.00	11,628.00	11,085.00	11,080.94	115.12	278.16	-32.31	8,123.20	-710.94	728.77	469.81	258.97	2.814		
19,500.00	11,628.00	11,085.00	11,080.94	116.56	278.16	-32.31	8,123.20	-710.94	689.58	438.63	250.95	2.748		
19,600.00	11,628.00	11,085.00	11,080.94	117.99	278.16	-32.31	8,123.20	-710.94	663.27	418.79	244.48	2.713		
19,700.00	11,628.00	11,085.00	11,080.94	119.42	278.16	-32.31	8,123.20	-710.94	651.41	409.16	242.25	2.689		
19,727.96	11,628.00	11,085.00	11,080.94	119.82	278.16	-32.31	8,123.20	-710.94	650.81	408.11	242.70	2.682	CC, ES	
19,800.00	11,628.00	11,085.00	11,080.94	120.85	278.16	-32.31	8,123.20	-710.94	654.78	408.68	246.10	2.661		
19,900.00	11,628.00	11,085.00	11,080.94	122.28	278.16	-32.31	8,123.20	-710.94	673.16	417.93	255.23	2.637	SF	
20,000.00	11,628.00	11,085.00	11,080.94	123.72	278.16	-32.31	8,123.20	-710.94	705.38	438.50	266.88	2.643		
20,100.00	11,628.00	11,085.00	11,080.94	125.15	278.16	-32.31	8,123.20	-710.94	749.64	471.21	278.43	2.692		
20,200.00	11,628.00	11,085.00	11,080.94	126.58	278.16	-32.31	8,123.20	-710.94	803.97	515.54	288.44	2.787		
20,300.00	11,628.00	11,085.00	11,080.94	128.02	278.16	-32.31	8,123.20	-710.94	866.48	570.03	296.45	2.923		
20,400.00	11,628.00	11,085.00	11,080.94	129.45	278.16	-32.31	8,123.20	-710.94	935.52	632.93	302.58	3.092		



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 303H - OH - Plan 1													Offset Site Error: 0.00 usft	
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft	
Reference: 0-Offset													Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance Between Centres (usft) Ellipses (usft)		Minimum Separation (usft)	Separation Factor		
							+N-S (usft)	+E-W (usft)						
0.00	0.00	0.00	0.00	0.00	0.00	-90.35	-0.31	-49.99	49.99	49.99	48.41	1.58	31.557	
100.00	100.00	100.00	100.00	0.79	0.79	-90.35	-0.31	-49.99	49.99	49.99	47.09	2.90	17.243	
200.00	200.00	200.00	200.00	1.45	1.45	-90.35	-0.31	-49.99	49.99	49.99	46.20	3.79	13.194	
300.00	300.00	300.00	300.00	1.89	1.89	-90.35	-0.31	-49.99	49.99	49.99	45.48	4.51	11.080	
400.00	400.00	400.00	400.00	2.26	2.26	-90.35	-0.31	-49.99	49.99	49.99	44.85	5.14	9.727	
500.00	500.00	500.00	500.00	2.57	2.57	-90.35	-0.31	-49.99	49.99	49.99	44.29	5.70	8.766	
600.00	600.00	600.00	600.00	2.85	2.85	-90.35	-0.31	-49.99	49.99	49.99	43.77	6.22	8.037	
700.00	700.00	700.00	700.00	3.11	3.11	-90.35	-0.31	-49.99	49.99	49.99	43.29	6.70	7.460	
800.00	800.00	800.00	800.00	3.35	3.35	-90.35	-0.31	-49.99	49.99	49.99	42.84	7.15	6.989	
900.00	900.00	900.00	900.00	3.58	3.58	-90.35	-0.31	-49.99	49.99	49.99	42.41	7.58	6.593	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.35	-0.31	-49.99	49.99	49.99	42.00	7.99	6.255	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.35	-0.31	-49.99	49.99	49.99	41.61	8.38	5.962	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.35	-0.31	-49.99	49.99	49.99	41.23	8.76	5.705	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.35	-0.31	-49.99	49.99	49.99	40.86	9.13	5.477	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.35	-0.31	-49.99	49.99	49.99	40.51	9.48	5.272	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.35	-0.31	-49.99	49.99	49.99	40.17	9.83	5.088	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.35	-0.31	-49.99	49.99	49.99	39.83	10.16	4.920	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.35	-0.31	-49.99	49.99	49.99	39.50	10.49	4.767	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.35	-0.31	-49.99	49.99	49.99	39.18	10.81	4.626	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.35	-0.31	-49.99	49.99	49.99	38.88	11.02	4.538	
1,966.67	1,966.67	1,966.67	1,966.67	5.51	5.51	-90.35	-0.31	-49.99	49.99	49.99	38.87	11.12	4.496	CC, ES
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.35	-0.31	-49.99	49.99	49.99	39.38	11.40	4.453	
2,100.00	2,099.99	2,098.97	2,098.96	5.73	5.73	80.18	-1.11	-50.99	50.78	50.78	41.52	11.64	4.567	
2,200.00	2,199.91	2,197.89	2,197.80	5.88	5.89	81.69	-3.49	-54.01	53.17	53.17	45.33	11.88	4.815	
2,300.00	2,299.69	2,296.71	2,296.42	6.05	6.07	83.91	-7.46	-59.02	57.22	57.22	46.17	11.89	4.882	
2,316.67	2,316.30	2,313.17	2,312.82	6.06	6.09	84.33	-8.28	-60.05	58.06	58.06	50.72	12.04	5.212	
2,400.00	2,399.35	2,396.08	2,395.41	6.20	6.17	86.08	-12.77	-65.72	62.76	62.76	56.23	12.29	5.575	
2,500.00	2,499.01	2,495.89	2,494.83	6.38	6.36	87.81	-18.25	-72.63	68.52	68.52	61.79	12.55	5.922	
2,600.00	2,598.66	2,595.70	2,594.26	6.57	6.57	89.27	-23.72	-79.54	74.34	74.34	67.38	12.82	6.254	
2,700.00	2,698.32	2,695.52	2,693.68	6.79	6.79	90.51	-29.19	-86.44	80.20	80.20	68.33	12.85	6.316	
2,716.67	2,714.93	2,712.15	2,710.25	6.81	6.83	90.70	-30.10	-87.60	81.18	81.18	72.15	13.10	6.508	
2,800.00	2,798.00	2,795.38	2,793.15	7.00	7.02	76.27	-34.67	-93.36	85.24	85.24	74.46	13.41	6.551	
2,900.00	2,897.70	2,895.34	2,892.73	7.23	7.27	57.33	-40.15	-100.27	87.87	87.87	74.73	13.53	6.521	
2,949.02	2,946.56	2,944.36	2,941.55	7.31	7.40	48.56	-42.83	-103.66	88.26	88.26	74.70	13.66	6.466	
3,000.00	2,997.36	2,995.34	2,992.33	7.40	7.53	48.38	-45.63	-107.19	88.36	88.36	74.56	14.00	6.325	
3,100.00	3,097.02	3,095.34	3,091.94	7.63	7.81	48.01	-51.11	-114.11	88.55	88.55	73.43	14.35	6.183	
3,200.00	3,196.68	3,195.34	3,191.55	7.88	8.09	47.65	-56.59	-121.03	88.75	88.75	74.23	14.72	6.041	
3,300.00	3,296.33	3,295.33	3,291.16	8.13	8.38	47.29	-62.08	-127.95	88.96	88.96	74.05	15.11	5.900	
3,400.00	3,395.99	3,395.33	3,390.76	8.40	8.67	46.93	-67.56	-134.87	89.16	89.16	73.85	15.52	5.760	
3,500.00	3,495.65	3,495.33	3,490.37	8.67	8.98	46.58	-73.04	-141.79	89.37	89.37	73.65	15.94	5.622	
3,600.00	3,595.30	3,595.33	3,589.98	8.96	9.29	46.22	-78.52	-148.71	89.58	89.58	73.20	16.82	5.352	
3,700.00	3,694.96	3,695.33	3,689.59	9.25	9.61	45.87	-84.01	-155.63	89.80	89.80	72.96	17.28	5.222	
3,800.00	3,794.62	3,795.33	3,789.19	9.54	9.93	45.52	-89.49	-162.55	90.02	90.02	72.71	17.76	5.095	
3,900.00	3,894.27	3,895.32	3,888.80	9.84	10.26	45.17	-94.97	-169.47	90.24	90.24	72.45	18.25	4.971	
4,000.00	3,993.93	3,995.32	3,988.41	10.15	10.59	44.82	-100.45	-176.39	90.47	90.47	72.18	18.75	4.851	
4,100.00	4,093.59	4,095.32	4,088.02	10.47	10.92	44.47	-105.93	-183.31	90.70	90.70	71.91	19.26	4.734	
4,200.00	4,193.24	4,195.32	4,187.63	10.78	11.26	44.13	-111.42	-190.23	90.93	90.93	71.62	19.78	4.621	
4,300.00	4,292.90	4,295.32	4,287.23	11.11	11.60	43.78	-116.90	-197.15	91.17	91.17	71.33	20.31	4.511	
4,400.00	4,392.56	4,395.32	4,386.84	11.43	11.95	43.44	-122.38	-204.07	91.40	91.40	71.03	20.86	4.405	
4,500.00	4,492.21	4,495.31	4,486.45	11.76	12.29	43.10	-127.86	-210.99	91.65	91.65	70.73	21.41	4.303	
4,600.00	4,591.87	4,595.31	4,586.06	12.10	12.64	42.77	-133.35	-217.91	91.89	91.89	70.73	21.41	4.303	
4,700.00	4,691.53	4,695.31	4,685.66	12.43	13.00	42.43	-138.83	-224.83	92.14	92.14	70.73	21.41	4.303	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 303H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	Warning
		Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
4,800.00	4,791.18	4,795.31	4,785.27	12.77	13.35	42.10	-144.31	-231.75	92.39	70.42	21.98	4.204	
4,900.00	4,890.84	4,895.31	4,884.88	13.11	13.71	41.77	-149.79	-238.67	92.65	70.10	22.55	4.109	
5,000.00	4,990.50	4,995.31	4,984.49	13.45	14.06	41.44	-155.28	-245.59	92.91	69.78	23.13	4.017	
5,100.00	5,090.15	5,095.30	5,084.10	13.80	14.42	41.11	-160.76	-252.51	93.17	69.45	23.72	3.928	
5,200.00	5,189.81	5,195.30	5,183.70	14.15	14.78	40.78	-166.24	-259.43	93.43	69.12	24.32	3.842	
5,300.00	5,289.47	5,295.30	5,283.31	14.50	15.15	40.46	-171.72	-266.35	93.70	68.78	24.92	3.760	
5,400.00	5,389.12	5,395.30	5,382.92	14.85	15.51	40.13	-177.21	-273.27	93.97	68.44	25.53	3.680	
5,500.00	5,488.78	5,495.30	5,482.53	15.20	15.87	39.81	-182.69	-280.19	94.24	68.09	26.15	3.603	
5,600.00	5,588.43	5,595.29	5,582.13	15.55	16.24	39.49	-188.17	-287.11	94.52	67.74	26.78	3.529	
5,615.36	5,603.74	5,610.65	5,597.43	15.60	16.30	39.44	-189.01	-288.17	94.56	67.69	26.87	3.520	
5,700.00	5,688.16	5,695.65	5,682.10	15.90	16.59	38.84	-193.64	-294.02	95.49	68.04	27.45	3.478	
5,800.00	5,788.05	5,797.60	5,783.80	16.23	16.96	37.93	-198.07	-299.60	97.13	68.94	28.19	3.446	
5,900.00	5,888.02	5,899.61	5,885.71	16.50	17.29	37.10	-200.81	-303.06	98.79	69.96	28.83	3.426	
5,931.98	5,920.00	5,932.24	5,918.33	16.53	17.38	-90.05	-201.33	-303.72	99.32	70.36	28.97	3.429	
6,000.00	5,988.02	6,001.68	5,987.77	16.55	17.55	-90.35	-201.86	-304.39	99.98	70.81	29.17	3.428	
6,100.00	6,088.02	6,101.94	6,088.02	16.59	17.60	-90.36	-201.87	-304.40	100.00	70.73	29.27	3.416	
6,200.00	6,188.02	6,201.94	6,188.02	16.63	17.64	-90.36	-201.87	-304.40	100.00	70.63	29.36	3.405	
6,300.00	6,288.02	6,301.94	6,288.02	16.68	17.68	-90.36	-201.87	-304.40	100.00	70.54	29.46	3.395	
6,400.00	6,388.02	6,401.94	6,388.02	16.72	17.72	-90.36	-201.87	-304.40	100.00	70.44	29.55	3.384	
6,500.00	6,488.02	6,501.94	6,488.02	16.76	17.77	-90.36	-201.87	-304.40	100.00	70.35	29.65	3.373	
6,600.00	6,588.02	6,601.94	6,588.02	16.81	17.81	-90.36	-201.87	-304.40	100.00	70.25	29.75	3.362	
6,700.00	6,688.02	6,701.94	6,688.02	16.85	17.85	-90.36	-201.87	-304.40	100.00	70.15	29.84	3.351	
6,800.00	6,788.02	6,801.94	6,788.02	16.90	17.89	-90.36	-201.87	-304.40	100.00	70.05	29.94	3.340	
6,900.00	6,888.02	6,901.94	6,888.02	16.94	17.93	-90.36	-201.87	-304.40	100.00	69.96	30.04	3.329	
7,000.00	6,988.02	7,001.94	6,988.02	16.99	17.98	-90.36	-201.87	-304.40	100.00	69.86	30.14	3.318	
7,100.00	7,088.02	7,101.94	7,088.02	17.03	18.02	-90.36	-201.87	-304.40	100.00	69.76	30.24	3.307	
7,200.00	7,188.02	7,201.94	7,188.02	17.08	18.06	-90.36	-201.87	-304.40	100.00	69.66	30.34	3.296	
7,300.00	7,288.02	7,301.94	7,288.02	17.12	18.10	-90.36	-201.87	-304.40	100.00	69.56	30.44	3.285	
7,400.00	7,388.02	7,401.94	7,388.02	17.17	18.15	-90.36	-201.87	-304.40	100.00	69.46	30.54	3.274	
7,500.00	7,488.02	7,501.94	7,488.02	17.21	18.19	-90.36	-201.87	-304.40	100.00	69.35	30.64	3.263	
7,600.00	7,588.02	7,601.94	7,588.02	17.26	18.24	-90.36	-201.87	-304.40	100.00	69.25	30.75	3.252	
7,700.00	7,688.02	7,701.94	7,688.02	17.31	18.28	-90.36	-201.87	-304.40	100.00	69.15	30.85	3.242	
7,800.00	7,788.02	7,801.94	7,788.02	17.35	18.33	-90.36	-201.87	-304.40	100.00	69.05	30.95	3.231	
7,900.00	7,888.02	7,901.94	7,888.02	17.40	18.37	-90.36	-201.87	-304.40	100.00	68.94	31.06	3.220	
8,000.00	7,988.02	8,001.94	7,988.02	17.45	18.42	-90.36	-201.87	-304.40	100.00	68.84	31.16	3.209	
8,100.00	8,088.02	8,101.94	8,088.02	17.50	18.46	-90.36	-201.87	-304.40	100.00	68.73	31.26	3.198	
8,200.00	8,188.02	8,201.94	8,188.02	17.54	18.51	-90.36	-201.87	-304.40	100.00	68.63	31.37	3.188	
8,300.00	8,288.02	8,301.94	8,288.02	17.59	18.55	-90.36	-201.87	-304.40	100.00	68.52	31.48	3.177	
8,400.00	8,388.02	8,401.94	8,388.02	17.64	18.60	-90.36	-201.87	-304.40	100.00	68.41	31.58	3.166	
8,500.00	8,488.02	8,501.94	8,488.02	17.69	18.65	-90.36	-201.87	-304.40	100.00	68.31	31.69	3.156	
8,600.00	8,588.02	8,601.94	8,588.02	17.74	18.69	-90.36	-201.87	-304.40	100.00	68.20	31.80	3.145	
8,700.00	8,688.02	8,701.94	8,688.02	17.79	18.74	-90.36	-201.87	-304.40	100.00	68.09	31.90	3.134	
8,800.00	8,788.02	8,801.94	8,788.02	17.84	18.79	-90.36	-201.87	-304.40	100.00	67.98	32.01	3.124	
8,900.00	8,888.02	8,901.94	8,888.02	17.89	18.83	-90.36	-201.87	-304.40	100.00	67.88	32.12	3.113	
8,901.17	8,889.19	8,903.11	8,889.19	17.89	18.83	-90.36	-201.87	-304.40	100.00	67.88	32.12	3.113 SF	
9,000.00	8,988.02	9,001.69	8,987.65	17.94	18.80	-88.46	-198.55	-304.43	100.05	68.21	31.84	3.142	
9,100.00	9,088.02	9,097.80	9,081.89	17.99	18.65	-78.17	-180.27	-304.56	102.50	72.50	30.00	3.416	
9,200.00	9,188.02	9,185.65	9,164.27	18.04	18.50	-62.95	-150.00	-304.77	115.16	87.30	27.85	4.134	
9,300.00	9,288.02	9,262.76	9,232.04	18.09	18.38	-48.85	-113.32	-305.03	144.87	117.35	27.52	5.265	
9,400.00	9,388.02	9,328.72	9,285.65	18.14	18.28	-38.62	-74.97	-305.30	191.32	162.68	28.64	6.681	
9,500.00	9,488.02	9,384.38	9,327.22	18.19	18.22	-31.78	-37.99	-305.56	250.48	220.47	30.01	8.348	
9,600.00	9,588.02	9,431.15	9,359.24	18.24	18.19	-27.19	-3.91	-305.80	318.68	287.47	31.21	10.210	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 303H - OH - Plan 1													Offset Site Error:	0.00 usft	
Survey Program: 0-MWD+HDGM													Offset Well Error:		0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	Warning		
		Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)					
9,700.00	9,688.02	9,470.52	9,383.96	18.29	18.17	-24.02	26.71	-306.01	393.36	361.14	32.23	12.206			
9,800.00	9,788.02	9,500.00	9,401.07	18.34	18.16	-21.99	50.72	-306.18	472.83	439.69	33.14	14.268			
9,900.00	9,888.02	9,532.15	9,418.29	18.39	18.17	-20.07	77.86	-306.37	555.83	521.99	33.84	16.425			
10,000.00	9,988.02	9,550.00	9,427.18	18.45	18.18	-19.11	93.34	-306.48	641.66	607.10	34.57	18.562			
10,100.00	10,088.02	9,577.46	9,439.91	18.50	18.20	-17.78	117.66	-306.65	729.52	694.40	35.12	20.771			
10,200.00	10,188.02	9,600.00	9,449.48	18.55	18.22	-16.79	138.07	-306.79	819.18	783.52	35.66	22.972			
10,300.00	10,288.02	9,600.00	9,449.48	18.60	18.22	-16.79	138.07	-306.79	910.36	874.09	36.28	25.095			



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 304H - OH - Plan 1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)	Rule Assigned: Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
							+N-S (usft)	+E-W (usft)						
0.00	0.00	0.00	0.00	0.00	0.00	-90.34	-0.15	-24.99	24.99					
100.00	100.00	100.00	100.00	0.79	0.79	-90.34	-0.15	-24.99	24.99	23.41	1.58	15.775		
200.00	200.00	200.00	200.00	1.45	1.45	-90.34	-0.15	-24.99	24.99	22.09	2.90	8.620		
300.00	300.00	300.00	300.00	1.89	1.89	-90.34	-0.15	-24.99	24.99	21.20	3.79	6.596		
400.00	400.00	400.00	400.00	2.26	2.26	-90.34	-0.15	-24.99	24.99	20.48	4.51	5.539		
500.00	500.00	500.00	500.00	2.57	2.57	-90.34	-0.15	-24.99	24.99	19.85	5.14	4.863		
600.00	600.00	600.00	600.00	2.85	2.85	-90.34	-0.15	-24.99	24.99	19.29	5.70	4.382		
700.00	700.00	700.00	700.00	3.11	3.11	-90.34	-0.15	-24.99	24.99	18.77	6.22	4.018		
800.00	800.00	800.00	800.00	3.35	3.35	-90.34	-0.15	-24.99	24.99	18.29	6.70	3.729		
900.00	900.00	900.00	900.00	3.58	3.58	-90.34	-0.15	-24.99	24.99	17.84	7.15	3.494		
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.34	-0.15	-24.99	24.99	17.41	7.58	3.296		
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.34	-0.15	-24.99	24.99	17.00	7.99	3.127		
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.34	-0.15	-24.99	24.99	16.61	8.38	2.981		
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.34	-0.15	-24.99	24.99	16.23	8.76	2.852		
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.34	-0.15	-24.99	24.99	15.86	9.13	2.738		
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.34	-0.15	-24.99	24.99	15.51	9.48	2.636		
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.34	-0.15	-24.99	24.99	15.16	9.83	2.543		
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.34	-0.15	-24.99	24.99	14.83	10.16	2.460		
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.34	-0.15	-24.99	24.99	14.50	10.49	2.383		
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.34	-0.15	-24.99	24.99	14.18	10.81	2.312		
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.34	-0.15	-24.99	24.99	13.87	11.12	2.247		
2,100.00	2,099.99	2,099.99	2,099.99	5.73	5.71	82.64	-0.15	-24.99	24.79	13.39	11.40	2.174		
2,185.17	2,185.10	2,185.10	2,185.10	5.86	5.84	90.00	-0.15	-24.99	24.58	12.97	11.62	2.116	CC	
2,200.00	2,199.91	2,199.91	2,199.91	5.88	5.86	91.74	-0.15	-24.99	24.60	12.94	11.66	2.110	ES, SF	
2,300.00	2,299.69	2,299.69	2,299.69	6.05	6.01	106.46	-0.15	-24.99	25.64	13.72	11.92	2.151		
2,316.67	2,316.30	2,316.30	2,316.30	6.06	6.03	109.28	-0.15	-24.99	26.06	14.10	11.95	2.180		
2,400.00	2,399.35	2,399.35	2,399.35	6.20	6.16	122.20	-0.15	-24.99	29.08	16.88	12.20	2.383		
2,500.00	2,499.01	2,499.01	2,499.01	6.38	6.30	133.99	-0.15	-24.99	34.23	21.69	12.53	2.731		
2,600.00	2,598.66	2,598.78	2,598.77	6.57	6.46	144.26	0.29	-23.79	40.28	27.40	12.88	3.127		
2,700.00	2,698.32	2,698.20	2,698.11	6.79	6.63	154.80	1.61	-20.16	47.43	34.17	13.26	3.577		
2,716.67	2,714.93	2,714.86	2,714.75	6.81	6.65	156.54	1.89	-19.31	48.76	35.45	13.31	3.663		
2,800.00	2,798.00	2,798.16	2,797.88	7.00	6.79	150.48	2.89	-14.09	54.91	41.26	13.65	4.024		
2,900.00	2,897.70	2,897.66	2,897.02	7.23	6.96	143.60	3.14	-5.67	61.95	47.91	14.05	4.410		
2,949.02	2,946.56	2,946.15	2,945.25	7.31	7.06	141.43	2.88	-0.71	65.84	51.63	14.20	4.635		
3,000.00	2,997.36	2,996.34	2,995.11	7.40	7.16	148.17	2.36	5.01	70.60	56.24	14.36	4.916		
3,100.00	3,097.02	3,094.18	3,092.08	7.63	7.37	160.07	0.58	17.90	82.58	67.85	14.73	5.606		
3,200.00	3,196.68	3,191.11	3,187.80	7.88	7.61	170.06	-2.17	32.90	98.04	82.93	15.10	6.491		
3,300.00	3,296.33	3,287.64	3,282.76	8.13	7.79	178.18	-5.78	49.82	116.69	101.25	15.44	7.560		
3,400.00	3,395.99	3,384.62	3,378.11	8.40	8.04	-175.81	-9.55	67.15	137.23	121.39	15.85	8.660		
3,500.00	3,495.65	3,481.61	3,473.47	8.67	8.30	-171.38	-13.32	84.47	158.86	142.56	16.30	9.746		
3,600.00	3,595.30	3,578.60	3,568.82	8.96	8.59	-168.02	-17.10	101.80	181.18	164.41	16.78	10.800		
3,700.00	3,694.96	3,675.59	3,664.17	9.25	8.88	-165.39	-20.87	119.13	203.97	186.69	17.28	11.805		
3,800.00	3,794.62	3,772.57	3,759.52	9.54	9.19	-163.30	-24.64	136.46	227.09	209.29	17.80	12.756		
3,900.00	3,894.27	3,869.56	3,854.87	9.84	9.50	-161.59	-28.41	153.79	250.44	232.10	18.35	13.651		
4,000.00	3,993.93	3,966.55	3,950.23	10.15	9.83	-160.17	-32.18	171.11	273.97	255.06	18.91	14.490		
4,100.00	4,093.59	4,063.53	4,045.58	10.47	10.17	-158.97	-35.95	188.44	297.63	278.15	19.48	15.276		
4,200.00	4,193.24	4,160.52	4,140.93	10.78	10.52	-157.95	-39.73	205.77	321.40	301.32	20.07	16.010		
4,300.00	4,292.90	4,257.51	4,236.28	11.11	10.87	-157.08	-43.50	223.10	345.25	324.57	20.68	16.697		
4,400.00	4,392.56	4,354.50	4,331.63	11.43	11.23	-156.31	-47.27	240.42	369.17	347.87	21.29	17.338		
4,500.00	4,492.21	4,451.48	4,426.99	11.76	11.60	-155.64	-51.04	257.75	393.14	371.22	21.92	17.938		
4,600.00	4,591.87	4,548.47	4,522.34	12.10	11.97	-155.04	-54.81	275.08	417.15	394.60	22.55	18.499		
4,700.00	4,691.53	4,645.46	4,617.69	12.43	12.34	-154.51	-58.58	292.41	441.21	418.02	23.19	19.024		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 304H - OH - Plan 1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N-S (usft)	Offset Wellbore Centre +E-W (usft)	Distance Between Centres (usft)	Rule Assigned: Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
4,800.00	4,791.18	4,742.44	4,713.04	12.77	12.73	-154.04	-62.35	309.74	465.29	441.45	23.84	19.515		
4,900.00	4,890.84	4,839.43	4,808.40	13.11	13.11	-153.61	-66.13	327.06	489.41	464.91	24.50	19.976		
5,000.00	4,990.50	4,936.42	4,903.75	13.45	13.50	-153.22	-69.90	344.39	513.55	488.38	25.16	20.408		
5,100.00	5,090.15	5,033.41	4,999.10	13.80	13.89	-152.87	-73.67	361.72	537.70	511.87	25.83	20.814		
5,200.00	5,189.81	5,130.39	5,094.45	14.15	14.29	-152.54	-77.44	379.05	561.88	535.37	26.51	21.196		
5,300.00	5,289.47	5,227.38	5,189.80	14.50	14.69	-152.25	-81.21	396.37	586.07	558.88	27.19	21.555		
5,400.00	5,389.12	5,324.37	5,285.16	14.85	15.09	-151.97	-84.98	413.70	610.27	582.40	27.87	21.894		
5,500.00	5,488.78	5,421.35	5,380.51	15.20	15.50	-151.72	-88.76	431.03	634.49	605.93	28.56	22.213		
5,600.00	5,588.43	5,518.34	5,475.86	15.55	15.90	-151.49	-92.53	448.36	658.72	629.46	29.26	22.515		
5,615.36	5,603.74	5,533.24	5,490.50	15.60	15.97	-151.45	-93.11	451.02	662.44	633.08	29.36	22.565		
5,700.00	5,688.16	5,615.51	5,571.39	15.90	16.31	-151.38	-96.31	465.72	682.15	652.21	29.95	22.780		
5,800.00	5,788.05	5,713.14	5,667.38	16.23	16.73	-151.19	-100.10	483.16	703.39	672.78	30.62	22.975		
5,900.00	5,888.02	5,811.17	5,763.76	16.50	17.14	-150.91	-103.91	500.67	722.42	691.18	31.24	23.125		
5,931.98	5,920.00	5,842.60	5,794.65	16.53	17.28	82.30	-105.14	506.29	728.04	696.65	31.39	23.193		
6,000.00	5,988.02	5,909.47	5,860.40	16.55	17.57	82.63	-107.74	518.24	739.76	708.09	31.67	23.356		
6,100.00	6,088.02	6,007.78	5,957.05	16.59	17.99	83.09	-111.56	535.80	757.04	724.93	32.11	23.574		
6,200.00	6,188.02	6,106.10	6,053.71	16.63	18.41	83.54	-115.38	553.37	774.36	741.80	32.56	23.784		
6,300.00	6,288.02	6,204.41	6,150.37	16.68	18.84	83.96	-119.21	570.93	791.73	758.72	33.01	23.987		
6,400.00	6,388.02	6,302.73	6,247.02	16.72	19.26	84.37	-123.03	588.50	809.13	775.68	33.46	24.184		
6,500.00	6,488.02	6,401.04	6,343.68	16.76	19.69	84.76	-126.85	606.06	826.58	792.66	33.91	24.374		
6,600.00	6,588.02	6,499.36	6,440.34	16.81	20.12	85.13	-130.68	623.63	844.06	809.69	34.37	24.557		
6,700.00	6,688.02	6,597.67	6,536.99	16.85	20.55	85.49	-134.50	641.19	861.57	826.74	34.83	24.735		
6,800.00	6,788.02	6,695.98	6,633.65	16.90	20.98	85.83	-138.32	658.76	879.11	843.82	35.30	24.907		
6,900.00	6,888.02	6,794.30	6,730.31	16.94	21.42	86.16	-142.15	676.32	896.69	860.93	35.76	25.073		
7,000.00	6,988.02	6,892.61	6,826.96	16.99	21.85	86.48	-145.97	693.88	914.29	878.06	36.23	25.234		
7,100.00	7,088.02	6,990.93	6,923.62	17.03	22.28	86.78	-149.79	711.45	931.92	895.21	36.71	25.389		
7,200.00	7,188.02	7,089.24	7,020.28	17.08	22.72	87.08	-153.61	729.01	949.57	912.39	37.18	25.540		
7,300.00	7,288.02	7,187.55	7,116.94	17.12	23.15	87.36	-157.44	746.58	967.25	929.59	37.66	25.686		
7,400.00	7,388.02	7,285.87	7,213.59	17.17	23.59	87.64	-161.26	764.14	984.95	946.81	38.14	25.827		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 503H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Reference: Offset													Rule Assigned:
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)	Minimum Separation (usft)	Separation Factor	Warning	
							+N-S (usft)	+E-W (usft)	Between Centres (usft)	Ellipses (usft)			
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.72	-274.95	274.96				
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.72	-274.95	274.96	273.37	1.58	173.565	
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.72	-274.95	274.96	272.06	2.90	94.836	
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.72	-274.95	274.96	271.17	3.79	72.570	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.72	-274.95	274.96	270.44	4.51	60.939	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.72	-274.95	274.96	269.82	5.14	53.499	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.72	-274.95	274.96	269.25	5.70	48.214	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.72	-274.95	274.96	268.74	6.22	44.207	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.72	-274.95	274.96	268.25	6.70	41.033	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.72	-274.95	274.96	267.80	7.15	38.438	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.72	-274.95	274.96	267.37	7.58	36.263	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.72	-274.95	274.96	266.96	7.99	34.405	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.72	-274.95	274.96	266.57	8.38	32.794	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.72	-274.95	274.96	266.19	8.76	31.380	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.72	-274.95	274.96	265.83	9.13	30.124	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.72	-274.95	274.96	265.47	9.48	28.999	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.72	-274.95	274.96	265.13	9.83	27.984	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.72	-274.95	274.96	264.79	10.16	27.061	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.72	-274.95	274.96	264.47	10.49	26.218	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.72	-274.95	274.96	264.15	10.81	25.443	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.72	-274.95	274.96	263.84	11.12	24.728 CC, ES	
2,100.00	2,099.99	2,095.12	2,095.11	5.73	5.72	79.71	-2.56	-275.79	275.61	264.21	11.39	24.191	
2,200.00	2,199.91	2,190.21	2,190.14	5.88	5.87	79.93	-5.07	-278.30	277.56	265.94	11.62	23.879	
2,300.00	2,299.69	2,285.25	2,284.98	6.05	6.04	80.28	-9.25	-282.48	280.83	268.97	11.86	23.681	
2,316.67	2,316.30	2,300.00	2,299.69	6.06	6.07	80.34	-10.05	-283.28	281.50	269.63	11.88	23.701	
2,400.00	2,399.35	2,380.19	2,379.56	6.20	6.23	80.64	-15.09	-288.32	285.57	273.48	12.09	23.630	
2,500.00	2,499.01	2,474.99	2,473.77	6.38	6.44	80.67	-22.58	-295.81	292.03	279.69	12.34	23.664	
2,600.00	2,598.66	2,571.51	2,569.41	6.57	6.60	80.39	-31.76	-304.99	300.10	287.54	12.56	23.885	
2,700.00	2,698.32	2,671.14	2,668.07	6.79	6.82	80.06	-41.57	-314.80	308.50	295.66	12.85	24.009	
2,716.67	2,714.93	2,687.75	2,684.51	6.81	6.86	80.01	-43.20	-316.43	309.91	297.02	12.88	24.053	
2,800.00	2,798.00	2,770.82	2,766.78	7.00	7.07	64.58	-51.38	-324.61	316.15	302.99	13.16	24.019	
2,900.00	2,897.70	2,870.61	2,865.60	7.23	7.34	44.83	-61.20	-334.43	321.63	308.10	13.53	23.773	
2,949.02	2,946.56	2,919.55	2,914.06	7.31	7.47	35.79	-66.01	-339.24	323.53	309.84	13.68	23.643	
3,000.00	2,997.36	2,970.44	2,964.45	7.40	7.62	35.36	-71.02	-344.25	325.24	311.39	13.86	23.473	
3,100.00	3,097.02	3,068.76	3,061.83	7.63	7.87	34.56	-80.56	-354.01	328.74	314.51	14.24	23.090	
3,200.00	3,196.68	3,164.57	3,156.74	7.88	8.15	34.09	-88.21	-364.55	333.28	318.61	14.67	22.722	
3,300.00	3,296.33	3,260.32	3,251.60	8.13	8.43	33.99	-93.82	-376.34	339.04	323.93	15.11	22.436	
3,400.00	3,395.99	3,359.44	3,349.74	8.40	8.73	34.12	-98.26	-389.40	345.58	329.99	15.59	22.162	
3,500.00	3,495.65	3,459.22	3,448.55	8.67	9.06	34.26	-102.69	-402.56	352.15	336.03	16.12	21.849	
3,600.00	3,595.30	3,559.00	3,547.36	8.96	9.39	34.38	-107.13	-415.72	358.72	342.06	16.65	21.539	
3,700.00	3,694.96	3,658.78	3,646.17	9.25	9.73	34.51	-111.56	-428.88	365.29	348.08	17.21	21.231	
3,800.00	3,794.62	3,758.56	3,744.98	9.54	10.07	34.63	-116.00	-442.04	371.86	354.09	17.77	20.926	
3,900.00	3,894.27	3,858.34	3,843.79	9.84	10.42	34.75	-120.43	-455.20	378.43	360.08	18.35	20.627	
4,000.00	3,993.93	3,958.12	3,942.60	10.15	10.78	34.86	-124.87	-468.36	385.00	366.07	18.93	20.334	
4,100.00	4,093.59	4,057.90	4,041.41	10.47	11.15	34.97	-129.30	-481.52	391.58	372.05	19.53	20.049	
4,200.00	4,193.24	4,157.68	4,140.22	10.78	11.52	35.07	-133.74	-494.68	398.15	378.02	20.14	19.773	
4,300.00	4,292.90	4,257.46	4,239.03	11.11	11.89	35.17	-138.17	-507.84	404.73	383.98	20.75	19.505	
4,400.00	4,392.56	4,357.24	4,337.84	11.43	12.27	35.27	-142.61	-521.00	411.31	389.94	21.37	19.246	
4,500.00	4,492.21	4,457.03	4,436.65	11.76	12.65	35.37	-147.04	-534.16	417.89	395.89	22.00	18.997	
4,600.00	4,591.87	4,556.81	4,535.46	12.10	13.03	35.46	-151.48	-547.32	424.47	401.84	22.63	18.756	
4,700.00	4,691.53	4,656.59	4,634.27	12.43	13.42	35.55	-155.91	-560.48	431.05	407.78	23.27	18.523	
4,800.00	4,791.18	4,756.37	4,733.08	12.77	13.81	35.63	-160.35	-573.64	437.64	413.72	23.91	18.300	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 503H - OH - Plan 1													Offset Site Error:	0.00 usft		
Survey Program: 0-MWD+HDGM													Rule Assigned:		Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre (+N/-S (usft) +E/-W (usft))		Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning			
4,900.00	4,890.84	4,856.15	4,831.89	13.11	14.20	35.72	-164.79	-586.80	444.22	419.66	24.56	18.084				
5,000.00	4,990.50	4,955.93	4,930.70	13.45	14.59	35.80	-169.22	-599.96	450.81	425.59	25.22	17.877				
5,100.00	5,090.15	5,055.71	5,029.51	13.80	14.99	35.88	-173.66	-613.12	457.39	431.52	25.87	17.678				
5,200.00	5,189.81	5,155.49	5,128.32	14.15	15.39	35.96	-178.09	-626.28	463.98	437.44	26.53	17.486				
5,300.00	5,289.47	5,255.27	5,227.13	14.50	15.79	36.03	-182.53	-639.44	470.57	443.37	27.20	17.301				
5,400.00	5,389.12	5,355.05	5,325.94	14.85	16.19	36.10	-186.96	-652.60	477.15	449.29	27.86	17.124				
5,500.00	5,488.78	5,454.83	5,424.75	15.20	16.59	36.18	-191.40	-665.76	483.74	455.22	28.53	16.957				
5,600.00	5,588.43	5,564.87	5,533.84	15.55	17.03	36.28	-195.99	-679.40	489.56	460.32	29.24	16.743				
5,615.36	5,603.74	5,582.35	5,551.20	15.60	17.10	36.31	-196.64	-681.30	490.22	460.87	29.34	16.706				
5,700.00	5,688.16	5,678.71	5,647.07	15.90	17.48	36.47	-199.72	-690.46	493.40	463.47	29.93	16.485				
5,800.00	5,788.05	5,792.69	5,760.74	16.23	17.90	36.57	-202.37	-698.32	496.49	465.93	30.56	16.245				
5,900.00	5,888.02	5,906.77	5,874.72	16.50	18.27	36.58	-203.94	-702.97	498.85	467.76	31.10	16.042				
5,931.98	5,920.00	5,943.27	5,911.21	16.53	18.36	-90.34	-204.21	-703.78	499.45	468.26	31.20	16.010				
6,000.00	5,988.02	6,020.09	5,988.02	16.55	18.52	-90.36	-204.42	-704.40	500.00	468.67	31.33	15.959				
6,100.00	6,088.02	6,120.09	6,088.02	16.59	18.56	-90.36	-204.42	-704.40	500.00	468.57	31.43	15.910				
6,200.00	6,188.02	6,220.09	6,188.02	16.63	18.61	-90.36	-204.42	-704.40	500.00	468.48	31.52	15.864				
6,300.00	6,288.02	6,320.09	6,288.02	16.68	18.65	-90.36	-204.42	-704.40	500.00	468.39	31.61	15.817				
6,400.00	6,388.02	6,420.09	6,388.02	16.72	18.69	-90.36	-204.42	-704.40	500.00	468.30	31.70	15.771				
6,500.00	6,488.02	6,520.09	6,488.02	16.76	18.73	-90.36	-204.42	-704.40	500.00	468.20	31.80	15.724				
6,600.00	6,588.02	6,620.09	6,588.02	16.81	18.77	-90.36	-204.42	-704.40	500.00	468.11	31.89	15.678				
6,700.00	6,688.02	6,720.09	6,688.02	16.85	18.81	-90.36	-204.42	-704.40	500.00	468.01	31.99	15.631				
6,800.00	6,788.02	6,820.09	6,788.02	16.90	18.86	-90.36	-204.42	-704.40	500.00	467.92	32.08	15.585				
6,900.00	6,888.02	6,920.09	6,888.02	16.94	18.90	-90.36	-204.42	-704.40	500.00	467.82	32.18	15.539				
7,000.00	6,988.02	7,020.09	6,988.02	16.99	18.94	-90.36	-204.42	-704.40	500.00	467.73	32.27	15.492				
7,100.00	7,088.02	7,120.09	7,088.02	17.03	18.99	-90.36	-204.42	-704.40	500.00	467.63	32.37	15.446				
7,200.00	7,188.02	7,220.09	7,188.02	17.08	19.03	-90.36	-204.42	-704.40	500.00	467.53	32.47	15.399				
7,300.00	7,288.02	7,320.09	7,288.02	17.12	19.07	-90.36	-204.42	-704.40	500.00	467.43	32.57	15.353				
7,400.00	7,388.02	7,420.09	7,388.02	17.17	19.12	-90.36	-204.42	-704.40	500.00	467.33	32.67	15.307				
7,500.00	7,488.02	7,520.09	7,488.02	17.21	19.16	-90.36	-204.42	-704.40	500.00	467.24	32.76	15.260				
7,600.00	7,588.02	7,620.09	7,588.02	17.26	19.21	-90.36	-204.42	-704.40	500.00	467.14	32.86	15.214				
7,700.00	7,688.02	7,720.09	7,688.02	17.31	19.25	-90.36	-204.42	-704.40	500.00	467.04	32.96	15.168				
7,800.00	7,788.02	7,820.09	7,788.02	17.35	19.30	-90.36	-204.42	-704.40	500.00	466.93	33.07	15.122				
7,900.00	7,888.02	7,920.09	7,888.02	17.40	19.34	-90.36	-204.42	-704.40	500.00	466.83	33.17	15.076				
8,000.00	7,988.02	8,020.09	7,988.02	17.45	19.39	-90.36	-204.42	-704.40	500.00	466.73	33.27	15.029				
8,100.00	8,088.02	8,120.09	8,088.02	17.50	19.43	-90.36	-204.42	-704.40	500.00	466.63	33.37	14.983				
8,200.00	8,188.02	8,220.09	8,188.02	17.54	19.48	-90.36	-204.42	-704.40	500.00	466.53	33.47	14.938				
8,300.00	8,288.02	8,320.09	8,288.02	17.59	19.53	-90.36	-204.42	-704.40	500.00	466.42	33.58	14.892				
8,400.00	8,388.02	8,420.09	8,388.02	17.64	19.57	-90.36	-204.42	-704.40	500.00	466.32	33.68	14.846				
8,500.00	8,488.02	8,520.09	8,488.02	17.69	19.62	-90.36	-204.42	-704.40	500.00	466.22	33.78	14.800				
8,600.00	8,588.02	8,620.09	8,588.02	17.74	19.67	-90.36	-204.42	-704.40	500.00	466.11	33.89	14.755				
8,700.00	8,688.02	8,720.09	8,688.02	17.79	19.71	-90.36	-204.42	-704.40	500.00	466.01	33.99	14.709				
8,800.00	8,788.02	8,820.09	8,788.02	17.84	19.76	-90.36	-204.42	-704.40	500.00	465.90	34.10	14.664				
8,900.00	8,888.02	8,920.09	8,888.02	17.89	19.81	-90.36	-204.42	-704.40	500.00	465.80	34.20	14.618				
9,000.00	8,988.02	9,020.09	8,988.02	17.94	19.86	-90.36	-204.42	-704.40	500.00	465.69	34.31	14.573				
9,100.00	9,088.02	9,120.09	9,088.02	17.99	19.90	-90.36	-204.42	-704.40	500.00	465.58	34.42	14.528				
9,200.00	9,188.02	9,220.09	9,188.02	18.04	19.95	-90.36	-204.42	-704.40	500.00	465.48	34.52	14.483				
9,300.00	9,288.02	9,320.09	9,288.02	18.09	20.00	-90.36	-204.42	-704.40	500.00	465.37	34.63	14.438				
9,400.00	9,388.02	9,420.09	9,388.02	18.14	20.05	-90.36	-204.42	-704.40	500.00	465.26	34.74	14.393				
9,500.00	9,488.02	9,520.09	9,488.02	18.19	20.10	-90.36	-204.42	-704.40	500.00	465.15	34.85	14.348				
9,600.00	9,588.02	9,620.09	9,588.02	18.24	20.15	-90.36	-204.42	-704.40	500.00	465.04	34.96	14.303				
9,700.00	9,688.02	9,720.09	9,688.02	18.29	20.20	-90.36	-204.42	-704.40	500.00	464.93	35.07	14.259				
9,800.00	9,788.02	9,820.09	9,788.02	18.34	20.25	-90.36	-204.42	-704.40	500.00	464.83	35.17	14.215				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 503H - OH - Plan 1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)				
9,807.22	9,795.24	9,827.31	9,795.24	18.35	20.25	-90.36	-204.42	-704.40	500.00	464.82	35.18	14.212		
9,900.00	9,888.02	9,920.02	9,887.93	18.39	20.26	-90.24	-203.30	-704.41	500.00	464.75	35.25	14.185 SF		
10,000.00	9,988.02	10,017.54	9,984.27	18.45	20.17	-88.59	-188.95	-704.51	500.26	465.20	35.07	14.266		
10,100.00	10,088.02	10,107.84	10,070.13	18.50	20.06	-85.43	-161.29	-704.70	502.20	467.53	34.67	14.484		
10,200.00	10,188.02	10,187.84	10,141.74	18.55	19.97	-81.43	-125.79	-704.95	508.31	474.07	34.24	14.848		
10,300.00	10,288.02	10,256.63	10,198.87	18.60	19.91	-77.21	-87.53	-705.22	521.24	487.30	33.94	15.356		
10,400.00	10,388.02	10,314.85	10,243.34	18.66	19.88	-73.20	-50.00	-705.48	543.03	509.07	33.96	15.991		
10,500.00	10,488.02	10,363.79	10,277.62	18.71	19.86	-69.63	-15.09	-705.73	574.67	540.32	34.34	16.733		
10,600.00	10,588.02	10,400.00	10,301.00	18.76	19.86	-66.91	12.56	-705.92	616.12	580.99	35.13	17.538		
10,700.00	10,688.02	10,450.00	10,330.31	18.82	19.88	-63.13	53.04	-706.21	666.64	630.86	35.78	18.629		
10,800.00	10,788.02	10,469.23	10,340.63	18.87	19.90	-61.68	69.27	-706.32	724.74	687.80	36.93	19.623		
10,900.00	10,888.02	10,500.00	10,355.99	18.92	19.93	-59.38	95.92	-706.51	789.60	751.74	37.86	20.857		
11,000.00	10,988.02	10,516.33	10,363.55	18.98	19.95	-58.18	110.39	-706.61	859.81	820.94	38.87	22.119		
11,067.02	11,055.04	10,529.31	10,369.27	19.00	19.97	-57.23	122.04	-706.69	909.44	869.97	39.47	23.042		
11,100.00	11,088.00	10,550.00	10,377.83	18.99	20.00	-45.13	140.88	-706.82	934.36	894.73	39.63	23.576		
11,150.00	11,137.73	10,550.00	10,377.83	18.95	20.00	-41.52	140.88	-706.82	970.59	930.40	40.19	24.151		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 504H - OH - Plan 1													Offset Site Error:	0.00 usft		
Survey Program: 0-MWD+HDGM													Rule Assigned:		Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre (+N/-S (usft) +E/-W (usft))		Distance Between Centres (usft)	Minimum Separation (usft)	Separation Factor	Warning				
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.57	-249.95	249.95							
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.57	-249.95	249.95	248.37	1.58	157.784				
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.57	-249.95	249.95	247.06	2.90	86.213				
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.57	-249.95	249.95	246.17	3.79	65.972				
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.57	-249.95	249.95	245.44	4.51	55.398				
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.57	-249.95	249.95	244.82	5.14	48.635				
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.57	-249.95	249.95	244.25	5.70	43.830				
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.57	-249.95	249.95	243.74	6.22	40.187				
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.57	-249.95	249.95	243.25	6.70	37.302				
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.57	-249.95	249.95	242.80	7.15	34.943				
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.57	-249.95	249.95	242.37	7.58	32.966				
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.57	-249.95	249.95	241.96	7.99	31.277				
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.57	-249.95	249.95	241.57	8.38	29.813				
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.57	-249.95	249.95	241.19	8.76	28.526				
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.57	-249.95	249.95	240.83	9.13	27.385				
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.57	-249.95	249.95	240.47	9.48	26.362				
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.57	-249.95	249.95	240.13	9.83	25.439				
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.57	-249.95	249.95	239.79	10.16	24.601				
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.57	-249.95	249.95	239.47	10.49	23.834				
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.57	-249.95	249.95	239.15	10.81	23.130				
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.57	-249.95	249.95	238.84	11.12	22.479				
2,100.00	2,099.99	2,099.99	2,099.99	5.73	5.71	79.94	-1.57	-249.95	249.72	238.32	11.40	21.900				
2,200.00	2,199.91	2,199.91	2,199.91	5.88	5.86	80.84	-1.57	-249.95	249.07	237.41	11.66	21.364				
2,300.00	2,299.69	2,299.69	2,299.69	6.05	6.01	82.34	-1.57	-249.95	248.11	236.20	11.91	20.832				
2,316.67	2,316.30	2,316.30	2,316.30	6.06	6.03	82.65	-1.57	-249.95	247.93	236.00	11.93	20.774				
2,400.00	2,399.35	2,399.35	2,399.35	6.20	6.16	84.23	-1.57	-249.95	247.14	235.00	12.14	20.353				
2,500.00	2,499.01	2,499.01	2,499.01	6.38	6.30	86.14	-1.57	-249.95	246.44	234.05	12.39	19.888				
2,600.00	2,598.66	2,598.66	2,598.66	6.57	6.44	88.06	-1.57	-249.95	246.02	233.38	12.64	19.463				
2,700.00	2,698.32	2,698.32	2,698.32	6.79	6.58	89.98	-1.57	-249.95	245.88	232.99	12.89	19.076				
2,701.05	2,699.37	2,699.37	2,699.37	6.79	6.58	90.00	-1.57	-249.95	245.88	232.99	12.89	19.074				
2,716.67	2,714.93	2,714.93	2,714.93	6.81	6.60	90.30	-1.57	-249.95	245.88	232.97	12.91	19.039				
2,800.00	2,798.00	2,798.00	2,798.00	7.00	6.71	76.70	-1.57	-249.95	245.16	232.03	13.13	18.665				
2,900.00	2,897.70	2,897.70	2,897.70	7.23	6.85	59.20	-1.57	-249.95	242.24	228.83	13.41	18.066				
2,949.02	2,946.56	2,946.56	2,946.56	7.31	6.91	51.29	-1.57	-249.95	239.98	226.48	13.50	17.775				
3,000.00	2,997.36	2,997.36	2,997.36	7.40	6.98	52.08	-1.57	-249.95	237.36	223.76	13.60	17.455				
3,100.00	3,097.02	3,103.25	3,103.24	7.63	7.13	53.82	-1.85	-248.58	231.04	217.17	13.87	16.655				
3,200.00	3,196.68	3,208.83	3,208.73	7.88	7.28	55.75	-2.72	-244.36	222.19	208.06	14.13	15.720				
3,300.00	3,296.33	3,313.78	3,313.42	8.13	7.44	57.96	-4.16	-237.33	210.88	196.48	14.41	14.639				
3,400.00	3,395.99	3,417.93	3,417.09	8.40	7.63	60.57	-6.16	-227.58	197.23	182.54	14.69	13.428				
3,500.00	3,495.65	3,521.15	3,519.53	8.67	7.83	63.78	-8.71	-215.18	181.40	166.43	14.98	12.111				
3,600.00	3,595.30	3,622.26	3,619.53	8.96	8.10	67.82	-11.72	-200.48	163.76	148.41	15.34	10.672				
3,700.00	3,694.96	3,719.85	3,715.92	9.25	8.54	72.75	-14.78	-185.58	146.36	130.46	15.90	9.205				
3,800.00	3,794.62	3,817.43	3,812.31	9.54	8.75	78.92	-17.84	-170.68	130.31	114.08	16.24	8.025				
3,900.00	3,894.27	3,915.01	3,908.70	9.84	8.99	86.65	-20.89	-155.78	116.18	99.55	16.62	6.989				
4,000.00	3,993.93	4,012.60	4,005.09	10.15	9.23	96.22	-23.95	-140.88	104.73	87.63	17.10	6.125				
4,100.00	4,093.59	4,110.18	4,101.48	10.47	9.49	107.64	-27.01	-125.97	96.92	79.21	17.71	5.472				
4,200.00	4,193.24	4,207.76	4,197.87	10.78	9.76	120.36	-30.07	-111.07	93.67	75.20	18.47	5.072				
4,214.95	4,208.14	4,222.35	4,212.28	10.83	9.81	122.31	-30.53	-108.84	93.61	75.02	18.59	5.035 CC, ES				
4,300.00	4,292.90	4,305.35	4,294.26	11.11	10.05	133.28	-33.13	-96.17	95.45	76.13	19.31	4.942 SF				
4,400.00	4,392.56	4,402.93	4,390.65	11.43	10.34	145.17	-36.19	-81.27	101.98	81.82	20.16	5.058				
4,500.00	4,492.21	4,500.51	4,487.04	11.76	10.64	155.30	-39.24	-66.36	112.46	91.50	20.96	5.365				
4,600.00	4,591.87	4,598.09	4,583.43	12.10	10.96	163.56	-42.30	-51.46	125.89	104.19	21.70	5.801				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 504H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	Warning
		Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset		+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
4,700.00	4,691.53	4,695.68	4,679.82	12.43	11.28	170.16	-45.36	-36.56	141.44	119.05	22.39	6.316	
4,800.00	4,791.18	4,793.26	4,776.21	12.77	11.61	175.42	-48.42	-21.66	158.48	135.43	23.05	6.875	
4,900.00	4,890.84	4,890.84	4,872.60	13.11	11.94	179.65	-51.48	-6.76	176.59	152.89	23.70	7.452	
5,000.00	4,990.50	4,988.43	4,968.99	13.45	12.28	-176.91	-54.53	8.15	195.46	171.13	24.33	8.033	
5,100.00	5,090.15	5,086.01	5,065.38	13.80	12.63	-174.08	-57.59	23.05	214.90	189.93	24.96	8.609	
5,200.00	5,189.81	5,183.59	5,161.77	14.15	12.98	-171.72	-60.65	37.95	234.76	209.16	25.60	9.171	
5,300.00	5,289.47	5,281.18	5,258.16	14.50	13.34	-169.73	-63.71	52.85	254.95	228.72	26.23	9.718	
5,400.00	5,389.12	5,378.76	5,354.55	14.85	13.70	-168.03	-66.77	67.75	275.39	248.52	26.87	10.247	
5,500.00	5,488.78	5,476.34	5,450.94	15.20	14.07	-166.56	-69.82	82.66	296.04	268.52	27.52	10.757	
5,600.00	5,588.43	5,573.92	5,547.33	15.55	14.44	-165.29	-72.88	97.56	316.85	288.67	28.17	11.247	
5,615.36	5,603.74	5,588.91	5,562.13	15.60	14.49	-165.11	-73.35	99.85	320.05	291.79	28.27	11.323	
5,700.00	5,688.16	5,671.67	5,643.88	15.90	14.81	-164.19	-75.94	112.49	336.90	308.08	28.82	11.690	
5,800.00	5,788.05	5,769.84	5,740.85	16.23	15.19	-163.12	-79.02	127.48	354.65	325.19	29.45	12.041	
5,900.00	5,888.02	5,868.37	5,838.18	16.50	15.57	-162.02	-82.11	142.52	370.06	340.02	30.04	12.320	
5,931.98	5,920.00	5,899.95	5,869.37	16.53	15.69	71.43	-83.10	147.35	374.50	344.33	30.17	12.412	
6,000.00	5,988.02	5,967.14	5,935.73	16.55	15.96	72.23	-85.20	157.61	383.74	353.32	30.41	12.617	
6,100.00	6,088.02	6,065.92	6,033.30	16.59	16.35	73.33	-88.30	172.69	397.43	366.64	30.80	12.906	
6,200.00	6,188.02	6,164.69	6,130.87	16.63	16.74	74.35	-91.39	187.77	411.27	380.08	31.18	13.189	
6,300.00	6,288.02	6,263.47	6,228.44	16.68	17.14	75.31	-94.49	202.86	425.22	393.65	31.58	13.467	
6,400.00	6,388.02	6,362.25	6,326.01	16.72	17.53	76.21	-97.59	217.94	439.29	407.31	31.98	13.738	
6,500.00	6,488.02	6,461.03	6,423.58	16.76	17.93	77.05	-100.68	233.03	453.45	421.07	32.38	14.004	
6,600.00	6,588.02	6,559.80	6,521.15	16.81	18.33	77.85	-103.78	248.11	467.70	434.92	32.79	14.264	
6,700.00	6,688.02	6,658.58	6,618.72	16.85	18.73	78.59	-106.87	263.20	482.04	448.84	33.20	14.518	
6,800.00	6,788.02	6,757.36	6,716.29	16.90	19.14	79.29	-109.97	278.28	496.45	462.83	33.62	14.766	
6,900.00	6,888.02	6,856.13	6,813.86	16.94	19.55	79.95	-113.06	293.37	510.94	476.89	34.04	15.008	
7,000.00	6,988.02	6,954.91	6,911.43	16.99	19.95	80.58	-116.16	308.45	525.48	491.01	34.47	15.244	
7,100.00	7,088.02	7,053.69	7,009.00	17.03	20.36	81.17	-119.25	323.53	540.08	505.18	34.90	15.475	
7,200.00	7,188.02	7,152.47	7,106.57	17.08	20.77	81.73	-122.35	338.62	554.74	519.41	35.34	15.699	
7,300.00	7,288.02	7,251.24	7,204.14	17.12	21.18	82.27	-125.44	353.70	569.45	533.67	35.77	15.918	
7,400.00	7,388.02	7,350.02	7,301.71	17.17	21.60	82.77	-128.54	368.79	584.20	547.99	36.22	16.131	
7,500.00	7,488.02	7,448.80	7,399.28	17.21	22.01	83.25	-131.64	383.87	599.00	562.34	36.66	16.339	
7,600.00	7,588.02	7,547.58	7,496.85	17.26	22.42	83.71	-134.73	398.96	613.83	576.72	37.11	16.542	
7,700.00	7,688.02	7,646.35	7,594.42	17.31	22.84	84.15	-137.83	414.04	628.70	591.14	37.56	16.740	
7,800.00	7,788.02	7,745.13	7,691.99	17.35	23.26	84.56	-140.92	429.13	643.61	605.60	38.01	16.933	
7,900.00	7,888.02	7,843.91	7,789.56	17.40	23.67	84.96	-144.02	444.21	658.54	620.08	38.47	17.120	
8,000.00	7,988.02	7,942.69	7,887.13	17.45	24.09	85.34	-147.11	459.29	673.51	634.59	38.92	17.304	
8,100.00	8,088.02	8,041.46	7,984.70	17.50	24.51	85.70	-150.21	474.38	688.50	649.12	39.38	17.482	
8,200.00	8,188.02	8,140.24	8,082.27	17.54	24.93	86.05	-153.30	489.46	703.52	663.68	39.85	17.656	
8,300.00	8,288.02	8,239.02	8,179.84	17.59	25.35	86.38	-156.40	504.55	718.57	678.26	40.31	17.826	
8,400.00	8,388.02	8,337.80	8,277.41	17.64	25.77	86.70	-159.49	519.63	733.63	692.86	40.78	17.991	
8,500.00	8,488.02	8,436.57	8,374.98	17.69	26.20	87.01	-162.59	534.72	748.72	707.47	41.25	18.153	
8,600.00	8,588.02	8,535.35	8,472.55	17.74	26.62	87.30	-165.69	549.80	763.83	722.11	41.72	18.310	
8,700.00	8,688.02	8,634.13	8,570.12	17.79	27.04	87.58	-168.78	564.89	778.96	736.77	42.19	18.464	
8,800.00	8,788.02	8,732.90	8,667.68	17.84	27.47	87.86	-171.88	579.97	794.10	751.44	42.66	18.614	
8,900.00	8,888.02	8,831.68	8,765.25	17.89	27.89	88.12	-174.97	595.05	809.26	766.12	43.14	18.760	
9,000.00	8,988.02	8,930.46	8,862.82	17.94	28.32	88.37	-178.07	610.14	824.44	780.83	43.61	18.903	
9,100.00	9,088.02	9,029.24	8,960.39	17.99	28.74	88.61	-181.16	625.22	839.63	795.54	44.09	19.042	
9,200.00	9,188.02	9,128.01	9,057.96	18.04	29.17	88.85	-184.26	640.31	854.84	810.27	44.57	19.179	
9,300.00	9,288.02	9,237.21	9,165.87	18.09	29.64	89.09	-187.62	656.71	869.84	824.75	45.10	19.288	
9,400.00	9,388.02	9,365.05	9,292.66	18.14	30.18	89.32	-190.89	672.63	882.27	836.60	45.68	19.315	
9,500.00	9,488.02	9,493.85	9,420.89	18.19	30.69	89.49	-193.32	684.47	891.45	845.25	46.19	19.297	
9,600.00	9,588.02	9,623.32	9,550.12	18.24	31.14	89.59	-194.88	692.09	897.32	850.68	46.64	19.240	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 504H - OH - Plan 1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)				
9,700.00	9,688.02	9,753.18	9,679.93	18.29	31.46	89.64	-195.57	695.42	899.89	852.95	46.93	19.173		
9,800.00	9,788.02	9,861.27	9,788.02	18.34	31.54	89.64	-195.60	695.58	900.01	852.96	47.04	19.132		
9,855.28	9,843.30	9,916.56	9,843.30	18.37	31.54	89.60	-194.90	695.58	900.01	852.92	47.09	19.113		
9,900.00	9,888.02	9,960.97	9,887.52	18.39	31.52	89.35	-191.00	695.55	900.02	852.89	47.13	19.098		
10,000.00	9,988.02	10,056.48	9,980.82	18.45	31.46	88.08	-171.09	695.41	900.35	853.11	47.24	19.060		
10,100.00	10,088.02	10,143.31	10,061.72	18.50	31.40	86.09	-139.78	695.19	902.08	854.69	47.39	19.035		
10,200.00	10,188.02	10,219.24	10,127.89	18.55	31.36	83.74	-102.65	694.93	906.72	859.14	47.58	19.059		
10,300.00	10,288.02	10,284.03	10,180.06	18.60	31.34	81.34	-64.28	694.66	915.82	868.05	47.77	19.172		
10,400.00	10,388.02	10,338.65	10,220.44	18.66	31.33	79.06	-27.54	694.40	930.65	882.70	47.95	19.408		
10,500.00	10,488.02	10,384.54	10,251.53	18.71	31.33	77.00	6.19	694.16	952.04	903.93	48.11	19.788		
10,600.00	10,588.02	10,423.16	10,275.54	18.76	31.34	75.18	36.43	693.95	980.40	932.15	48.25	20.321		



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 603H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Reference: 0-Offset													Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	
							+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.41	-224.96	224.96				
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.41	-224.96	224.96	223.38	1.58	142.009	
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.41	-224.96	224.96	222.07	2.90	77.594	
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.41	-224.96	224.96	221.18	3.79	59.376	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.41	-224.96	224.96	220.45	4.51	49.860	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.41	-224.96	224.96	219.83	5.14	43.772	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.41	-224.96	224.96	219.26	5.70	39.448	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.41	-224.96	224.96	218.74	6.22	36.169	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.41	-224.96	224.96	218.26	6.70	33.573	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.41	-224.96	224.96	217.81	7.15	31.449	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.41	-224.96	224.96	217.38	7.58	29.670	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.41	-224.96	224.96	216.97	7.99	28.150	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.41	-224.96	224.96	216.58	8.38	26.832	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.41	-224.96	224.96	216.20	8.76	25.674	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.41	-224.96	224.96	215.84	9.13	24.647	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.41	-224.96	224.96	215.48	9.48	23.726	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.41	-224.96	224.96	215.14	9.83	22.896	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.41	-224.96	224.96	214.80	10.16	22.141	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.41	-224.96	224.96	214.48	10.49	21.451	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.41	-224.96	224.96	214.16	10.81	20.817	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.41	-224.96	224.96	213.85	11.12	20.232	
2,100.00	2,099.99	2,099.96	2,099.95	5.73	5.73	79.64	-2.72	-224.96	224.74	213.36	11.38	19.750	
2,200.00	2,199.91	2,199.92	2,199.83	5.88	5.88	79.63	-6.64	-224.96	224.06	212.47	11.59	19.335	
2,300.00	2,299.69	2,298.93	2,298.63	6.05	5.99	79.64	-13.05	-225.00	222.96	211.21	11.75	18.970	
2,316.67	2,316.30	2,314.75	2,314.41	6.06	6.02	79.67	-14.17	-225.10	222.83	211.05	11.78	18.921	
2,344.25	2,343.79	2,340.92	2,340.51	6.11	6.07	79.76	-15.98	-225.39	222.74	210.89	11.85	18.802	
2,400.00	2,399.35	2,393.80	2,393.27	6.20	6.17	79.98	-19.42	-226.49	223.10	211.11	11.99	18.611	
2,500.00	2,499.01	2,488.58	2,487.82	6.38	6.33	80.56	-24.89	-230.17	225.55	213.34	12.20	18.480	
2,600.00	2,598.66	2,588.17	2,587.14	6.57	6.61	81.27	-30.13	-235.30	229.31	216.75	12.56	18.262	
2,700.00	2,698.32	2,688.06	2,686.76	6.79	6.81	81.96	-35.38	-240.44	233.11	220.29	12.81	18.191	
2,716.67	2,714.93	2,704.71	2,703.36	6.81	6.84	82.07	-36.25	-241.30	233.74	220.90	12.84	18.205	
2,800.00	2,798.00	2,787.99	2,786.41	7.00	7.01	67.41	-40.63	-245.59	236.14	223.08	13.06	18.080	
2,900.00	2,897.70	2,887.98	2,886.13	7.23	7.23	48.50	-45.88	-250.75	236.93	223.58	13.35	17.748	
2,949.02	2,946.56	2,937.00	2,935.02	7.31	7.34	39.85	-48.45	-253.27	236.48	223.02	13.46	17.568	
3,000.00	2,997.36	2,987.97	2,985.85	7.40	7.46	39.82	-51.13	-255.90	235.73	222.15	13.58	17.355	
3,100.00	3,097.02	3,087.96	3,085.57	7.63	7.70	39.77	-56.38	-261.05	234.25	220.35	13.90	16.852	
3,200.00	3,196.68	3,187.95	3,185.29	7.88	7.95	39.72	-61.64	-266.21	232.77	218.53	14.23	16.352	
3,300.00	3,296.33	3,287.94	3,285.01	8.13	8.21	39.67	-66.89	-271.36	231.29	216.70	14.59	15.857	
3,400.00	3,395.99	3,387.92	3,384.72	8.40	8.48	39.62	-72.14	-276.51	229.81	214.85	14.95	15.369	
3,500.00	3,495.65	3,487.91	3,484.44	8.67	8.76	39.57	-77.40	-281.67	228.33	212.99	15.33	14.891	
3,600.00	3,595.30	3,587.90	3,584.16	8.96	9.05	39.51	-82.65	-286.82	226.85	211.12	15.73	14.424	
3,700.00	3,694.96	3,687.89	3,683.88	9.25	9.34	39.46	-87.90	-291.98	225.37	209.23	16.13	13.969	
3,800.00	3,794.62	3,787.88	3,783.59	9.54	9.63	39.40	-93.16	-297.13	223.89	207.34	16.55	13.527	
3,900.00	3,894.27	3,887.87	3,883.31	9.84	9.93	39.35	-98.41	-302.28	222.41	205.43	16.98	13.099	
4,000.00	3,993.93	3,987.86	3,983.03	10.15	10.24	39.29	-103.66	-307.44	220.93	203.51	17.42	12.684	
4,100.00	4,093.59	4,087.85	4,082.75	10.47	10.55	39.23	-108.92	-312.59	219.45	201.58	17.87	12.283	
4,200.00	4,193.24	4,187.83	4,182.46	10.78	10.87	39.18	-114.17	-317.74	217.97	199.65	18.32	11.896	
4,300.00	4,292.90	4,287.82	4,282.18	11.11	11.18	39.12	-119.42	-322.90	216.49	197.70	18.79	11.522	
4,400.00	4,392.56	4,387.81	4,381.90	11.43	11.51	39.06	-124.67	-328.05	215.01	195.75	19.26	11.163	
4,500.00	4,492.21	4,487.80	4,481.62	11.76	11.83	39.00	-129.93	-333.20	213.54	193.79	19.74	10.816	
4,600.00	4,591.87	4,587.79	4,581.34	12.10	12.16	38.94	-135.18	-338.36	212.06	191.83	20.23	10.482	
4,700.00	4,691.53	4,687.78	4,681.05	12.43	12.49	38.88	-140.43	-343.51	210.58	189.86	20.72	10.161	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 603H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Reference: 0-Offset													
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	Warning
				Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
4,800.00	4,791.18	4,787.77	4,780.77	12.77	12.82	38.81	-145.69	-348.66	209.10	187.88	21.22	9.852	
4,900.00	4,890.84	4,887.76	4,880.49	13.11	13.16	38.75	-150.94	-353.82	207.63	185.90	21.73	9.555	
5,000.00	4,990.50	4,987.75	4,980.21	13.45	13.49	38.68	-156.19	-358.97	206.15	183.91	22.24	9.268	
5,100.00	5,090.15	5,087.73	5,079.92	13.80	13.83	38.62	-161.45	-364.12	204.67	181.91	22.76	8.993	
5,200.00	5,189.81	5,187.72	5,179.64	14.15	14.17	38.55	-166.70	-369.28	203.20	179.92	23.28	8.728	
5,300.00	5,289.47	5,287.71	5,279.36	14.50	14.51	38.48	-171.95	-374.43	201.72	177.91	23.81	8.473	
5,400.00	5,389.12	5,387.70	5,379.08	14.85	14.86	38.42	-177.20	-379.58	200.25	175.91	24.34	8.227	
5,500.00	5,488.78	5,487.69	5,478.79	15.20	15.20	38.35	-182.46	-384.74	198.77	173.90	24.87	7.991	
5,600.00	5,588.43	5,587.68	5,578.51	15.55	15.55	38.28	-187.71	-389.89	197.30	171.88	25.41	7.763	
5,615.36	5,603.74	5,603.03	5,593.83	15.60	15.60	38.26	-188.52	-390.68	197.07	171.58	25.49	7.731	
5,686.89	5,675.08	5,674.56	5,665.16	15.86	15.85	38.09	-192.28	-394.37	196.54	170.64	25.90	7.587 CC	
5,700.00	5,688.16	5,687.67	5,678.23	15.90	15.89	38.03	-192.96	-395.04	196.56	170.57	25.98	7.564	
5,800.00	5,788.05	5,789.84	5,780.15	16.23	16.23	37.42	-197.98	-399.97	197.55	170.95	26.59	7.428	
5,900.00	5,888.02	5,893.56	5,883.78	16.50	16.56	36.88	-201.24	-403.16	198.90	171.75	27.15	7.325	
5,931.98	5,920.00	5,926.75	5,916.95	16.53	16.63	-90.18	-201.86	-403.77	199.38	172.13	27.26	7.315	
6,000.00	5,988.02	5,997.36	5,987.56	16.55	16.75	-90.36	-202.49	-404.39	199.98	172.59	27.39	7.301	
6,100.00	6,088.02	6,097.82	6,088.02	16.59	16.81	-90.36	-202.50	-404.40	199.99	172.50	27.49	7.275	
6,200.00	6,188.02	6,197.82	6,188.02	16.63	16.85	-90.36	-202.50	-404.40	199.99	172.40	27.59	7.249	
6,300.00	6,288.02	6,297.82	6,288.02	16.68	16.89	-90.36	-202.50	-404.40	199.99	172.31	27.69	7.223	
6,400.00	6,388.02	6,397.82	6,388.02	16.72	16.93	-90.36	-202.50	-404.40	199.99	172.21	27.79	7.197	
6,500.00	6,488.02	6,497.82	6,488.02	16.76	16.97	-90.36	-202.50	-404.40	199.99	172.11	27.89	7.171	
6,600.00	6,588.02	6,597.82	6,588.02	16.81	17.01	-90.36	-202.50	-404.40	199.99	172.01	27.99	7.146	
6,700.00	6,688.02	6,697.82	6,688.02	16.85	17.06	-90.36	-202.50	-404.40	199.99	171.90	28.09	7.120	
6,800.00	6,788.02	6,797.82	6,788.02	16.90	17.10	-90.36	-202.50	-404.40	199.99	171.80	28.19	7.094	
6,900.00	6,888.02	6,897.82	6,888.02	16.94	17.14	-90.36	-202.50	-404.40	199.99	171.70	28.29	7.069	
7,000.00	6,988.02	6,997.82	6,988.02	16.99	17.18	-90.36	-202.50	-404.40	199.99	171.60	28.40	7.043	
7,100.00	7,088.02	7,097.82	7,088.02	17.03	17.23	-90.36	-202.50	-404.40	199.99	171.49	28.50	7.017	
7,200.00	7,188.02	7,197.82	7,188.02	17.08	17.27	-90.36	-202.50	-404.40	199.99	171.39	28.60	6.992	
7,300.00	7,288.02	7,297.82	7,288.02	17.12	17.31	-90.36	-202.50	-404.40	199.99	171.29	28.71	6.966	
7,400.00	7,388.02	7,397.82	7,388.02	17.17	17.36	-90.36	-202.50	-404.40	199.99	171.18	28.81	6.941	
7,500.00	7,488.02	7,497.82	7,488.02	17.21	17.40	-90.36	-202.50	-404.40	199.99	171.07	28.92	6.916	
7,600.00	7,588.02	7,597.82	7,588.02	17.26	17.45	-90.36	-202.50	-404.40	199.99	170.97	29.03	6.890	
7,700.00	7,688.02	7,697.82	7,688.02	17.31	17.49	-90.36	-202.50	-404.40	199.99	170.86	29.13	6.865	
7,800.00	7,788.02	7,797.82	7,788.02	17.35	17.54	-90.36	-202.50	-404.40	199.99	170.75	29.24	6.840	
7,900.00	7,888.02	7,897.82	7,888.02	17.40	17.58	-90.36	-202.50	-404.40	199.99	170.65	29.35	6.815	
8,000.00	7,988.02	7,997.82	7,988.02	17.45	17.63	-90.36	-202.50	-404.40	199.99	170.54	29.46	6.790	
8,100.00	8,088.02	8,097.82	8,088.02	17.50	17.68	-90.36	-202.50	-404.40	199.99	170.43	29.56	6.765	
8,200.00	8,188.02	8,197.82	8,188.02	17.54	17.72	-90.36	-202.50	-404.40	199.99	170.32	29.67	6.740	
8,300.00	8,288.02	8,297.82	8,288.02	17.59	17.77	-90.36	-202.50	-404.40	199.99	170.21	29.78	6.715	
8,400.00	8,388.02	8,397.82	8,388.02	17.64	17.82	-90.36	-202.50	-404.40	199.99	170.10	29.89	6.690	
8,500.00	8,488.02	8,497.82	8,488.02	17.69	17.86	-90.36	-202.50	-404.40	199.99	169.99	30.00	6.666	
8,600.00	8,588.02	8,597.82	8,588.02	17.74	17.91	-90.36	-202.50	-404.40	199.99	169.88	30.12	6.641	
8,700.00	8,688.02	8,697.82	8,688.02	17.79	17.96	-90.36	-202.50	-404.40	199.99	169.77	30.23	6.616	
8,800.00	8,788.02	8,797.82	8,788.02	17.84	18.00	-90.36	-202.50	-404.40	199.99	169.65	30.34	6.592	
8,900.00	8,888.02	8,897.82	8,888.02	17.89	18.05	-90.36	-202.50	-404.40	199.99	169.54	30.45	6.568	
9,000.00	8,988.02	8,997.82	8,988.02	17.94	18.10	-90.36	-202.50	-404.40	199.99	169.43	30.56	6.543	
9,100.00	9,088.02	9,097.82	9,088.02	17.99	18.15	-90.36	-202.50	-404.40	199.99	169.32	30.68	6.519	
9,200.00	9,188.02	9,197.82	9,188.02	18.04	18.20	-90.36	-202.50	-404.40	199.99	169.20	30.79	6.495	
9,300.00	9,288.02	9,297.82	9,288.02	18.09	18.25	-90.36	-202.50	-404.40	199.99	169.09	30.91	6.471	
9,400.00	9,388.02	9,397.82	9,388.02	18.14	18.30	-90.36	-202.50	-404.40	199.99	168.97	31.02	6.447	
9,500.00	9,488.02	9,497.82	9,488.02	18.19	18.35	-90.36	-202.50	-404.40	199.99	168.86	31.14	6.423	
9,600.00	9,588.02	9,597.82	9,588.02	18.24	18.40	-90.36	-202.50	-404.40	199.99	168.74	31.25	6.399	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 603H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Reference: 0-Offset													Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	
				Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
9,700.00	9,688.02	9,697.82	9,688.02	18.29	18.45	-90.36	-202.50	-404.40	199.99	168.63	31.37	6.376	
9,800.00	9,788.02	9,797.82	9,788.02	18.34	18.50	-90.36	-202.50	-404.40	199.99	168.51	31.49	6.352	
9,900.00	9,888.02	9,897.82	9,888.02	18.39	18.55	-90.36	-202.50	-404.40	199.99	168.39	31.60	6.328	
10,000.00	9,988.02	9,997.82	9,988.02	18.45	18.60	-90.36	-202.50	-404.40	199.99	168.27	31.72	6.305	
10,100.00	10,088.02	10,097.82	10,088.02	18.50	18.65	-90.36	-202.50	-404.40	199.99	168.16	31.84	6.282	
10,200.00	10,188.02	10,201.41	10,191.06	18.55	18.60	-87.75	-193.41	-403.27	199.04	167.56	31.47	6.324 ES	
10,271.60	10,259.62	10,272.04	10,259.62	18.59	18.47	-82.90	-176.72	-401.19	198.30	167.66	30.64	6.472	
10,300.00	10,288.02	10,298.74	10,284.91	18.60	18.42	-80.43	-168.25	-400.13	198.51	168.27	30.24	6.564	
10,400.00	10,388.02	10,385.45	10,363.84	18.66	18.25	-70.33	-132.84	-395.72	204.61	175.63	28.98	7.061	
10,500.00	10,488.02	10,459.92	10,426.69	18.71	18.10	-59.92	-93.29	-390.80	223.96	195.01	28.95	7.737	
10,600.00	10,588.02	10,522.56	10,475.18	18.76	17.99	-50.94	-53.98	-385.90	259.53	229.04	30.50	8.511	
10,700.00	10,688.02	10,574.82	10,512.13	18.82	17.91	-43.89	-17.34	-381.34	309.94	277.22	32.72	9.472	
10,800.00	10,788.02	10,618.39	10,540.26	18.87	17.86	-38.55	15.67	-377.23	371.89	337.04	34.85	10.672	
10,900.00	10,888.02	10,650.00	10,559.04	18.92	17.82	-35.02	40.89	-374.08	442.32	405.55	36.76	12.031	
11,000.00	10,988.02	10,685.66	10,578.51	18.98	17.80	-31.41	70.53	-370.39	518.75	480.64	38.11	13.612	
11,067.02	11,055.04	10,700.00	10,585.81	19.00	17.79	-30.07	82.78	-368.87	572.61	533.60	39.01	14.678	
11,100.00	11,088.00	10,700.00	10,585.81	18.99	17.79	-20.40	82.78	-368.87	599.44	559.91	39.53	15.163	
11,150.00	11,137.73	10,725.87	10,598.19	18.95	17.78	-16.57	105.32	-366.06	638.23	598.32	39.90	15.995	
11,200.00	11,186.83	10,750.00	10,608.80	18.88	17.77	-13.78	126.82	-363.38	675.71	635.39	40.32	16.759	
11,250.00	11,234.93	10,750.00	10,608.80	18.82	17.77	-12.64	126.82	-363.38	711.10	670.02	41.08	17.311	
11,300.00	11,281.65	10,770.62	10,617.14	18.75	17.78	-10.89	145.53	-361.05	744.59	703.05	41.55	17.921	
11,350.00	11,326.65	10,800.00	10,627.84	18.68	17.78	-9.20	172.68	-357.67	776.34	734.42	41.92	18.519	
11,400.00	11,369.59	10,800.00	10,627.84	18.61	17.78	-8.65	172.68	-357.67	805.40	762.79	42.62	18.899	
11,450.00	11,410.13	10,819.35	10,634.11	18.55	17.79	-7.67	190.85	-355.41	832.47	789.38	43.09	19.319	
11,500.00	11,447.97	10,850.00	10,642.77	18.51	17.81	-6.58	220.02	-351.77	857.51	814.05	43.46	19.732	
11,550.00	11,482.82	10,850.00	10,642.77	18.48	17.81	-6.30	220.02	-351.77	879.63	835.55	44.08	19.956	
11,600.00	11,514.41	10,870.62	10,647.71	18.48	17.84	-5.65	239.88	-349.30	899.55	855.04	44.51	20.210	
11,650.00	11,542.51	10,900.00	10,653.49	18.49	17.88	-4.91	268.47	-345.74	917.20	872.33	44.87	20.440	
11,700.00	11,566.90	10,900.00	10,653.49	18.53	17.88	-4.78	268.47	-345.74	931.95	886.54	45.41	20.525	
11,750.00	11,587.39	10,923.43	10,657.04	18.61	17.92	-4.27	291.44	-342.88	944.23	898.45	45.78	20.626	
11,800.00	11,603.83	10,950.00	10,659.92	18.71	17.97	-3.75	317.66	-339.61	954.06	907.94	46.12	20.685	
11,850.00	11,616.09	10,950.00	10,659.92	18.85	17.97	-3.71	317.66	-339.61	961.16	914.60	46.56	20.644	
11,900.00	11,624.08	10,977.07	10,661.58	19.02	18.04	-3.25	344.46	-336.27	965.48	918.62	46.87	20.600	
11,950.00	11,627.75	10,998.84	10,662.00	19.22	18.09	-2.90	366.06	-333.58	967.28	920.10	47.18	20.503	
11,967.02	11,628.00	11,004.92	10,662.00	19.30	18.11	-2.81	372.10	-332.84	967.24	919.98	47.26	20.465	
12,000.00	11,628.00	11,036.38	10,662.00	19.46	18.22	-2.35	403.35	-329.19	966.86	919.49	47.37	20.410	
12,100.00	11,628.00	11,133.26	10,662.00	20.02	18.60	-1.20	499.79	-320.10	966.22	918.50	47.72	20.248	
12,200.00	11,628.00	11,231.87	10,662.00	20.65	19.10	-0.42	598.22	-314.21	966.03	917.91	48.11	20.079	
12,300.00	11,628.00	11,331.52	10,662.00	21.34	19.71	-0.03	697.83	-311.70	966.00	917.44	48.56	19.891	
12,318.35	11,628.00	11,349.86	10,662.00	21.47	19.83	0.00	716.17	-311.62	966.00	917.35	48.65	19.854	
12,347.17	11,628.00	11,378.68	10,662.00	21.68	20.03	0.01	744.99	-311.72	966.00	917.20	48.80	19.795	
12,400.00	11,628.00	11,431.51	10,662.00	22.07	20.43	0.01	797.82	-312.09	966.00	916.92	49.08	19.681	
12,500.00	11,628.00	11,531.51	10,662.00	22.87	21.24	0.01	897.82	-312.78	966.00	916.34	49.66	19.452	
12,600.00	11,628.00	11,631.51	10,662.00	23.73	22.14	0.01	997.82	-313.48	966.00	915.72	50.28	19.213	
12,700.00	11,628.00	11,731.51	10,662.00	24.65	23.10	0.01	1,097.82	-314.17	966.00	915.06	50.94	18.964	
12,800.00	11,628.00	11,831.51	10,662.00	25.62	24.12	0.01	1,197.81	-314.87	966.00	914.36	51.64	18.707	
12,900.00	11,628.00	11,931.51	10,662.00	26.64	25.19	0.01	1,297.81	-315.56	966.00	913.63	52.37	18.444	
13,000.00	11,628.00	12,031.51	10,662.00	27.71	26.29	0.01	1,397.81	-316.26	966.00	912.85	53.15	18.176	
13,100.00	11,628.00	12,131.51	10,662.00	28.80	27.44	0.01	1,497.81	-316.95	966.00	912.05	53.96	17.904	
13,200.00	11,628.00	12,231.51	10,662.00	29.93	28.61	0.01	1,597.80	-317.65	966.00	911.20	54.80	17.629	
13,300.00	11,628.00	12,331.51	10,662.00	31.09	29.81	0.01	1,697.80	-318.35	966.00	910.33	55.67	17.353	
13,400.00	11,628.00	12,431.51	10,662.00	32.28	31.04	0.01	1,797.80	-319.04	966.00	909.43	56.57	17.076	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 603H - OH - Plan 1													Offset Site Error: 0.00 usft
													Offset Well Error: 0.00 usft
Survey Program: 0-MWD+HDGM		Reference Offset		Semi Major Axis		Highside	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
13,500.00	11,628.00	12,531.51	10,662.00	33.48	32.28	0.01	1,897.80	-319.74	966.00	908.50	57.50	16.800	
13,600.00	11,628.00	12,631.51	10,662.00	34.71	33.54	0.01	1,997.79	-320.43	966.00	907.54	58.46	16.524	
13,700.00	11,628.00	12,731.51	10,662.00	35.95	34.82	0.01	2,097.79	-321.13	966.00	906.56	59.44	16.251	
13,800.00	11,628.00	12,831.51	10,662.00	37.21	36.11	0.01	2,197.79	-321.82	966.00	905.55	60.45	15.979	
13,900.00	11,628.00	12,931.51	10,662.00	38.48	37.41	0.01	2,297.79	-322.52	966.00	904.51	61.49	15.711	
14,000.00	11,628.00	13,031.51	10,662.00	39.76	38.72	0.01	2,397.79	-323.22	966.00	903.46	62.54	15.446	
14,100.00	11,628.00	13,131.51	10,662.00	41.06	40.04	0.01	2,497.78	-323.91	966.00	902.38	63.62	15.185	
14,200.00	11,628.00	13,231.51	10,662.00	42.37	41.37	0.01	2,597.78	-324.61	966.00	901.29	64.71	14.928	
14,300.00	11,628.00	13,331.51	10,662.00	43.68	42.71	0.01	2,697.78	-325.30	966.00	900.17	65.83	14.675	
14,400.00	11,628.00	13,431.51	10,662.00	45.01	44.06	0.01	2,797.78	-326.00	966.00	899.04	66.96	14.426	
14,500.00	11,628.00	13,531.51	10,662.00	46.34	45.41	0.01	2,897.77	-326.69	966.00	897.89	68.11	14.183	
14,600.00	11,628.00	13,631.51	10,662.00	47.68	46.77	0.01	2,997.77	-327.39	966.00	896.72	69.28	13.944	
14,700.00	11,628.00	13,731.51	10,662.00	49.02	48.13	0.01	3,097.77	-328.08	966.00	895.54	70.46	13.710	
14,800.00	11,628.00	13,831.51	10,662.00	50.37	49.50	0.01	3,197.77	-328.78	966.00	894.34	71.66	13.481	
14,900.00	11,628.00	13,931.51	10,662.00	51.73	50.87	0.01	3,297.76	-329.48	966.00	893.13	72.87	13.256	
15,000.00	11,628.00	14,031.51	10,662.00	53.09	52.25	0.01	3,397.76	-330.17	966.00	891.90	74.10	13.037	
15,100.00	11,628.00	14,131.51	10,662.00	54.46	53.63	0.01	3,497.76	-330.87	966.00	890.67	75.33	12.823	
15,200.00	11,628.00	14,231.51	10,662.00	55.83	55.01	0.01	3,597.76	-331.56	966.00	889.42	76.58	12.614	
15,300.00	11,628.00	14,331.51	10,662.00	57.20	56.40	0.01	3,697.75	-332.26	966.00	888.16	77.84	12.409	
15,400.00	11,628.00	14,431.51	10,662.00	58.58	57.79	0.01	3,797.75	-332.95	966.00	886.88	79.12	12.210	
15,500.00	11,628.00	14,531.51	10,662.00	59.96	59.19	0.01	3,897.75	-333.65	966.00	885.60	80.40	12.015	
15,600.00	11,628.00	14,631.51	10,662.00	61.35	60.58	0.01	3,997.75	-334.35	966.00	884.31	81.69	11.825	
15,700.00	11,628.00	14,731.51	10,662.00	62.73	61.98	0.01	4,097.74	-335.04	966.00	883.00	83.00	11.639	
15,800.00	11,628.00	14,831.51	10,662.00	64.12	63.38	0.01	4,197.74	-335.74	966.00	881.69	84.31	11.458	
15,900.00	11,628.00	14,931.51	10,662.00	65.52	64.78	0.01	4,297.74	-336.43	966.00	880.37	85.63	11.281	
16,000.00	11,628.00	15,031.51	10,662.00	66.91	66.19	0.01	4,397.74	-337.13	966.00	879.04	86.96	11.109	
16,100.00	11,628.00	15,131.51	10,662.00	68.31	67.59	0.01	4,497.73	-337.82	966.00	877.71	88.29	10.941	
16,200.00	11,628.00	15,231.51	10,662.00	69.71	69.00	0.01	4,597.73	-338.52	966.00	876.36	89.64	10.777	
16,300.00	11,628.00	15,331.51	10,662.00	71.11	70.41	0.01	4,697.73	-339.21	966.00	875.01	90.99	10.617	
16,400.00	11,628.00	15,431.51	10,662.00	72.51	71.82	0.01	4,797.73	-339.91	966.00	873.66	92.34	10.461	
16,500.00	11,628.00	15,531.51	10,662.00	73.92	73.23	0.01	4,897.72	-340.61	966.00	872.29	93.71	10.308	
16,600.00	11,628.00	15,631.51	10,662.00	75.32	74.65	0.01	4,997.72	-341.30	966.00	870.92	95.08	10.160	
16,700.00	11,628.00	15,731.51	10,662.00	76.73	76.06	0.01	5,097.72	-342.00	966.00	869.54	96.46	10.015	
16,800.00	11,628.00	15,831.51	10,662.00	78.14	77.48	0.01	5,197.72	-342.69	966.00	868.16	97.84	9.873	
16,900.00	11,628.00	15,931.51	10,662.00	79.55	78.90	0.01	5,297.72	-343.39	966.00	866.77	99.23	9.735	
17,000.00	11,628.00	16,031.51	10,662.00	80.96	80.31	0.01	5,397.71	-344.08	966.00	865.38	100.62	9.600	
17,100.00	11,628.00	16,131.51	10,662.00	82.38	81.73	0.01	5,497.71	-344.78	966.00	863.98	102.02	9.469	
17,200.00	11,628.00	16,231.51	10,662.00	83.79	83.15	0.01	5,597.71	-345.48	966.00	862.58	103.42	9.340	
17,300.00	11,628.00	16,331.51	10,662.00	85.21	84.58	0.01	5,697.71	-346.17	966.00	861.17	104.83	9.215	
17,400.00	11,628.00	16,431.51	10,662.00	86.63	86.00	0.01	5,797.70	-346.87	966.00	859.75	106.25	9.092	
17,500.00	11,628.00	16,531.51	10,662.00	88.04	87.42	0.01	5,897.70	-347.56	966.00	858.34	107.66	8.972	
17,600.00	11,628.00	16,631.51	10,662.00	89.46	88.85	0.01	5,997.70	-348.26	966.00	856.92	109.08	8.856	
17,700.00	11,628.00	16,731.51	10,662.00	90.88	90.27	0.01	6,097.70	-348.95	966.00	855.49	110.51	8.741	
17,800.00	11,628.00	16,831.51	10,662.00	92.30	91.70	0.01	6,197.69	-349.65	966.00	854.06	111.94	8.630	
17,900.00	11,628.00	16,931.51	10,662.00	93.72	93.12	0.01	6,297.69	-350.34	966.00	852.63	113.37	8.521	
18,000.00	11,628.00	17,031.51	10,662.00	95.15	94.55	0.01	6,397.69	-351.04	966.00	851.19	114.81	8.414	
18,100.00	11,628.00	17,131.51	10,662.00	96.57	95.98	0.01	6,497.69	-351.74	966.00	849.75	116.25	8.310	
18,200.00	11,628.00	17,231.51	10,662.00	97.99	97.40	0.01	6,597.68	-352.43	966.00	848.31	117.69	8.208	
18,300.00	11,628.00	17,331.51	10,662.00	99.42	98.83	0.01	6,697.68	-353.13	966.00	846.86	119.14	8.108	
18,400.00	11,628.00	17,431.51	10,662.00	100.84	100.26	0.01	6,797.68	-353.82	966.00	845.41	120.59	8.011	
18,500.00	11,628.00	17,531.51	10,662.00	102.27	101.69	0.01	6,897.68	-354.52	966.00	843.96	122.04	7.915	
18,600.00	11,628.00	17,631.51	10,662.00	103.69	103.12	0.00	6,997.67	-355.21	966.00	842.51	123.49	7.822	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 603H - OH - Plan 1													Offset Site Error: 0.00 usft
													Offset Well Error: 0.00 usft
Survey Program: 0-MWD+HDGM													
Reference: Offset													
Measured Vertical Depth (usft)	Reference Vertical Depth (usft)	Measured Vertical Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	Warning
							+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
18,700.00	11,628.00	17,731.51	10,662.00	105.12	104.55	0.00	7,097.67	-355.91	966.00	841.05	124.95	7.731	
18,800.00	11,628.00	17,831.51	10,662.00	106.55	105.98	0.00	7,197.67	-356.61	966.00	839.59	126.41	7.642	
18,900.00	11,628.00	17,931.51	10,662.00	107.98	107.41	0.00	7,297.67	-357.30	966.00	838.12	127.88	7.554	
19,000.00	11,628.00	18,031.51	10,662.00	109.41	108.85	0.00	7,397.66	-358.00	966.00	836.66	129.34	7.469	
19,100.00	11,628.00	18,131.51	10,662.00	110.83	110.28	0.00	7,497.66	-358.69	966.00	835.19	130.81	7.385	
19,200.00	11,628.00	18,231.51	10,662.00	112.26	111.71	0.00	7,597.66	-359.39	966.00	833.72	132.28	7.303	
19,300.00	11,628.00	18,331.51	10,662.00	113.69	113.14	0.00	7,697.66	-360.08	966.00	832.25	133.75	7.222	
19,400.00	11,628.00	18,431.51	10,662.00	115.12	114.58	0.00	7,797.65	-360.78	966.00	830.77	135.23	7.143	
19,500.00	11,628.00	18,531.51	10,662.00	116.56	116.01	0.00	7,897.65	-361.48	966.00	829.29	136.71	7.066	
19,600.00	11,628.00	18,631.51	10,662.00	117.99	117.44	0.00	7,997.65	-362.17	966.00	827.82	138.18	6.991	
19,700.00	11,628.00	18,731.51	10,662.00	119.42	118.88	0.00	8,097.65	-362.87	966.00	826.33	139.67	6.917	
19,800.00	11,628.00	18,831.51	10,662.00	120.85	120.31	0.00	8,197.64	-363.56	966.00	824.85	141.15	6.844	
19,900.00	11,628.00	18,931.51	10,662.00	122.28	121.75	0.00	8,297.64	-364.26	966.00	823.37	142.63	6.773	
20,000.00	11,628.00	19,031.51	10,662.00	123.72	123.18	0.00	8,397.64	-364.95	966.00	821.88	144.12	6.703	
20,100.00	11,628.00	19,131.51	10,662.00	125.15	124.62	0.00	8,497.64	-365.65	966.00	820.39	145.61	6.634	
20,200.00	11,628.00	19,231.51	10,662.00	126.58	126.06	0.00	8,597.64	-366.34	966.00	818.90	147.10	6.567	
20,300.00	11,628.00	19,331.51	10,662.00	128.02	127.49	0.00	8,697.63	-367.04	966.00	817.41	148.59	6.501	
20,400.00	11,628.00	19,431.51	10,662.00	129.45	128.93	0.00	8,797.63	-367.74	966.00	815.92	150.08	6.436	
20,500.00	11,628.00	19,531.51	10,662.00	130.88	130.36	0.00	8,897.63	-368.43	966.00	814.42	151.58	6.373	
20,600.00	11,628.00	19,631.51	10,662.00	132.32	131.80	0.00	8,997.63	-369.13	966.00	812.93	153.07	6.311	
20,700.00	11,628.00	19,731.51	10,662.00	133.75	133.24	0.00	9,097.62	-369.82	966.00	811.43	154.57	6.249	
20,800.00	11,628.00	19,831.51	10,662.00	135.19	134.68	0.00	9,197.62	-370.52	966.00	809.93	156.07	6.189	
20,900.00	11,628.00	19,931.51	10,662.00	136.62	136.11	0.00	9,297.62	-371.21	966.00	808.43	157.57	6.131	
21,000.00	11,628.00	20,031.51	10,662.00	138.06	137.55	0.00	9,397.62	-371.91	966.00	806.93	159.07	6.073	
21,100.00	11,628.00	20,131.51	10,662.00	139.50	138.99	0.00	9,497.61	-372.61	966.00	805.42	160.58	6.016	
21,200.00	11,628.00	20,231.51	10,662.00	140.93	140.43	0.00	9,597.61	-373.30	966.00	803.92	162.08	5.960	
21,300.00	11,628.00	20,331.51	10,662.00	142.37	141.87	0.00	9,697.61	-374.00	966.00	802.41	163.59	5.905	
21,400.00	11,628.00	20,431.51	10,662.00	143.80	143.30	0.00	9,797.61	-374.69	966.00	800.91	165.09	5.851	
21,500.00	11,628.00	20,531.51	10,662.00	145.24	144.74	0.00	9,897.60	-375.39	966.00	799.40	166.60	5.798	
21,600.00	11,628.00	20,631.51	10,662.00	146.68	146.18	0.00	9,997.60	-376.08	966.00	797.89	168.11	5.746	
21,700.00	11,628.00	20,731.51	10,662.00	148.12	147.62	0.00	10,097.60	-376.78	966.00	796.38	169.62	5.695	
21,750.00	11,628.00	20,781.51	10,662.00	148.83	148.34	0.00	10,147.60	-377.13	966.00	795.62	170.38	5.670	
21,800.00	11,628.00	20,831.51	10,662.00	149.55	148.99	0.00	10,197.60	-377.47	966.00	794.99	171.01	5.649	
21,828.09	11,628.00	20,859.60	10,662.00	149.90	149.33	0.00	10,225.68	-377.67	966.00	794.77	171.23	5.642 SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 604H - OH - Plan 1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside	Offset Wellbore Centre		Rule Assigned:		Minimum	Separation	Warning	
Measured	Vertical	Measured	Vertical	Reference	Offset		Toolface	+N/-S	+E/-W	Between				Between
Depth	Depth	Depth	Depth	(usft)	(usft)	(°)	(usft)	(usft)	Centres	Ellipses	(usft)			
(usft)	(usft)	(usft)	(usft)						(usft)	(usft)				
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.25	-199.96	199.96					
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.25	-199.96	199.96	198.38	1.58	126.227		
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.25	-199.96	199.96	197.06	2.90	68.971		
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.25	-199.96	199.96	196.18	3.79	52.777		
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.25	-199.96	199.96	195.45	4.51	44.319		
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.25	-199.96	199.96	194.82	5.14	38.908		
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.25	-199.96	199.96	194.26	5.70	35.064		
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.25	-199.96	199.96	193.74	6.22	32.150		
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.25	-199.96	199.96	193.26	6.70	29.842		
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.25	-199.96	199.96	192.81	7.15	27.954		
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.25	-199.96	199.96	192.38	7.58	26.372		
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.25	-199.96	199.96	191.97	7.99	25.022		
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.25	-199.96	199.96	191.58	8.38	23.850		
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.25	-199.96	199.96	191.20	8.76	22.821		
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.25	-199.96	199.96	190.84	9.13	21.908		
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.25	-199.96	199.96	190.48	9.48	21.090		
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.25	-199.96	199.96	190.14	9.83	20.351		
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.25	-199.96	199.96	189.80	10.16	19.680		
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.25	-199.96	199.96	189.48	10.49	19.067		
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.25	-199.96	199.96	189.16	10.81	18.504		
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.25	-199.96	199.96	188.84	11.12	17.983		
2,100.00	2,099.99	2,103.05	2,103.04	5.73	5.75	80.37	-0.11	-199.16	198.96	187.55	11.42	17.428		
2,200.00	2,199.91	2,205.69	2,205.59	5.88	5.95	82.56	3.29	-196.78	196.14	184.46	11.68	16.792		
2,300.00	2,299.69	2,307.50	2,307.17	6.05	6.17	86.31	8.88	-192.86	192.06	180.12	11.94	16.088		
2,316.67	2,316.30	2,324.36	2,323.97	6.06	6.21	87.09	10.02	-192.07	191.32	179.36	11.96	15.992		
2,400.00	2,399.35	2,408.43	2,407.65	6.20	6.40	91.37	16.61	-187.45	187.70	175.53	12.17	15.420		
2,500.00	2,499.01	2,511.01	2,509.70	6.38	6.62	96.80	24.22	-180.20	183.17	170.73	12.44	14.721		
2,600.00	2,598.66	2,613.84	2,611.96	6.57	6.86	102.10	29.82	-171.06	177.88	165.16	12.72	13.983		
2,700.00	2,698.32	2,716.76	2,714.21	6.79	7.09	107.37	33.40	-160.02	171.60	158.59	13.01	13.191		
2,716.67	2,714.93	2,733.91	2,731.24	6.81	7.13	108.25	33.80	-158.00	170.45	157.40	13.04	13.068		
2,800.00	2,798.00	2,819.53	2,816.16	7.00	7.33	97.63	34.94	-147.14	163.31	150.00	13.30	12.274		
2,900.00	2,897.70	2,921.70	2,917.27	7.23	7.56	84.33	34.45	-132.48	151.34	137.70	13.64	11.095		
2,949.02	2,946.56	2,971.44	2,966.38	7.31	7.68	78.90	33.49	-124.68	144.20	130.43	13.77	10.475		
3,000.00	2,997.36	3,022.91	3,017.13	7.40	7.79	82.60	31.99	-116.16	136.29	122.40	13.89	9.813		
3,100.00	3,097.02	3,121.67	3,114.24	7.63	8.00	91.03	27.93	-98.73	121.02	106.80	14.22	8.510		
3,200.00	3,196.68	3,218.66	3,209.58	7.88	8.26	101.38	23.71	-81.41	108.71	94.02	14.69	7.401		
3,300.00	3,296.33	3,315.65	3,304.92	8.13	8.53	113.71	19.49	-64.08	100.87	85.59	15.28	6.600		
3,388.65	3,384.68	3,401.63	3,389.44	8.37	8.79	125.70	15.74	-48.73	98.54	82.61	15.93	6.186 CC		
3,400.00	3,395.99	3,412.64	3,400.26	8.40	8.82	127.26	15.26	-46.76	98.58	82.56	16.02	6.154 ES		
3,500.00	3,495.65	3,509.63	3,495.60	8.67	9.12	140.64	11.04	-29.44	102.20	85.36	16.83	6.071 SF		
3,600.00	3,595.30	3,606.63	3,590.94	8.96	9.44	152.56	6.82	-12.11	111.16	93.53	17.63	6.305		
3,700.00	3,694.96	3,703.62	3,686.28	9.25	9.76	162.43	2.60	5.21	124.31	105.95	18.37	6.768		
3,800.00	3,794.62	3,800.61	3,781.61	9.54	10.10	170.29	-1.62	22.54	140.49	121.44	19.04	7.377		
3,900.00	3,894.27	3,897.60	3,876.95	9.84	10.44	176.48	-5.84	39.86	158.76	139.07	19.69	8.065		
4,000.00	3,993.93	3,994.59	3,972.29	10.15	10.79	-178.62	-10.06	57.19	178.49	158.18	20.31	8.789		
4,100.00	4,093.59	4,091.58	4,067.63	10.47	11.15	-174.70	-14.28	74.51	199.24	178.31	20.93	9.521		
4,200.00	4,193.24	4,188.58	4,162.97	10.78	11.51	-171.52	-18.51	91.83	220.72	199.18	21.54	10.246		
4,300.00	4,292.90	4,285.57	4,258.31	11.11	11.88	-168.90	-22.73	109.16	242.75	220.58	22.16	10.952		
4,400.00	4,392.56	4,382.56	4,353.65	11.43	12.26	-166.72	-26.95	126.48	265.18	242.39	22.79	11.634		
4,500.00	4,492.21	4,479.55	4,448.99	11.76	12.64	-164.88	-31.17	143.81	287.92	264.49	23.43	12.290		
4,600.00	4,591.87	4,576.54	4,544.32	12.10	13.02	-163.31	-35.39	161.13	310.90	286.84	24.07	12.917		
4,700.00	4,691.53	4,673.54	4,639.66	12.43	13.41	-161.95	-39.61	178.46	334.08	309.36	24.72	13.516		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 604H - OH - Plan 1													Offset Site Error:
Survey Program: 0-MWD+HDGM													Offset Well Error:
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N-S (usft)	+E-W (usft)	Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
4,800.00	4,791.18	4,770.53	4,735.00	12.77	13.80	-160.77	-43.83	195.78	357.41	332.04	25.37	14.087	
4,900.00	4,890.84	4,867.52	4,830.34	13.11	14.20	-159.73	-48.05	213.10	380.87	354.84	26.03	14.630	
5,000.00	4,990.50	4,964.51	4,925.68	13.45	14.60	-158.82	-52.27	230.43	404.43	377.73	26.70	15.147	
5,100.00	5,090.15	5,061.50	5,021.02	13.80	15.00	-158.00	-56.50	247.75	428.09	400.71	27.37	15.639	
5,200.00	5,189.81	5,158.50	5,116.36	14.15	15.40	-157.27	-60.72	265.08	451.81	423.76	28.05	16.106	
5,300.00	5,289.47	5,255.49	5,211.70	14.50	15.81	-156.61	-64.94	282.40	475.60	446.86	28.73	16.552	
5,400.00	5,389.12	5,352.48	5,307.04	14.85	16.22	-156.02	-69.16	299.73	499.44	470.02	29.42	16.977	
5,500.00	5,488.78	5,449.47	5,402.37	15.20	16.63	-155.48	-73.38	317.05	523.32	493.21	30.11	17.381	
5,600.00	5,588.43	5,546.46	5,497.71	15.55	17.04	-154.98	-77.60	334.37	547.25	516.45	30.80	17.766	
5,615.36	5,603.74	5,561.36	5,512.35	15.60	17.10	-154.91	-78.25	337.04	550.93	520.02	30.90	17.827	
5,700.00	5,688.16	5,643.63	5,593.23	15.90	17.46	-154.62	-81.83	351.73	570.39	538.89	31.49	18.112	
5,800.00	5,788.05	5,741.26	5,689.19	16.23	17.87	-154.19	-86.08	369.17	591.29	559.13	32.16	18.385	
5,900.00	5,888.02	5,839.28	5,785.54	16.50	18.30	-153.68	-90.35	386.68	609.95	577.17	32.78	18.606	
5,931.98	5,920.00	5,870.70	5,816.42	16.53	18.43	79.60	-91.71	392.29	615.45	582.52	32.93	18.689	
6,000.00	5,988.02	5,937.56	5,882.14	16.55	18.72	80.06	-94.62	404.23	626.91	593.71	33.21	18.879	
6,100.00	6,088.02	6,035.85	5,978.76	16.59	19.15	80.72	-98.90	421.79	643.84	610.21	33.64	19.141	
6,200.00	6,188.02	6,134.15	6,075.38	16.63	19.58	81.34	-103.18	439.34	660.85	626.78	34.07	19.396	
6,300.00	6,288.02	6,232.45	6,172.00	16.68	20.00	81.93	-107.46	456.90	677.93	643.42	34.51	19.645	
6,400.00	6,388.02	6,330.74	6,268.62	16.72	20.44	82.49	-111.73	474.46	695.08	660.12	34.95	19.887	
6,500.00	6,488.02	6,429.04	6,365.24	16.76	20.87	83.02	-116.01	492.02	712.28	676.89	35.40	20.122	
6,600.00	6,588.02	6,527.33	6,461.86	16.81	21.30	83.53	-120.29	509.57	729.55	693.70	35.85	20.351	
6,700.00	6,688.02	6,625.63	6,558.48	16.85	21.73	84.02	-124.57	527.13	746.87	710.57	36.30	20.574	
6,800.00	6,788.02	6,723.92	6,655.10	16.90	22.17	84.48	-128.85	544.69	764.24	727.48	36.76	20.791	
6,900.00	6,888.02	6,822.22	6,751.72	16.94	22.60	84.92	-133.12	562.25	781.65	744.43	37.22	21.003	
7,000.00	6,988.02	6,920.52	6,848.34	16.99	23.04	85.35	-137.40	579.80	799.11	761.43	37.68	21.208	
7,100.00	7,088.02	7,018.81	6,944.96	17.03	23.47	85.75	-141.68	597.36	816.61	778.46	38.14	21.408	
7,200.00	7,188.02	7,117.11	7,041.58	17.08	23.91	86.14	-145.96	614.92	834.14	795.53	38.61	21.603	
7,300.00	7,288.02	7,215.40	7,138.21	17.12	24.35	86.51	-150.24	632.47	851.72	812.63	39.08	21.792	
7,400.00	7,388.02	7,313.70	7,234.83	17.17	24.79	86.87	-154.51	650.03	869.32	829.77	39.56	21.977	
7,500.00	7,488.02	7,411.99	7,331.45	17.21	25.23	87.21	-158.79	667.59	886.96	846.93	40.03	22.156	
7,600.00	7,588.02	7,510.29	7,428.07	17.26	25.67	87.54	-163.07	685.15	904.63	864.12	40.51	22.331	
7,700.00	7,688.02	7,608.58	7,524.69	17.31	26.11	87.86	-167.35	702.70	922.32	881.33	40.99	22.501	
7,800.00	7,788.02	7,706.88	7,621.31	17.35	26.55	88.17	-171.62	720.26	940.05	898.57	41.47	22.667	
7,900.00	7,888.02	7,805.18	7,717.93	17.40	26.99	88.46	-175.90	737.82	957.79	915.84	41.96	22.829	
8,000.00	7,988.02	7,909.07	7,820.06	17.45	27.45	88.76	-180.41	756.31	975.51	933.05	42.47	22.972	
8,100.00	8,088.02	8,040.51	7,949.79	17.50	28.04	89.08	-185.42	776.88	991.10	947.99	43.11	22.989	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 703H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.09	-174.97	174.97				
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.09	-174.97	174.97	173.39	1.58	110.452	
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.09	-174.97	174.97	172.07	2.90	60.351	
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.09	-174.97	174.97	171.18	3.79	46.182	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.09	-174.97	174.97	170.46	4.51	38.780	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.09	-174.97	174.97	169.83	5.14	34.045	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.09	-174.97	174.97	169.27	5.70	30.682	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.09	-174.97	174.97	168.75	6.22	28.132	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.09	-174.97	174.97	168.27	6.70	26.112	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.09	-174.97	174.97	167.82	7.15	24.461	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.09	-174.97	174.97	167.39	7.58	23.077	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.09	-174.97	174.97	166.98	7.99	21.894	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.09	-174.97	174.97	166.59	8.38	20.869	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.09	-174.97	174.97	166.21	8.76	19.969	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.09	-174.97	174.97	165.85	9.13	19.170	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.09	-174.97	174.97	165.49	9.48	18.454	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.09	-174.97	174.97	165.15	9.83	17.808	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.09	-174.97	174.97	164.81	10.16	17.221	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.09	-174.97	174.97	164.49	10.49	16.684	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.09	-174.97	174.97	164.17	10.81	16.191	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.09	-174.97	174.97	163.85	11.12	15.736	
2,100.00	2,099.99	2,099.99	2,099.99	5.73	5.71	80.07	-1.09	-174.97	174.74	163.34	11.40	15.324	
2,200.00	2,199.91	2,199.91	2,199.91	5.88	5.86	81.35	-1.09	-174.97	174.11	162.45	11.66	14.935	
2,300.00	2,299.69	2,299.69	2,299.69	6.05	6.01	83.50	-1.09	-174.97	173.24	161.33	11.91	14.547	
2,316.67	2,316.30	2,315.83	2,315.83	6.06	6.03	83.92	-1.11	-174.99	173.12	161.19	11.93	14.509	
2,347.25	2,346.78	2,345.45	2,345.45	6.11	6.08	84.67	-1.28	-175.16	173.03	161.02	12.01	14.413 CC, ES	
2,400.00	2,399.35	2,396.60	2,396.59	6.20	6.16	85.82	-1.95	-175.83	173.29	161.16	12.13	14.287	
2,500.00	2,499.01	2,493.70	2,493.62	6.38	6.31	87.51	-4.56	-178.44	175.17	162.82	12.35	14.187	
2,600.00	2,598.66	2,590.89	2,590.61	6.57	6.47	88.52	-8.92	-182.80	178.70	166.13	12.57	14.217	
2,700.00	2,698.32	2,687.06	2,686.42	6.79	6.57	88.99	-14.54	-188.91	183.91	171.18	12.74	14.440	
2,716.67	2,714.93	2,702.94	2,702.23	6.81	6.59	89.07	-15.42	-190.13	185.01	172.25	12.75	14.508	
2,800.00	2,798.00	2,782.26	2,781.14	7.00	6.73	74.31	-19.46	-197.12	190.64	177.68	12.96	14.706	
2,900.00	2,897.70	2,877.31	2,875.53	7.23	6.92	55.45	-23.49	-207.49	197.42	184.18	13.25	14.905	
2,949.02	2,946.56	2,924.13	2,921.94	7.31	7.00	46.88	-25.14	-213.40	200.74	187.41	13.33	15.055	
3,000.00	2,997.36	2,974.99	2,972.34	7.40	7.11	46.95	-26.86	-220.05	204.13	190.66	13.47	15.159	
3,100.00	3,097.02	3,074.77	3,071.21	7.63	7.34	47.07	-30.21	-233.08	210.77	196.95	13.81	15.257	
3,200.00	3,196.68	3,174.55	3,170.07	7.88	7.59	47.18	-33.57	-246.10	217.41	203.22	14.19	15.323	
3,300.00	3,296.33	3,274.33	3,268.94	8.13	7.86	47.28	-36.92	-259.13	224.05	209.47	14.58	15.362	
3,400.00	3,395.99	3,374.10	3,367.81	8.40	8.14	47.38	-40.28	-272.16	230.70	215.70	15.00	15.379	
3,500.00	3,495.65	3,473.88	3,466.67	8.67	8.43	47.48	-43.63	-285.19	237.34	221.91	15.44	15.375	
3,600.00	3,595.30	3,573.66	3,565.54	8.96	8.74	47.56	-46.99	-298.22	243.99	228.10	15.89	15.356	
3,700.00	3,694.96	3,673.44	3,664.41	9.25	9.05	47.65	-50.35	-311.25	250.64	234.28	16.36	15.324	
3,800.00	3,794.62	3,773.22	3,763.28	9.54	9.37	47.73	-53.70	-324.28	257.28	240.44	16.84	15.280	
3,900.00	3,894.27	3,873.00	3,862.14	9.84	9.70	47.80	-57.06	-337.31	263.93	246.60	17.33	15.228	
4,000.00	3,993.93	3,972.77	3,961.01	10.15	10.04	47.87	-60.41	-350.33	270.58	252.74	17.84	15.169	
4,100.00	4,093.59	4,072.55	4,059.88	10.47	10.39	47.94	-63.77	-363.36	277.22	258.87	18.35	15.104	
4,200.00	4,193.24	4,172.33	4,158.74	10.78	10.74	48.01	-67.13	-376.39	283.87	264.99	18.88	15.035	
4,300.00	4,292.90	4,272.11	4,257.61	11.11	11.10	48.07	-70.48	-389.42	290.52	271.11	19.42	14.963	
4,400.00	4,392.56	4,371.89	4,356.48	11.43	11.46	48.13	-73.84	-402.45	297.17	277.21	19.96	14.889	
4,500.00	4,492.21	4,471.67	4,455.35	11.76	11.83	48.19	-77.19	-415.48	303.82	283.31	20.51	14.814	
4,600.00	4,591.87	4,571.44	4,554.21	12.10	12.20	48.24	-80.55	-428.51	310.47	289.40	21.07	14.737	
4,700.00	4,691.53	4,671.22	4,653.08	12.43	12.57	48.29	-83.90	-441.53	317.12	295.49	21.63	14.660	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 703H - OH - Plan 1														Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM														Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	Warning	
		Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N-S (usft)	+E-W (usft)	Between Centres (usft)	Ellipses (usft)				
4,800.00	4,791.18	4,771.00	4,751.95	12.77	12.95	48.34	-87.26	-454.56	323.77	301.57	22.20	14.584		
4,900.00	4,890.84	4,870.78	4,850.81	13.11	13.33	48.39	-90.62	-467.59	330.42	307.64	22.78	14.507		
5,000.00	4,990.50	4,970.56	4,949.68	13.45	13.72	48.44	-93.97	-480.62	337.07	313.71	23.36	14.432		
5,100.00	5,090.15	5,070.34	5,048.55	13.80	14.10	48.48	-97.33	-493.65	343.72	319.78	23.94	14.357		
5,200.00	5,189.81	5,170.11	5,147.41	14.15	14.49	48.52	-100.68	-506.68	350.37	325.84	24.53	14.284		
5,300.00	5,289.47	5,269.89	5,246.28	14.50	14.88	48.56	-104.04	-519.71	357.02	331.90	25.12	14.211		
5,400.00	5,389.12	5,369.67	5,345.15	14.85	15.28	48.60	-107.40	-532.74	363.67	337.95	25.72	14.140		
5,500.00	5,488.78	5,469.45	5,444.02	15.20	15.67	48.64	-110.75	-545.76	370.32	344.00	26.32	14.071		
5,600.00	5,588.43	5,569.23	5,542.88	15.55	16.07	48.68	-114.11	-558.79	376.97	350.05	26.92	14.003		
5,615.36	5,603.74	5,584.55	5,558.07	15.60	16.13	48.68	-114.62	-560.79	378.00	350.99	27.01	13.996		
5,700.00	5,688.16	5,668.96	5,641.70	15.90	16.47	48.68	-117.46	-571.82	384.24	356.71	27.54	13.953		
5,800.00	5,788.05	5,768.52	5,740.36	16.23	16.87	48.43	-120.81	-584.82	393.22	365.03	28.19	13.949		
5,900.00	5,888.02	5,867.85	5,838.78	16.50	17.27	47.94	-124.15	-597.79	403.96	375.10	28.86	13.997		
5,931.98	5,920.00	5,899.56	5,870.20	16.53	17.40	-79.17	-125.22	-601.93	407.77	378.73	29.05	14.039		
6,000.00	5,988.02	5,966.96	5,936.98	16.55	17.67	-79.71	-127.48	-610.73	416.10	386.68	29.42	14.144		
6,100.00	6,088.02	6,066.04	6,035.16	16.59	18.07	-80.46	-130.82	-623.67	428.40	398.42	29.99	14.286		
6,200.00	6,188.02	6,165.13	6,133.34	16.63	18.47	-81.18	-134.15	-636.60	440.77	410.22	30.55	14.428		
6,300.00	6,288.02	6,264.22	6,231.52	16.68	18.88	-81.85	-137.48	-649.54	453.21	422.10	31.11	14.568		
6,400.00	6,388.02	6,363.30	6,329.71	16.72	19.28	-82.49	-140.81	-662.48	465.70	434.04	31.66	14.707		
6,500.00	6,488.02	6,462.39	6,427.89	16.76	19.69	-83.09	-144.15	-675.42	478.25	446.04	32.22	14.845		
6,600.00	6,588.02	6,561.48	6,526.07	16.81	20.10	-83.66	-147.48	-688.36	490.85	458.08	32.76	14.981		
6,700.00	6,688.02	6,660.56	6,624.25	16.85	20.50	-84.21	-150.81	-701.30	503.49	470.18	33.31	15.116		
6,800.00	6,788.02	6,759.65	6,722.43	16.90	20.91	-84.72	-154.15	-714.23	516.18	482.33	33.85	15.249		
6,900.00	6,888.02	6,858.74	6,820.62	16.94	21.32	-85.21	-157.48	-727.17	528.90	494.51	34.39	15.380		
7,000.00	6,988.02	6,957.82	6,918.80	16.99	21.73	-85.68	-160.81	-740.11	541.67	506.74	34.93	15.509		
7,100.00	7,088.02	7,056.91	7,016.98	17.03	22.14	-86.13	-164.14	-753.05	554.46	519.00	35.46	15.636		
7,200.00	7,188.02	7,156.00	7,115.16	17.08	22.55	-86.56	-167.48	-765.99	567.29	531.30	35.99	15.762		
7,300.00	7,288.02	7,255.08	7,213.34	17.12	22.96	-86.97	-170.81	-778.93	580.15	543.63	36.52	15.885		
7,400.00	7,388.02	7,354.17	7,311.52	17.17	23.38	-87.36	-174.14	-791.86	593.03	555.98	37.05	16.007		
7,500.00	7,488.02	7,453.26	7,409.71	17.21	23.79	-87.73	-177.47	-804.80	605.95	568.37	37.58	16.126		
7,600.00	7,588.02	7,552.34	7,507.89	17.26	24.20	-88.09	-180.81	-817.74	618.88	580.78	38.10	16.244		
7,700.00	7,688.02	7,651.43	7,606.07	17.31	24.62	-88.44	-184.14	-830.68	631.84	593.22	38.62	16.360		
7,800.00	7,788.02	7,750.52	7,704.25	17.35	25.03	-88.77	-187.47	-843.62	644.82	605.68	39.14	16.474		
7,900.00	7,888.02	7,849.60	7,802.43	17.40	25.44	-89.08	-190.80	-856.56	657.82	618.16	39.66	16.585		
8,000.00	7,988.02	7,948.69	7,900.62	17.45	25.86	-89.39	-194.14	-869.50	670.84	630.66	40.18	16.695		
8,100.00	8,088.02	8,050.70	8,001.70	17.50	26.28	-89.69	-197.56	-882.78	683.85	643.15	40.70	16.802		
8,200.00	8,188.02	8,171.08	8,121.28	17.54	26.76	-89.98	-201.01	-896.16	694.97	653.71	41.26	16.844		
8,300.00	8,288.02	8,292.22	8,241.99	17.59	27.23	-90.19	-203.52	-905.94	703.04	661.28	41.76	16.835		
8,400.00	8,388.02	8,413.87	8,363.48	17.64	27.65	-90.31	-205.09	-912.03	708.05	665.88	42.18	16.788		
8,500.00	8,488.02	8,535.81	8,485.38	17.69	27.94	-90.36	-205.69	-914.36	709.97	667.53	42.44	16.729		
8,600.00	8,588.02	8,638.45	8,588.02	17.74	27.98	-90.36	-205.70	-914.39	709.99	667.47	42.52	16.698		
8,700.00	8,688.02	8,738.45	8,688.02	17.79	28.01	-90.36	-205.70	-914.39	709.99	667.39	42.60	16.665		
8,800.00	8,788.02	8,838.45	8,788.02	17.84	28.03	-90.36	-205.70	-914.39	709.99	667.31	42.69	16.632		
8,900.00	8,888.02	8,938.45	8,888.02	17.89	28.06	-90.36	-205.70	-914.39	709.99	667.22	42.77	16.599		
9,000.00	8,988.02	9,038.45	8,988.02	17.94	28.09	-90.36	-205.70	-914.39	709.99	667.14	42.86	16.566		
9,100.00	9,088.02	9,138.45	9,088.02	17.99	28.12	-90.36	-205.70	-914.39	709.99	667.05	42.94	16.533		
9,200.00	9,188.02	9,238.45	9,188.02	18.04	28.15	-90.36	-205.70	-914.39	709.99	666.96	43.03	16.500		
9,300.00	9,288.02	9,338.45	9,288.02	18.09	28.18	-90.36	-205.70	-914.39	709.99	666.88	43.12	16.466		
9,400.00	9,388.02	9,438.45	9,388.02	18.14	28.21	-90.36	-205.70	-914.39	709.99	666.79	43.21	16.433		
9,500.00	9,488.02	9,538.45	9,488.02	18.19	28.24	-90.36	-205.70	-914.39	709.99	666.70	43.29	16.400		
9,600.00	9,588.02	9,638.45	9,588.02	18.24	28.27	-90.36	-205.70	-914.39	709.99	666.61	43.38	16.367		
9,700.00	9,688.02	9,738.45	9,688.02	18.29	28.30	-90.36	-205.70	-914.39	709.99	666.52	43.47	16.333		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 703H - OH - Plan 1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Highside	Offset Wellbore Centre		Rule Assigned:		Minimum	Separation	Warning	
Measured	Vertical	Measured	Vertical	Reference	Offset		Toolface	+N/-S	+E/-W	Between				Between
Depth	Depth	Depth	Depth	(usft)	(usft)	(°)	(usft)	(usft)	Centres	Ellipses	(usft)			
(usft)	(usft)	(usft)	(usft)						(usft)	(usft)				
9,800.00	9,788.02	9,838.45	9,788.02	18.34	28.33	-90.36	-205.70	-914.39	709.99	666.44	43.56	16.300		
9,900.00	9,888.02	9,938.45	9,888.02	18.39	28.36	-90.36	-205.70	-914.39	709.99	666.35	43.65	16.266		
10,000.00	9,988.02	10,038.45	9,988.02	18.45	28.39	-90.36	-205.70	-914.39	709.99	666.26	43.74	16.233		
10,100.00	10,088.02	10,138.45	10,088.02	18.50	28.42	-90.36	-205.70	-914.39	709.99	666.17	43.83	16.200		
10,200.00	10,188.02	10,238.45	10,188.02	18.55	28.45	-90.36	-205.70	-914.39	709.99	666.08	43.92	16.166		
10,300.00	10,288.02	10,338.45	10,288.02	18.60	28.48	-90.36	-205.70	-914.39	709.99	665.98	44.01	16.133		
10,400.00	10,388.02	10,438.45	10,388.02	18.66	28.51	-90.36	-205.70	-914.39	709.99	665.89	44.10	16.099		
10,410.86	10,398.88	10,449.31	10,398.88	18.66	28.51	-90.36	-205.70	-914.39	709.99	665.88	44.11	16.096		
10,500.00	10,488.02	10,538.42	10,487.99	18.71	28.53	-90.34	-205.42	-914.39	709.99	665.81	44.18	16.070		
10,600.00	10,588.02	10,636.72	10,585.49	18.76	28.46	-89.41	-193.95	-914.47	710.10	666.01	44.10	16.103		
10,700.00	10,688.02	10,728.58	10,673.61	18.82	28.38	-87.35	-168.32	-914.65	711.15	667.31	43.85	16.220		
10,800.00	10,788.02	10,810.54	10,747.88	18.87	28.31	-84.58	-133.83	-914.89	714.80	671.28	43.52	16.423		
10,900.00	10,888.02	10,881.33	10,807.52	18.92	28.26	-81.56	-95.77	-915.16	723.03	679.80	43.23	16.725		
11,000.00	10,988.02	10,941.36	10,854.09	18.98	28.23	-78.61	-57.94	-915.43	737.58	694.52	43.06	17.130		
11,067.02	11,055.04	10,976.16	10,879.19	19.00	28.22	-76.75	-33.84	-915.60	751.49	708.46	43.03	17.465		
11,100.00	11,088.00	11,000.00	10,895.52	18.99	28.21	-66.75	-16.48	-915.72	759.35	716.40	42.95	17.681		
11,150.00	11,137.73	11,016.82	10,906.60	18.95	28.22	-64.78	-3.82	-915.81	771.35	728.16	43.19	17.859		
11,200.00	11,186.83	11,050.00	10,927.35	18.88	28.22	-62.12	22.06	-915.99	783.54	740.26	43.28	18.103		
11,250.00	11,234.93	11,065.88	10,936.73	18.82	28.23	-60.37	34.87	-916.08	795.42	751.73	43.69	18.206		
11,300.00	11,281.65	11,100.00	10,955.69	18.75	28.24	-58.00	63.23	-916.28	807.10	763.19	43.91	18.382		
11,350.00	11,326.65	11,114.96	10,963.46	18.68	28.25	-56.51	76.01	-916.37	818.04	773.59	44.44	18.406		
11,400.00	11,369.59	11,150.00	10,980.34	18.61	28.28	-54.48	106.72	-916.58	828.48	783.71	44.77	18.507		
11,450.00	11,410.13	11,164.05	10,986.57	18.55	28.30	-53.29	119.30	-916.67	837.82	792.43	45.40	18.456		
11,500.00	11,447.97	11,200.00	11,001.10	18.51	28.34	-51.62	152.18	-916.90	846.44	800.65	45.80	18.482		
11,550.00	11,482.82	11,213.13	11,005.89	18.48	28.37	-50.73	164.41	-916.99	853.68	807.19	46.49	18.362		
11,600.00	11,514.41	11,237.67	11,014.09	18.48	28.41	-49.70	187.54	-917.15	859.87	812.79	47.08	18.265		
11,650.00	11,542.51	11,262.21	11,021.28	18.49	28.45	-48.83	210.99	-917.31	864.78	817.10	47.68	18.135		
11,700.00	11,566.90	11,286.74	11,027.47	18.53	28.51	-48.12	234.73	-917.48	868.35	820.04	48.31	17.976		
11,750.00	11,587.39	11,300.00	11,030.38	18.61	28.53	-47.73	247.66	-917.57	870.66	821.64	49.01	17.764		
11,800.00	11,603.83	11,335.80	11,036.76	18.71	28.63	-47.18	282.89	-917.82	871.23	821.66	49.57	17.575		
11,850.00	11,616.09	11,350.00	11,038.67	18.85	28.67	-47.06	296.96	-917.92	870.60	820.34	50.26	17.321		
11,900.00	11,624.08	11,384.85	11,041.89	19.02	28.78	-46.88	331.65	-918.16	868.22	817.38	50.85	17.076		
11,950.00	11,627.75	11,409.37	11,042.89	19.22	28.85	-46.98	356.15	-918.33	864.46	812.99	51.47	16.794		
11,967.02	11,628.00	11,420.47	11,043.00	19.30	28.89	-47.03	367.24	-918.41	862.85	811.18	51.67	16.700		
12,000.00	11,628.00	11,447.63	11,043.00	19.46	29.00	-46.91	394.40	-918.60	859.77	807.74	52.03	16.525		
12,100.00	11,628.00	11,547.09	11,043.00	20.02	29.41	-46.54	493.86	-919.30	852.22	799.08	53.14	16.037		
12,200.00	11,628.00	11,646.85	11,043.00	20.65	29.88	-46.29	593.62	-920.00	847.24	792.91	54.32	15.596		
12,300.00	11,628.00	11,746.78	11,043.00	21.34	30.41	-46.17	693.55	-920.70	844.79	789.22	55.58	15.200		
12,346.92	11,628.00	11,793.70	11,043.00	21.68	30.67	-46.16	740.47	-921.03	844.52	788.34	56.18	15.033		
12,347.17	11,628.00	11,793.95	11,043.00	21.68	30.67	-46.16	740.71	-921.03	844.52	788.34	56.18	15.032		
12,400.00	11,628.00	11,846.78	11,043.00	22.07	31.00	-46.16	793.55	-921.40	844.52	787.64	56.88	14.848		
12,500.00	11,628.00	11,946.78	11,043.00	22.87	31.63	-46.16	893.55	-922.10	844.53	786.27	58.25	14.497		
12,600.00	11,628.00	12,046.78	11,043.00	23.73	32.32	-46.16	993.54	-922.81	844.53	784.84	59.69	14.148		
12,700.00	11,628.00	12,146.78	11,043.00	24.65	33.05	-46.16	1,093.54	-923.51	844.54	783.35	61.19	13.803		
12,800.00	11,628.00	12,246.78	11,043.00	25.62	33.83	-46.16	1,193.54	-924.21	844.54	781.81	62.73	13.462		
12,900.00	11,628.00	12,346.78	11,043.00	26.64	34.64	-46.16	1,293.54	-924.91	844.55	780.22	64.33	13.128		
13,000.00	11,628.00	12,446.78	11,043.00	27.71	35.49	-46.16	1,393.53	-925.61	844.56	778.58	65.97	12.801		
13,100.00	11,628.00	12,546.78	11,043.00	28.80	36.38	-46.16	1,493.53	-926.31	844.56	776.90	67.66	12.482		
13,200.00	11,628.00	12,646.78	11,043.00	29.93	37.30	-46.16	1,593.53	-927.02	844.57	775.18	69.39	12.172		
13,300.00	11,628.00	12,746.78	11,043.00	31.09	38.25	-46.16	1,693.53	-927.72	844.58	773.43	71.15	11.871		
13,400.00	11,628.00	12,846.78	11,043.00	32.28	39.23	-46.16	1,793.52	-928.42	844.58	771.64	72.94	11.579		
13,500.00	11,628.00	12,946.78	11,043.00	33.48	40.23	-46.16	1,893.52	-929.12	844.59	769.82	74.77	11.296		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 703H - OH - Plan 1													Offset Site Error: 0.00 usft			
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft			
Reference				Offset			Semi Major Axis		Highside		Rule Assigned:		Distance		Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor				
13,600.00	11,628.00	13,046.78	11,043.00	34.71	41.27	-46.16	1,993.52	-929.82	844.59	767.97	76.62	11.023				
13,700.00	11,628.00	13,146.78	11,043.00	35.95	42.32	-46.16	2,093.52	-930.52	844.60	766.09	78.51	10.758				
13,800.00	11,628.00	13,246.78	11,043.00	37.21	43.40	-46.16	2,193.51	-931.23	844.61	764.19	80.41	10.503				
13,900.00	11,628.00	13,346.78	11,043.00	38.48	44.49	-46.16	2,293.51	-931.93	844.61	762.27	82.34	10.257				
14,000.00	11,628.00	13,446.78	11,043.00	39.76	45.61	-46.16	2,393.51	-932.63	844.62	760.32	84.29	10.020				
14,100.00	11,628.00	13,546.78	11,043.00	41.06	46.74	-46.16	2,493.51	-933.33	844.63	758.36	86.27	9.791				
14,200.00	11,628.00	13,646.78	11,043.00	42.37	47.89	-46.16	2,593.50	-934.03	844.63	756.37	88.26	9.570				
14,300.00	11,628.00	13,746.78	11,043.00	43.68	49.05	-46.16	2,693.50	-934.74	844.64	754.37	90.27	9.357				
14,400.00	11,628.00	13,846.78	11,043.00	45.01	50.23	-46.16	2,793.50	-935.44	844.64	752.35	92.29	9.152				
14,500.00	11,628.00	13,946.78	11,043.00	46.34	51.42	-46.16	2,893.50	-936.14	844.65	750.32	94.33	8.954				
14,600.00	11,628.00	14,046.78	11,043.00	47.68	52.63	-46.16	2,993.49	-936.84	844.66	748.27	96.38	8.764				
14,700.00	11,628.00	14,146.78	11,043.00	49.02	53.84	-46.17	3,093.49	-937.54	844.66	746.21	98.45	8.580				
14,800.00	11,628.00	14,246.78	11,043.00	50.37	55.07	-46.17	3,193.49	-938.24	844.67	744.14	100.53	8.402				
14,900.00	11,628.00	14,346.78	11,043.00	51.73	56.31	-46.17	3,293.49	-938.95	844.68	742.05	102.62	8.231				
15,000.00	11,628.00	14,446.78	11,043.00	53.09	57.55	-46.17	3,393.48	-939.65	844.68	739.96	104.73	8.066				
15,100.00	11,628.00	14,546.78	11,043.00	54.46	58.81	-46.17	3,493.48	-940.35	844.69	737.85	106.84	7.906				
15,200.00	11,628.00	14,646.78	11,043.00	55.83	60.07	-46.17	3,593.48	-941.05	844.69	735.73	108.96	7.752				
15,300.00	11,628.00	14,746.78	11,043.00	57.20	61.35	-46.17	3,693.48	-941.75	844.70	733.61	111.09	7.603				
15,400.00	11,628.00	14,846.78	11,043.00	58.58	62.63	-46.17	3,793.47	-942.45	844.71	731.47	113.24	7.460				
15,500.00	11,628.00	14,946.78	11,043.00	59.96	63.91	-46.17	3,893.47	-943.16	844.71	729.33	115.38	7.321				
15,600.00	11,628.00	15,046.78	11,043.00	61.35	65.21	-46.17	3,993.47	-943.86	844.72	727.18	117.54	7.187				
15,700.00	11,628.00	15,146.78	11,043.00	62.73	66.51	-46.17	4,093.47	-944.56	844.73	725.02	119.71	7.057				
15,800.00	11,628.00	15,246.78	11,043.00	64.12	67.81	-46.17	4,193.46	-945.26	844.73	722.85	121.88	6.931				
15,900.00	11,628.00	15,346.78	11,043.00	65.52	69.13	-46.17	4,293.46	-945.96	844.74	720.68	124.06	6.809				
16,000.00	11,628.00	15,446.78	11,043.00	66.91	70.44	-46.17	4,393.46	-946.66	844.74	718.50	126.24	6.692				
16,100.00	11,628.00	15,546.78	11,043.00	68.31	71.76	-46.17	4,493.46	-947.37	844.75	716.32	128.43	6.577				
16,200.00	11,628.00	15,646.78	11,043.00	69.71	73.09	-46.17	4,593.45	-948.07	844.76	714.13	130.63	6.467				
16,300.00	11,628.00	15,746.78	11,043.00	71.11	74.42	-46.17	4,693.45	-948.77	844.76	711.93	132.83	6.360				
16,400.00	11,628.00	15,846.78	11,043.00	72.51	75.76	-46.17	4,793.45	-949.47	844.77	709.73	135.04	6.256				
16,500.00	11,628.00	15,946.78	11,043.00	73.92	77.10	-46.17	4,893.45	-950.17	844.78	707.53	137.25	6.155				
16,600.00	11,628.00	16,046.78	11,043.00	75.32	78.44	-46.17	4,993.44	-950.87	844.78	705.32	139.46	6.057				
16,700.00	11,628.00	16,146.78	11,043.00	76.73	79.79	-46.17	5,093.44	-951.58	844.79	703.10	141.68	5.962				
16,800.00	11,628.00	16,246.78	11,043.00	78.14	81.14	-46.17	5,193.44	-952.28	844.80	700.89	143.91	5.870				
16,900.00	11,628.00	16,346.78	11,043.00	79.55	82.49	-46.17	5,293.44	-952.98	844.80	698.66	146.14	5.781				
17,000.00	11,628.00	16,446.78	11,043.00	80.96	83.85	-46.17	5,393.43	-953.68	844.81	696.44	148.37	5.694				
17,100.00	11,628.00	16,546.78	11,043.00	82.38	85.21	-46.17	5,493.43	-954.38	844.81	694.21	150.61	5.609				
17,200.00	11,628.00	16,646.78	11,043.00	83.79	86.57	-46.18	5,593.43	-955.09	844.82	691.97	152.85	5.527				
17,300.00	11,628.00	16,746.78	11,043.00	85.21	87.94	-46.18	5,693.43	-955.79	844.83	689.73	155.09	5.447				
17,400.00	11,628.00	16,846.78	11,043.00	86.63	89.30	-46.18	5,793.42	-956.49	844.83	687.49	157.34	5.370				
17,500.00	11,628.00	16,946.78	11,043.00	88.04	90.67	-46.18	5,893.42	-957.19	844.84	685.25	159.59	5.294				
17,600.00	11,628.00	17,046.78	11,043.00	89.46	92.05	-46.18	5,993.42	-957.89	844.85	683.00	161.84	5.220				
17,700.00	11,628.00	17,146.78	11,043.00	90.88	93.42	-46.18	6,093.42	-958.59	844.85	680.76	164.10	5.149				
17,800.00	11,628.00	17,246.78	11,043.00	92.30	94.80	-46.18	6,193.41	-959.30	844.86	678.50	166.35	5.079				
17,900.00	11,628.00	17,346.78	11,043.00	93.72	96.18	-46.18	6,293.41	-960.00	844.86	676.25	168.61	5.011				
18,000.00	11,628.00	17,446.78	11,043.00	95.15	97.56	-46.18	6,393.41	-960.70	844.87	673.99	170.88	4.944				
18,100.00	11,628.00	17,546.78	11,043.00	96.57	98.94	-46.18	6,493.41	-961.40	844.88	671.73	173.14	4.880				
18,200.00	11,628.00	17,646.78	11,043.00	97.99	100.33	-46.18	6,593.41	-962.10	844.88	669.47	175.41	4.817				
18,300.00	11,628.00	17,746.78	11,043.00	99.42	101.71	-46.18	6,693.40	-962.80	844.89	667.21	177.68	4.755				
18,400.00	11,628.00	17,846.78	11,043.00	100.84	103.10	-46.18	6,793.40	-963.51	844.90	664.94	179.96	4.695				
18,500.00	11,628.00	17,946.78	11,043.00	102.27	104.49	-46.18	6,893.40	-964.21	844.90	662.67	182.23	4.636				
18,600.00	11,628.00	18,046.78	11,043.00	103.69	105.88	-46.18	6,993.40	-964.91	844.91	660.40	184.51	4.579				
18,700.00	11,628.00	18,146.78	11,043.00	105.12	107.28	-46.18	7,093.39	-965.61	844.91	658.13	186.78	4.523				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 703H - OH - Plan 1													Offset Site Error: 0.00 usft
													Offset Well Error: 0.00 usft
Survey Program: 0-MWD+HDGM													
Reference: Offset													
Measured Vertical Depth (usft)	Vertical Depth (usft)	Measured Vertical Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	Warning
							+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
18,800.00	11,628.00	18,246.78	11,043.00	106.55	108.67	-46.18	7,193.39	-966.31	844.92	655.86	189.07	4.469	
18,900.00	11,628.00	18,346.78	11,043.00	107.98	110.07	-46.18	7,293.39	-967.01	844.93	653.58	191.35	4.416	
19,000.00	11,628.00	18,446.78	11,043.00	109.41	111.46	-46.18	7,393.39	-967.72	844.93	651.30	193.63	4.364	
19,100.00	11,628.00	18,546.78	11,043.00	110.83	112.86	-46.18	7,493.38	-968.42	844.94	649.02	195.92	4.313	
19,200.00	11,628.00	18,646.78	11,043.00	112.26	114.26	-46.18	7,593.38	-969.12	844.95	646.74	198.20	4.263	
19,300.00	11,628.00	18,746.78	11,043.00	113.69	115.66	-46.18	7,693.38	-969.82	844.95	644.46	200.49	4.214	
19,400.00	11,628.00	18,846.78	11,043.00	115.12	117.06	-46.18	7,793.38	-970.52	844.96	642.17	202.78	4.167	
19,500.00	11,628.00	18,946.78	11,043.00	116.56	118.47	-46.18	7,893.37	-971.23	844.96	639.89	205.07	4.120	
19,600.00	11,628.00	19,046.78	11,043.00	117.99	119.87	-46.19	7,993.37	-971.93	844.97	637.60	207.37	4.075	
19,700.00	11,628.00	19,146.78	11,043.00	119.42	121.28	-46.19	8,093.37	-972.63	844.98	635.31	209.66	4.030	
19,800.00	11,628.00	19,246.78	11,043.00	120.85	122.68	-46.19	8,193.37	-973.33	844.98	633.02	211.96	3.987	
19,900.00	11,628.00	19,346.78	11,043.00	122.28	124.09	-46.19	8,293.36	-974.03	844.99	630.73	214.26	3.944	
20,000.00	11,628.00	19,446.78	11,043.00	123.72	125.50	-46.19	8,393.36	-974.73	845.00	628.44	216.55	3.902	
20,100.00	11,628.00	19,546.78	11,043.00	125.15	126.91	-46.19	8,493.36	-975.44	845.00	626.15	218.85	3.861	
20,200.00	11,628.00	19,646.78	11,043.00	126.58	128.32	-46.19	8,593.36	-976.14	845.01	623.85	221.15	3.821	
20,300.00	11,628.00	19,746.78	11,043.00	128.02	129.73	-46.19	8,693.35	-976.84	845.01	621.56	223.46	3.782	
20,400.00	11,628.00	19,846.78	11,043.00	129.45	131.14	-46.19	8,793.35	-977.54	845.02	619.26	225.76	3.743	
20,500.00	11,628.00	19,946.78	11,043.00	130.88	132.55	-46.19	8,893.35	-978.24	845.03	616.96	228.06	3.705	
20,600.00	11,628.00	20,046.78	11,043.00	132.32	133.96	-46.19	8,993.35	-978.94	845.03	614.67	230.37	3.668	
20,700.00	11,628.00	20,146.78	11,043.00	133.75	135.38	-46.19	9,093.34	-979.65	845.04	612.37	232.67	3.632	
20,800.00	11,628.00	20,246.78	11,043.00	135.19	136.79	-46.19	9,193.34	-980.35	845.05	610.07	234.98	3.596	
20,900.00	11,628.00	20,346.78	11,043.00	136.62	138.20	-46.19	9,293.34	-981.05	845.05	607.76	237.29	3.561	
21,000.00	11,628.00	20,446.78	11,043.00	138.06	139.62	-46.19	9,393.34	-981.75	845.06	605.46	239.60	3.527	
21,100.00	11,628.00	20,546.78	11,043.00	139.50	141.04	-46.19	9,493.33	-982.45	845.06	603.16	241.91	3.493	
21,200.00	11,628.00	20,646.78	11,043.00	140.93	142.45	-46.19	9,593.33	-983.15	845.07	600.85	244.22	3.460	
21,300.00	11,628.00	20,746.78	11,043.00	142.37	143.87	-46.19	9,693.33	-983.86	845.08	598.55	246.53	3.428	
21,400.00	11,628.00	20,846.78	11,043.00	143.80	145.29	-46.19	9,793.33	-984.56	845.08	596.24	248.84	3.396	
21,500.00	11,628.00	20,946.78	11,043.00	145.24	146.71	-46.19	9,893.32	-985.26	845.09	593.94	251.15	3.365	
21,600.00	11,628.00	21,046.78	11,043.00	146.68	148.13	-46.19	9,993.32	-985.96	845.10	591.63	253.47	3.334	
21,700.00	11,628.00	21,146.78	11,043.00	148.12	149.55	-46.19	10,093.32	-986.66	845.10	589.32	255.78	3.304	
21,800.00	11,628.00	21,246.78	11,043.00	149.55	150.97	-46.19	10,193.32	-987.36	845.11	587.01	258.10	3.274	
21,800.14	11,628.00	21,246.92	11,043.00	149.55	150.97	-46.19	10,193.46	-987.37	845.11	587.01	258.10	3.274	
21,828.09	11,628.00	21,274.60	11,043.00	149.90	151.36	-46.19	10,221.13	-987.56	845.11	586.44	258.67	3.267 SF	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 704H - OH - Plan 1													Offset Site Error: 0.00 usft	
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft	
Reference: 0-Offset													Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor		
							+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)				
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-0.94	-149.97	149.97					
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-0.94	-149.97	149.97	148.39	1.58	94.670		
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-0.94	-149.97	149.97	147.07	2.90	51.728		
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-0.94	-149.97	149.97	146.18	3.79	39.583		
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-0.94	-149.97	149.97	145.46	4.51	33.239		
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-0.94	-149.97	149.97	144.83	5.14	29.181		
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-0.94	-149.97	149.97	144.27	5.70	26.298		
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-0.94	-149.97	149.97	143.75	6.22	24.112		
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-0.94	-149.97	149.97	143.27	6.70	22.381		
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-0.94	-149.97	149.97	142.82	7.15	20.966		
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-0.94	-149.97	149.97	142.39	7.58	19.779		
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-0.94	-149.97	149.97	141.98	7.99	18.766		
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-0.94	-149.97	149.97	141.59	8.38	17.887		
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-0.94	-149.97	149.97	141.21	8.76	17.116		
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-0.94	-149.97	149.97	140.85	9.13	16.431		
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-0.94	-149.97	149.97	140.49	9.48	15.817		
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-0.94	-149.97	149.97	140.15	9.83	15.264		
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-0.94	-149.97	149.97	139.81	10.16	14.760		
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-0.94	-149.97	149.97	139.49	10.49	14.300		
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-0.94	-149.97	149.97	139.17	10.81	13.878		
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-0.94	-149.97	149.97	138.85	11.12	13.488		
2,100.00	2,099.99	2,099.99	2,099.99	5.73	5.71	80.14	-0.94	-149.97	149.74	138.34	11.40	13.132		
2,200.00	2,199.91	2,199.91	2,199.91	5.88	5.86	81.63	-0.94	-149.97	149.12	137.46	11.66	12.791		
2,300.00	2,299.69	2,299.69	2,299.69	6.05	6.01	84.14	-0.94	-149.97	148.31	136.40	11.91	12.454		
2,316.67	2,316.30	2,316.94	2,316.94	6.06	6.04	84.68	-0.93	-149.93	148.14	136.20	11.94	12.409		
2,400.00	2,399.35	2,403.13	2,403.12	6.20	6.19	87.60	-0.70	-148.60	146.41	134.25	12.17	12.035		
2,500.00	2,499.01	2,506.28	2,506.18	6.38	6.36	91.54	0.03	-144.49	142.51	130.08	12.43	11.464		
2,600.00	2,598.66	2,608.96	2,608.62	6.57	6.55	96.16	1.23	-137.67	136.86	124.16	12.71	10.770		
2,700.00	2,698.32	2,711.06	2,710.27	6.79	6.76	101.74	2.88	-128.21	129.84	116.85	13.00	9.990		
2,716.67	2,714.93	2,728.06	2,727.17	6.81	6.79	102.75	3.13	-126.40	128.57	115.54	13.03	9.868		
2,800.00	2,798.00	2,812.90	2,811.43	7.00	6.96	92.79	3.56	-116.58	120.87	107.58	13.28	9.099		
2,900.00	2,897.70	2,914.13	2,911.76	7.23	7.18	80.51	2.31	-103.13	108.30	94.67	13.62	7.950		
2,949.02	2,946.56	2,963.41	2,960.49	7.31	7.29	75.80	1.01	-95.91	100.89	87.14	13.75	7.337		
3,000.00	2,997.36	3,014.41	3,010.84	7.40	7.42	80.56	-0.81	-87.98	92.78	78.89	13.89	6.680		
3,100.00	3,097.02	3,113.84	3,108.70	7.63	7.67	92.64	-5.75	-71.17	77.24	62.97	14.27	5.413		
3,200.00	3,196.68	3,212.33	3,205.23	7.88	7.94	110.31	-12.45	-52.76	64.22	49.47	14.75	4.353		
3,300.00	3,296.33	3,309.16	3,299.76	8.13	8.17	134.17	-20.40	-33.36	58.40	43.00	15.40	3.792 CC		
3,304.45	3,300.77	3,313.45	3,303.94	8.14	8.18	135.30	-20.76	-32.50	58.41	42.97	15.43	3.784 ES		
3,400.00	3,395.99	3,405.50	3,393.79	8.40	8.46	158.05	-28.41	-13.96	64.16	48.04	16.12	3.980		
3,500.00	3,495.65	3,501.85	3,487.82	8.67	8.76	175.74	-36.42	5.44	79.12	62.42	16.69	4.739		
3,600.00	3,595.30	3,598.19	3,581.85	8.96	9.08	-172.72	-44.43	24.84	99.18	81.99	17.19	5.769		
3,700.00	3,694.96	3,694.54	3,675.88	9.25	9.41	-165.17	-52.43	44.24	121.87	104.18	17.68	6.892		
3,800.00	3,794.62	3,790.88	3,769.91	9.54	9.74	-160.00	-60.44	63.64	145.95	127.76	18.19	8.023		
3,900.00	3,894.27	3,887.22	3,863.94	9.84	10.09	-156.31	-68.45	83.03	170.84	152.12	18.72	9.126		
4,000.00	3,993.93	3,983.57	3,957.97	10.15	10.45	-153.55	-76.46	102.43	196.23	176.97	19.27	10.184		
4,100.00	4,093.59	4,079.91	4,052.00	10.47	10.82	-151.43	-84.47	121.83	221.96	202.12	19.83	11.190		
4,200.00	4,193.24	4,176.25	4,146.03	10.78	11.19	-149.75	-92.48	141.23	247.91	227.49	20.42	12.143		
4,300.00	4,292.90	4,272.60	4,240.06	11.11	11.57	-148.38	-100.49	160.63	274.02	253.01	21.01	13.043		
4,400.00	4,392.56	4,368.94	4,334.09	11.43	11.96	-147.26	-108.49	180.03	300.25	278.64	21.61	13.891		
4,500.00	4,492.21	4,465.29	4,428.12	11.76	12.35	-146.31	-116.50	199.43	326.57	304.34	22.23	14.690		
4,600.00	4,591.87	4,561.63	4,522.15	12.10	12.74	-145.50	-124.51	218.83	352.97	330.11	22.86	15.444		
4,700.00	4,691.53	4,657.97	4,616.18	12.43	13.14	-144.81	-132.52	238.22	379.42	355.93	23.49	16.153		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 704H - OH - Plan 1													Offset Site Error:	0.00 usft	
Survey Program: 0-MWD+HDGM													Offset Well Error:		0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	Warning		
							+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)					
4,800.00	4,791.18	4,754.32	4,710.21	12.77	13.55	-144.21	-140.53	257.62	405.91	381.78	24.13	16.822			
4,900.00	4,890.84	4,850.66	4,804.24	13.11	13.95	-143.68	-148.54	277.02	432.44	407.67	24.78	17.453			
5,000.00	4,990.50	4,947.00	4,898.27	13.45	14.37	-143.21	-156.54	296.42	459.01	433.58	25.43	18.049			
5,100.00	5,090.15	5,046.67	4,995.57	13.80	14.79	-142.78	-164.79	316.40	485.51	459.40	26.11	18.594			
5,200.00	5,189.81	5,156.86	5,103.60	14.15	15.26	-142.46	-173.05	336.41	510.17	483.28	26.88	18.978			
5,300.00	5,289.47	5,268.52	5,213.68	14.50	15.74	-142.31	-180.21	353.74	532.21	504.57	27.65	19.251			
5,400.00	5,389.12	5,381.50	5,325.56	14.85	16.20	-142.29	-186.19	368.24	551.59	523.20	28.39	19.427			
5,500.00	5,488.78	5,495.62	5,438.98	15.20	16.65	-142.41	-190.96	379.78	568.26	539.14	29.12	19.517			
5,600.00	5,588.43	5,610.68	5,553.68	15.55	17.07	-142.64	-194.45	388.23	582.18	552.37	29.81	19.532			
5,615.36	5,603.74	5,628.42	5,571.38	15.60	17.13	-142.69	-194.87	389.25	584.07	554.17	29.90	19.534			
5,700.00	5,688.16	5,726.59	5,669.44	15.90	17.45	-143.01	-196.63	393.52	592.59	562.15	30.44	19.469			
5,800.00	5,788.05	5,843.20	5,786.03	16.23	17.72	-143.30	-197.47	395.56	598.15	567.22	30.93	19.338			
5,900.00	5,888.02	5,945.19	5,888.02	16.50	17.77	-143.44	-197.48	395.58	599.89	568.69	31.20	19.226			
5,931.98	5,920.00	5,977.17	5,920.00	16.53	17.79	89.64	-197.48	395.58	600.00	568.76	31.24	19.204			
6,000.00	5,988.02	6,045.19	5,988.02	16.55	17.82	89.64	-197.48	395.58	600.00	568.71	31.29	19.173			
6,100.00	6,088.02	6,145.19	6,088.02	16.59	17.86	89.64	-197.48	395.58	600.00	568.61	31.39	19.114			
6,200.00	6,188.02	6,245.19	6,188.02	16.63	17.91	89.64	-197.48	395.58	600.00	568.51	31.49	19.055			
6,300.00	6,288.02	6,345.19	6,288.02	16.68	17.96	89.64	-197.48	395.58	600.00	568.42	31.58	18.997			
6,400.00	6,388.02	6,445.19	6,388.02	16.72	18.01	89.64	-197.48	395.58	600.00	568.32	31.68	18.938			
6,500.00	6,488.02	6,545.19	6,488.02	16.76	18.05	89.64	-197.48	395.58	600.00	568.22	31.78	18.879			
6,600.00	6,588.02	6,645.19	6,588.02	16.81	18.10	89.64	-197.48	395.58	600.00	568.12	31.88	18.820			
6,700.00	6,688.02	6,745.19	6,688.02	16.85	18.15	89.64	-197.48	395.58	600.00	568.02	31.98	18.762			
6,800.00	6,788.02	6,845.19	6,788.02	16.90	18.20	89.64	-197.48	395.58	600.00	567.92	32.08	18.703			
6,900.00	6,888.02	6,945.19	6,888.02	16.94	18.25	89.64	-197.48	395.58	600.00	567.82	32.18	18.645			
7,000.00	6,988.02	7,045.19	6,988.02	16.99	18.29	89.64	-197.48	395.58	600.00	567.72	32.28	18.586			
7,100.00	7,088.02	7,145.19	7,088.02	17.03	18.34	89.64	-197.48	395.58	600.00	567.62	32.38	18.528			
7,200.00	7,188.02	7,245.19	7,188.02	17.08	18.39	89.64	-197.48	395.58	600.00	567.52	32.49	18.469			
7,300.00	7,288.02	7,345.19	7,288.02	17.12	18.44	89.64	-197.48	395.58	600.00	567.41	32.59	18.411			
7,400.00	7,388.02	7,445.19	7,388.02	17.17	18.49	89.64	-197.48	395.58	600.00	567.31	32.69	18.353			
7,500.00	7,488.02	7,545.19	7,488.02	17.21	18.54	89.64	-197.48	395.58	600.00	567.21	32.80	18.295			
7,600.00	7,588.02	7,645.19	7,588.02	17.26	18.59	89.64	-197.48	395.58	600.00	567.10	32.90	18.237			
7,700.00	7,688.02	7,745.19	7,688.02	17.31	18.64	89.64	-197.48	395.58	600.00	567.00	33.00	18.179			
7,800.00	7,788.02	7,845.19	7,788.02	17.35	18.69	89.64	-197.48	395.58	600.00	566.89	33.11	18.121			
7,900.00	7,888.02	7,945.19	7,888.02	17.40	18.74	89.64	-197.48	395.58	600.00	566.79	33.22	18.064			
8,000.00	7,988.02	8,045.19	7,988.02	17.45	18.80	89.64	-197.48	395.58	600.00	566.68	33.32	18.006			
8,100.00	8,088.02	8,145.19	8,088.02	17.50	18.85	89.64	-197.48	395.58	600.00	566.57	33.43	17.949			
8,200.00	8,188.02	8,245.19	8,188.02	17.54	18.90	89.64	-197.48	395.58	600.00	566.47	33.54	17.892			
8,300.00	8,288.02	8,345.19	8,288.02	17.59	18.95	89.64	-197.48	395.58	600.00	566.36	33.64	17.834			
8,400.00	8,388.02	8,445.19	8,388.02	17.64	19.00	89.64	-197.48	395.58	600.00	566.25	33.75	17.777			
8,500.00	8,488.02	8,545.19	8,488.02	17.69	19.05	89.64	-197.48	395.58	600.00	566.14	33.86	17.720			
8,600.00	8,588.02	8,645.19	8,588.02	17.74	19.11	89.64	-197.48	395.58	600.00	566.03	33.97	17.664			
8,700.00	8,688.02	8,745.19	8,688.02	17.79	19.16	89.64	-197.48	395.58	600.00	565.92	34.08	17.607			
8,800.00	8,788.02	8,845.19	8,788.02	17.84	19.21	89.64	-197.48	395.58	600.00	565.81	34.19	17.550			
8,900.00	8,888.02	8,945.19	8,888.02	17.89	19.27	89.64	-197.48	395.58	600.00	565.70	34.30	17.494			
9,000.00	8,988.02	9,045.19	8,988.02	17.94	19.32	89.64	-197.48	395.58	600.00	565.59	34.41	17.438			
9,100.00	9,088.02	9,145.19	9,088.02	17.99	19.37	89.64	-197.48	395.58	600.00	565.48	34.52	17.382			
9,200.00	9,188.02	9,245.19	9,188.02	18.04	19.43	89.64	-197.48	395.58	600.00	565.37	34.63	17.326			
9,300.00	9,288.02	9,345.19	9,288.02	18.09	19.48	89.64	-197.48	395.58	600.00	565.26	34.74	17.270			
9,400.00	9,388.02	9,445.19	9,388.02	18.14	19.53	89.64	-197.48	395.58	600.00	565.15	34.85	17.215			
9,500.00	9,488.02	9,545.19	9,488.02	18.19	19.59	89.64	-197.48	395.58	600.00	565.03	34.97	17.159			
9,600.00	9,588.02	9,645.19	9,588.02	18.24	19.64	89.64	-197.48	395.58	600.00	564.92	35.08	17.104			
9,700.00	9,688.02	9,745.19	9,688.02	18.29	19.70	89.64	-197.48	395.58	600.00	564.81	35.19	17.049			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 704H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Reference: 0-Offset													Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	
							+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
9,800.00	9,788.02	9,845.19	9,788.02	18.34	19.75	89.64	-197.48	395.58	600.00	564.69	35.31	16.994	
9,900.00	9,888.02	9,945.19	9,888.02	18.39	19.81	89.64	-197.48	395.58	600.00	564.58	35.42	16.939	
10,000.00	9,988.02	10,045.19	9,988.02	18.45	19.86	89.64	-197.48	395.58	600.00	564.47	35.54	16.884	
10,100.00	10,088.02	10,145.19	10,088.02	18.50	19.92	89.64	-197.48	395.58	600.00	564.35	35.65	16.830	
10,200.00	10,188.02	10,245.19	10,188.02	18.55	19.97	89.64	-197.48	395.58	600.00	564.24	35.77	16.776	
10,300.00	10,288.02	10,345.19	10,288.02	18.60	20.03	89.64	-197.48	395.58	600.00	564.12	35.88	16.722	
10,400.00	10,388.02	10,445.19	10,388.02	18.66	20.08	89.64	-197.48	395.58	600.00	564.00	36.00	16.668	
10,491.81	10,479.83	10,537.01	10,479.83	18.71	20.12	89.60	-197.03	395.58	600.00	563.91	36.10	16.622	
10,500.00	10,488.02	10,545.19	10,488.00	18.71	20.12	89.56	-196.64	395.57	600.00	563.90	36.11	16.618	
10,600.00	10,588.02	10,643.08	10,584.82	18.76	20.07	88.26	-183.05	395.48	600.17	563.92	36.25	16.554	
10,700.00	10,688.02	10,733.94	10,671.42	18.82	20.00	85.67	-155.87	395.29	601.64	565.16	36.48	16.492	
10,800.00	10,788.02	10,814.55	10,743.81	18.87	19.95	82.33	-120.55	395.04	606.47	569.67	36.80	16.481	
10,900.00	10,888.02	10,883.94	10,801.64	18.92	19.92	78.77	-82.27	394.77	616.95	579.72	37.23	16.572	
11,000.00	10,988.02	10,942.67	10,846.67	18.98	19.90	75.34	-44.61	394.50	634.99	597.19	37.80	16.799	
11,067.02	11,055.04	10,976.70	10,870.91	19.00	19.90	73.22	-20.75	394.34	651.90	613.64	38.26	17.039	
11,100.00	11,088.00	11,000.00	10,886.68	18.99	19.90	78.80	-3.59	394.22	661.62	623.15	38.46	17.201	
11,150.00	11,137.73	11,016.50	10,897.42	18.95	19.91	76.24	8.94	394.13	677.28	638.42	38.86	17.430	
11,200.00	11,186.83	11,040.56	10,912.42	18.88	19.92	73.26	27.75	394.00	694.01	654.79	39.22	17.693	
11,250.00	11,234.93	11,064.66	10,926.64	18.82	19.94	70.36	47.20	393.86	711.41	671.81	39.60	17.966	
11,300.00	11,281.65	11,088.79	10,940.04	18.75	19.96	67.57	67.27	393.72	729.15	689.18	39.97	18.241	
11,350.00	11,326.65	11,112.96	10,952.61	18.68	19.98	64.93	87.90	393.57	746.97	706.62	40.35	18.511	
11,400.00	11,369.59	11,137.14	10,964.30	18.61	20.02	62.46	109.07	393.42	764.62	723.89	40.73	18.773	
11,450.00	11,410.13	11,150.00	10,970.15	18.55	20.03	60.47	120.52	393.34	782.03	740.88	41.15	19.006	
11,500.00	11,447.97	11,185.55	10,984.97	18.51	20.10	58.12	152.83	393.12	798.54	757.07	41.47	19.255	
11,550.00	11,482.82	11,200.00	10,990.42	18.48	20.12	56.42	166.21	393.02	814.56	772.70	41.86	19.461	
11,600.00	11,514.41	11,234.00	11,001.89	18.48	20.21	54.59	198.21	392.80	829.45	787.27	42.18	19.665	
11,650.00	11,542.51	11,250.00	11,006.63	18.49	20.24	53.22	213.49	392.69	843.49	800.97	42.52	19.836	
11,700.00	11,566.90	11,282.48	11,014.92	18.53	20.34	51.88	244.89	392.47	856.25	813.41	42.83	19.990	
11,750.00	11,587.39	11,300.00	11,018.65	18.61	20.39	50.84	262.01	392.35	867.90	824.76	43.13	20.121	
11,800.00	11,603.83	11,330.98	11,023.96	18.71	20.50	49.93	292.52	392.13	878.14	834.71	43.42	20.223	
11,850.00	11,616.09	11,350.00	11,026.41	18.85	20.57	49.22	311.38	392.00	887.09	843.42	43.68	20.310	
11,900.00	11,624.08	11,379.48	11,028.95	19.02	20.69	48.70	340.75	391.79	894.57	850.63	43.94	20.360	
11,950.00	11,627.75	11,403.73	11,029.90	19.22	20.79	48.34	364.97	391.62	900.63	856.47	44.16	20.394	
11,967.02	11,628.00	11,414.22	11,030.00	19.30	20.84	48.27	375.46	391.55	902.36	858.13	44.23	20.401	
12,000.00	11,628.00	11,442.36	11,030.00	19.46	20.97	48.46	403.61	391.35	905.48	861.07	44.41	20.388	
12,100.00	11,628.00	11,541.82	11,030.00	20.02	21.50	48.99	503.07	390.65	913.27	868.13	45.14	20.230	
12,200.00	11,628.00	11,641.58	11,030.00	20.65	22.10	49.34	602.82	389.95	918.47	872.45	46.02	19.959	
12,300.00	11,628.00	11,741.52	11,030.00	21.34	22.78	49.51	702.76	389.25	921.04	874.02	47.02	19.589	
12,347.17	11,628.00	11,788.68	11,030.00	21.68	23.11	49.53	749.92	388.91	921.33	873.81	47.52	19.388	
12,400.00	11,628.00	11,841.52	11,030.00	22.07	23.52	49.53	802.75	388.54	921.33	873.21	48.11	19.149	
12,500.00	11,628.00	11,941.52	11,030.00	22.87	24.31	49.53	902.75	387.84	921.32	872.01	49.31	18.683	
12,600.00	11,628.00	12,041.52	11,030.00	23.73	25.17	49.53	1,002.75	387.13	921.31	870.71	50.60	18.207	
12,700.00	11,628.00	12,141.52	11,030.00	24.65	26.07	49.53	1,102.75	386.43	921.30	869.33	51.97	17.727	
12,800.00	11,628.00	12,241.52	11,030.00	25.62	27.01	49.53	1,202.74	385.73	921.30	867.88	53.42	17.246	
12,900.00	11,628.00	12,341.52	11,030.00	26.64	28.00	49.53	1,302.74	385.02	921.29	866.35	54.94	16.770	
13,000.00	11,628.00	12,441.52	11,030.00	27.71	29.02	49.53	1,402.74	384.32	921.28	864.76	56.52	16.300	
13,100.00	11,628.00	12,541.52	11,030.00	28.80	30.08	49.53	1,502.74	383.62	921.27	863.11	58.16	15.840	
13,200.00	11,628.00	12,641.52	11,030.00	29.93	31.17	49.53	1,602.73	382.91	921.26	861.41	59.86	15.391	
13,300.00	11,628.00	12,741.52	11,030.00	31.09	32.28	49.53	1,702.73	382.21	921.25	859.65	61.60	14.955	
13,400.00	11,628.00	12,841.52	11,030.00	32.28	33.42	49.52	1,802.73	381.51	921.25	857.85	63.39	14.532	
13,500.00	11,628.00	12,941.52	11,030.00	33.48	34.58	49.52	1,902.73	380.80	921.24	856.01	65.23	14.123	
13,600.00	11,628.00	13,041.52	11,030.00	34.71	35.77	49.52	2,002.72	380.10	921.23	854.13	67.10	13.729	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 704H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Reference: Offset													
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	Warning
							+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
13,700.00	11,628.00	13,141.52	11,030.00	35.95	36.97	49.52	2,102.72	379.39	921.22	852.22	69.01	13.350	
13,800.00	11,628.00	13,241.52	11,030.00	37.21	38.18	49.52	2,202.72	378.69	921.21	850.27	70.95	12.984	
13,900.00	11,628.00	13,341.52	11,030.00	38.48	39.42	49.52	2,302.72	377.99	921.21	848.29	72.92	12.634	
14,000.00	11,628.00	13,441.52	11,030.00	39.76	40.66	49.52	2,402.71	377.28	921.20	846.29	74.91	12.297	
14,100.00	11,628.00	13,541.52	11,030.00	41.06	41.92	49.52	2,502.71	376.58	921.19	844.26	76.94	11.974	
14,200.00	11,628.00	13,641.52	11,030.00	42.37	43.19	49.52	2,602.71	375.88	921.18	842.20	78.98	11.663	
14,300.00	11,628.00	13,741.52	11,030.00	43.68	44.47	49.52	2,702.71	375.17	921.17	840.13	81.05	11.366	
14,400.00	11,628.00	13,841.52	11,030.00	45.01	45.77	49.52	2,802.70	374.47	921.17	838.03	83.13	11.081	
14,500.00	11,628.00	13,941.52	11,030.00	46.34	47.07	49.52	2,902.70	373.77	921.16	835.92	85.24	10.807	
14,600.00	11,628.00	14,041.52	11,030.00	47.68	48.37	49.52	3,002.70	373.06	921.15	833.79	87.36	10.544	
14,700.00	11,628.00	14,141.52	11,030.00	49.02	49.69	49.52	3,102.70	372.36	921.14	831.65	89.50	10.293	
14,800.00	11,628.00	14,241.52	11,030.00	50.37	51.01	49.52	3,202.69	371.65	921.13	829.49	91.65	10.051	
14,900.00	11,628.00	14,341.52	11,030.00	51.73	52.34	49.52	3,302.69	370.95	921.13	827.31	93.81	9.819	
15,000.00	11,628.00	14,441.52	11,030.00	53.09	53.68	49.52	3,402.69	370.25	921.12	825.13	95.99	9.596	
15,100.00	11,628.00	14,541.52	11,030.00	54.46	55.02	49.52	3,502.69	369.54	921.11	822.93	98.18	9.382	
15,200.00	11,628.00	14,641.52	11,030.00	55.83	56.37	49.52	3,602.68	368.84	921.10	820.72	100.38	9.176	
15,300.00	11,628.00	14,741.52	11,030.00	57.20	57.72	49.52	3,702.68	368.14	921.09	818.50	102.59	8.978	
15,400.00	11,628.00	14,841.52	11,030.00	58.58	59.08	49.52	3,802.68	367.43	921.09	816.27	104.81	8.788	
15,500.00	11,628.00	14,941.52	11,030.00	59.96	60.44	49.52	3,902.68	366.73	921.08	814.04	107.04	8.605	
15,600.00	11,628.00	15,041.52	11,030.00	61.35	61.80	49.52	4,002.67	366.03	921.07	811.79	109.28	8.428	
15,700.00	11,628.00	15,141.52	11,030.00	62.73	63.17	49.52	4,102.67	365.32	921.06	809.53	111.53	8.259	
15,800.00	11,628.00	15,241.52	11,030.00	64.12	64.54	49.51	4,202.67	364.62	921.05	807.27	113.78	8.095	
15,900.00	11,628.00	15,341.52	11,030.00	65.52	65.91	49.51	4,302.67	363.91	921.05	805.00	116.04	7.937	
16,000.00	11,628.00	15,441.52	11,030.00	66.91	67.29	49.51	4,402.66	363.21	921.04	802.73	118.31	7.785	
16,100.00	11,628.00	15,541.52	11,030.00	68.31	68.67	49.51	4,502.66	362.51	921.03	800.45	120.58	7.638	
16,200.00	11,628.00	15,641.52	11,030.00	69.71	70.06	49.51	4,602.66	361.80	921.02	798.16	122.86	7.496	
16,300.00	11,628.00	15,741.52	11,030.00	71.11	71.44	49.51	4,702.66	361.10	921.01	795.87	125.15	7.359	
16,400.00	11,628.00	15,841.52	11,030.00	72.51	72.83	49.51	4,802.65	360.40	921.01	793.57	127.44	7.227	
16,500.00	11,628.00	15,941.52	11,030.00	73.92	74.22	49.51	4,902.65	359.69	921.00	791.27	129.73	7.099	
16,600.00	11,628.00	16,041.52	11,030.00	75.32	75.61	49.51	5,002.65	358.99	920.99	788.96	132.03	6.976	
16,700.00	11,628.00	16,141.52	11,030.00	76.73	77.01	49.51	5,102.65	358.29	920.98	786.65	134.34	6.856	
16,800.00	11,628.00	16,241.52	11,030.00	78.14	78.40	49.51	5,202.64	357.58	920.97	784.33	136.65	6.740	
16,900.00	11,628.00	16,341.52	11,030.00	79.55	79.80	49.51	5,302.64	356.88	920.97	782.01	138.96	6.628	
17,000.00	11,628.00	16,441.52	11,030.00	80.96	81.20	49.51	5,402.64	356.17	920.96	779.68	141.27	6.519	
17,100.00	11,628.00	16,541.52	11,030.00	82.38	82.60	49.51	5,502.64	355.47	920.95	777.36	143.59	6.414	
17,200.00	11,628.00	16,641.52	11,030.00	83.79	84.01	49.51	5,602.63	354.77	920.94	775.02	145.92	6.311	
17,300.00	11,628.00	16,741.52	11,030.00	85.21	85.41	49.51	5,702.63	354.06	920.93	772.69	148.24	6.212	
17,400.00	11,628.00	16,841.52	11,030.00	86.63	86.82	49.51	5,802.63	353.36	920.93	770.35	150.57	6.116	
17,500.00	11,628.00	16,941.52	11,030.00	88.04	88.22	49.51	5,902.63	352.66	920.92	768.01	152.91	6.023	
17,600.00	11,628.00	17,041.52	11,030.00	89.46	89.63	49.51	6,002.62	351.95	920.91	765.67	155.24	5.932	
17,700.00	11,628.00	17,141.52	11,030.00	90.88	91.04	49.51	6,102.62	351.25	920.90	763.32	157.58	5.844	
17,800.00	11,628.00	17,241.52	11,030.00	92.30	92.45	49.51	6,202.62	350.55	920.89	760.97	159.92	5.758	
17,900.00	11,628.00	17,341.52	11,030.00	93.72	93.87	49.51	6,302.62	349.84	920.89	758.62	162.27	5.675	
18,000.00	11,628.00	17,441.52	11,030.00	95.15	95.28	49.51	6,402.62	349.14	920.88	756.26	164.61	5.594	
18,100.00	11,628.00	17,541.52	11,030.00	96.57	96.69	49.50	6,502.61	348.43	920.87	753.91	166.96	5.515	
18,200.00	11,628.00	17,641.52	11,030.00	97.99	98.11	49.50	6,602.61	347.73	920.86	751.55	169.31	5.439	
18,300.00	11,628.00	17,741.52	11,030.00	99.42	99.52	49.50	6,702.61	347.03	920.85	749.19	171.66	5.364	
18,400.00	11,628.00	17,841.52	11,030.00	100.84	100.94	49.50	6,802.61	346.32	920.85	746.83	174.02	5.292	
18,500.00	11,628.00	17,941.52	11,030.00	102.27	102.36	49.50	6,902.60	345.62	920.84	744.46	176.38	5.221	
18,600.00	11,628.00	18,041.52	11,030.00	103.69	103.78	49.50	7,002.60	344.92	920.83	742.10	178.73	5.152	
18,700.00	11,628.00	18,141.52	11,030.00	105.12	105.20	49.50	7,102.60	344.21	920.82	739.73	181.09	5.085	
18,800.00	11,628.00	18,241.52	11,030.00	106.55	106.62	49.50	7,202.60	343.51	920.81	737.36	183.46	5.019	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 704H - OH - Plan 1														Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM														Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)				
18,900.00	11,628.00	18,341.52	11,030.00	107.98	108.04	49.50	7,302.59	342.81	920.81	734.99	185.82	4.955		
19,000.00	11,628.00	18,441.52	11,030.00	109.41	109.46	49.50	7,402.59	342.10	920.80	732.61	188.18	4.893		
19,100.00	11,628.00	18,541.52	11,030.00	110.83	110.88	49.50	7,502.59	341.40	920.79	730.24	190.55	4.832		
19,200.00	11,628.00	18,641.52	11,030.00	112.26	112.31	49.50	7,602.59	340.69	920.78	727.86	192.92	4.773		
19,300.00	11,628.00	18,741.52	11,030.00	113.69	113.73	49.50	7,702.58	339.99	920.77	725.48	195.29	4.715		
19,400.00	11,628.00	18,841.52	11,030.00	115.12	115.15	49.50	7,802.58	339.29	920.77	723.10	197.66	4.658		
19,500.00	11,628.00	18,941.52	11,030.00	116.56	116.58	49.50	7,902.58	338.58	920.76	720.72	200.03	4.603		
19,600.00	11,628.00	19,041.52	11,030.00	117.99	118.00	49.50	8,002.58	337.88	920.75	718.34	202.41	4.549		
19,700.00	11,628.00	19,141.52	11,030.00	119.42	119.43	49.50	8,102.57	337.18	920.74	715.96	204.78	4.496		
19,800.00	11,628.00	19,241.52	11,030.00	120.85	120.86	49.50	8,202.57	336.47	920.73	713.58	207.16	4.445		
19,900.00	11,628.00	19,341.52	11,030.00	122.28	122.28	49.50	8,302.57	335.77	920.72	711.19	209.53	4.394		
20,000.00	11,628.00	19,441.52	11,030.00	123.72	123.71	49.50	8,402.57	335.07	920.72	708.81	211.91	4.345		
20,100.00	11,628.00	19,541.52	11,030.00	125.15	125.14	49.50	8,502.56	334.36	920.71	706.42	214.29	4.297		
20,200.00	11,628.00	19,641.52	11,030.00	126.58	126.57	49.50	8,602.56	333.66	920.70	704.03	216.67	4.249		
20,300.00	11,628.00	19,741.52	11,030.00	128.02	127.99	49.50	8,702.56	332.95	920.69	701.64	219.05	4.203		
20,400.00	11,628.00	19,841.52	11,030.00	129.45	129.42	49.49	8,802.56	332.25	920.68	699.25	221.43	4.158		
20,500.00	11,628.00	19,941.52	11,030.00	130.88	130.85	49.49	8,902.55	331.55	920.68	696.86	223.82	4.114		
20,600.00	11,628.00	20,041.52	11,030.00	132.32	132.28	49.49	9,002.55	330.84	920.67	694.47	226.20	4.070		
20,700.00	11,628.00	20,141.52	11,030.00	133.75	133.71	49.49	9,102.55	330.14	920.66	692.07	228.59	4.028		
20,800.00	11,628.00	20,241.52	11,030.00	135.19	135.14	49.49	9,202.55	329.44	920.65	689.68	230.97	3.986		
20,900.00	11,628.00	20,341.52	11,030.00	136.62	136.57	49.49	9,302.54	328.73	920.64	687.29	233.36	3.945		
21,000.00	11,628.00	20,441.52	11,030.00	138.06	138.01	49.49	9,402.54	328.03	920.64	684.89	235.75	3.905		
21,100.00	11,628.00	20,541.52	11,030.00	139.50	139.44	49.49	9,502.54	327.33	920.63	682.50	238.13	3.866		
21,200.00	11,628.00	20,641.52	11,030.00	140.93	140.87	49.49	9,602.54	326.62	920.62	680.10	240.52	3.828		
21,300.00	11,628.00	20,741.52	11,030.00	142.37	142.30	49.49	9,702.53	325.92	920.61	677.70	242.91	3.790		
21,400.00	11,628.00	20,841.52	11,030.00	143.80	143.73	49.49	9,802.53	325.21	920.60	675.30	245.30	3.753		
21,500.00	11,628.00	20,941.52	11,030.00	145.24	145.17	49.49	9,902.53	324.51	920.60	672.90	247.69	3.717		
21,600.00	11,628.00	21,041.52	11,030.00	146.68	146.60	49.49	10,002.53	323.81	920.59	670.50	250.08	3.681		
21,700.00	11,628.00	21,141.52	11,030.00	148.12	148.03	49.49	10,102.52	323.10	920.58	668.10	252.48	3.646		
21,800.00	11,628.00	21,241.52	11,030.00	149.55	149.47	49.49	10,202.52	322.40	920.57	665.70	254.87	3.612		
21,828.09	11,628.00	21,269.60	11,030.00	149.90	149.87	49.49	10,230.60	322.20	920.57	665.10	255.47	3.603 SF		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 804H - OH - Plan 1													Offset Site Error:	0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	Warning	
							+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)				
0.00	0.00	0.00	0.00	0.00	0.00	89.63	0.16	25.00	25.00	25.00	23.42	1.58	15.782	
100.00	100.00	100.00	100.00	0.79	0.79	89.63	0.16	25.00	25.00	25.00	22.10	2.90	8.623	
200.00	200.00	200.00	200.00	1.45	1.45	89.63	0.16	25.00	25.00	25.00	21.21	3.79	6.599	
300.00	300.00	300.00	300.00	2.26	2.26	89.63	0.16	25.00	25.00	25.00	20.49	4.51	5.541	
400.00	400.00	400.00	400.00	2.57	2.57	89.63	0.16	25.00	25.00	25.00	19.86	5.14	4.864	
500.00	500.00	500.00	500.00	2.85	2.85	89.63	0.16	25.00	25.00	25.00	19.30	5.70	4.384	
600.00	600.00	600.00	600.00	3.11	3.11	89.63	0.16	25.00	25.00	25.00	18.78	6.22	4.020	
700.00	700.00	700.00	700.00	3.35	3.35	89.63	0.16	25.00	25.00	25.00	18.30	6.70	3.731	
800.00	800.00	800.00	800.00	3.58	3.58	89.63	0.16	25.00	25.00	25.00	17.85	7.15	3.495	
900.00	900.00	900.00	900.00	3.79	3.79	89.63	0.16	25.00	25.00	25.00	17.42	7.58	3.297	
1,000.00	1,000.00	1,000.00	1,000.00	4.00	4.00	89.63	0.16	25.00	25.00	25.00	17.01	7.99	3.128	
1,100.00	1,100.00	1,100.00	1,100.00	4.19	4.19	89.63	0.16	25.00	25.00	25.00	16.62	8.38	2.982	
1,200.00	1,200.00	1,200.00	1,200.00	4.38	4.38	89.63	0.16	25.00	25.00	25.00	16.24	8.76	2.853	
1,300.00	1,300.00	1,300.00	1,300.00	4.56	4.56	89.63	0.16	25.00	25.00	25.00	15.87	9.13	2.739	
1,400.00	1,400.00	1,400.00	1,400.00	4.74	4.74	89.63	0.16	25.00	25.00	25.00	15.52	9.48	2.637	
1,500.00	1,500.00	1,500.00	1,500.00	4.91	4.91	89.63	0.16	25.00	25.00	25.00	15.17	9.83	2.544	
1,600.00	1,600.00	1,600.00	1,600.00	5.08	5.08	89.63	0.16	25.00	25.00	25.00	14.84	10.16	2.461	
1,700.00	1,700.00	1,700.00	1,700.00	5.24	5.24	89.63	0.16	25.00	25.00	25.00	14.51	10.49	2.384	
1,800.00	1,800.00	1,800.00	1,800.00	5.40	5.40	89.63	0.16	25.00	25.00	25.00	14.19	10.81	2.313	
1,900.00	1,900.00	1,900.00	1,900.00	5.56	5.56	89.63	0.16	25.00	25.00	25.00	13.88	11.12	2.248	CC, ES, SF
2,000.00	2,000.00	2,000.00	2,000.00	5.73	5.73	-102.55	-0.09	26.27	26.53	15.11	11.42	2.323		
2,100.00	2,099.99	2,099.33	2,099.32	5.88	5.91	-107.79	-0.83	30.06	31.31	19.62	11.69	2.678		
2,200.00	2,199.91	2,198.46	2,198.37	6.05	6.09	-113.60	-2.06	36.34	39.65	27.68	11.97	3.313		
2,300.00	2,299.69	2,297.20	2,296.90	6.06	6.13	-114.49	-2.31	37.63	41.40	29.40	12.00	3.450		
2,316.67	2,316.30	2,313.60	2,313.25	6.20	6.30	-117.73	-3.77	45.07	51.31	39.06	12.25	4.190		
2,400.00	2,399.35	2,395.43	2,394.72	6.38	6.52	-119.19	-5.94	56.20	65.33	52.77	12.56	5.203		
2,500.00	2,499.01	2,493.14	2,491.77	6.57	6.77	-119.22	-8.58	69.66	81.54	68.65	12.88	6.329		
2,600.00	2,598.66	2,590.21	2,587.87	6.79	7.04	-118.51	-11.65	85.39	99.90	86.67	13.23	7.550		
2,700.00	2,698.32	2,686.53	2,682.84	6.81	7.08	-118.35	-12.21	88.22	103.17	89.90	13.27	7.773		
2,716.67	2,714.93	2,702.50	2,698.55	7.00	7.27	-132.54	-15.12	103.11	120.58	107.01	13.57	8.887		
2,800.00	2,798.00	2,783.50	2,778.11	7.23	7.55	-150.22	-18.63	121.06	143.16	129.16	14.00	10.226		
2,900.00	2,897.70	2,880.83	2,873.71	7.31	7.69	-158.09	-20.34	129.83	154.90	140.71	14.19	10.913		
2,949.02	2,946.56	2,928.37	2,920.40	7.40	7.84	-157.17	-22.12	138.93	167.37	152.97	14.40	11.621		
3,000.00	2,997.36	2,977.74	2,968.89	7.63	8.14	-155.73	-25.62	156.79	191.92	177.03	14.89	12.890		
3,100.00	3,097.02	3,074.58	3,064.01	7.88	8.46	-154.61	-29.11	174.65	216.56	201.16	15.40	14.065		
3,200.00	3,196.68	3,171.42	3,159.12	8.13	8.79	-153.72	-32.60	192.50	241.26	225.34	15.93	15.149		
3,300.00	3,296.33	3,268.26	3,254.24	8.40	9.14	-153.00	-36.10	210.36	266.01	249.54	16.47	16.148		
3,400.00	3,395.99	3,365.10	3,349.35	8.67	9.49	-152.40	-39.59	228.22	290.79	273.75	17.04	17.068		
3,500.00	3,495.65	3,461.94	3,444.46	8.96	9.84	-151.89	-43.08	246.08	315.60	297.98	17.62	17.914		
3,600.00	3,595.30	3,558.78	3,539.58	9.25	10.21	-151.46	-46.58	263.94	340.42	322.21	18.21	18.694		
3,700.00	3,694.96	3,655.62	3,634.69	9.54	10.58	-151.08	-50.07	281.80	365.26	346.45	18.82	19.412		
3,800.00	3,794.62	3,752.46	3,729.81	9.84	10.96	-150.76	-53.56	299.66	390.12	370.68	19.43	20.074		
3,900.00	3,894.27	3,849.30	3,824.92	10.15	11.34	-150.47	-57.05	317.51	414.98	394.92	20.06	20.685		
4,000.00	3,993.93	3,946.14	3,920.04	10.47	11.73	-150.21	-60.55	335.37	439.85	419.15	20.70	21.250		
4,100.00	4,093.59	4,042.98	4,015.15	10.78	12.12	-149.99	-64.04	353.23	464.73	443.39	21.35	21.772		
4,200.00	4,193.24	4,139.82	4,110.27	11.11	12.52	-149.78	-67.53	371.09	489.62	467.62	22.00	22.256		
4,300.00	4,292.90	4,236.66	4,205.38	11.43	12.92	-149.60	-71.03	388.95	514.51	491.85	22.66	22.705		
4,400.00	4,392.56	4,333.50	4,300.50	11.76	13.32	-149.43	-74.52	406.81	539.41	516.08	23.33	23.122		
4,500.00	4,492.21	4,430.34	4,395.61	12.10	13.73	-149.28	-78.01	424.67	564.31	540.30	24.00	23.509		
4,600.00	4,591.87	4,527.18	4,490.73	12.43	14.14	-149.14	-81.51	442.52	589.21	564.53	24.68	23.871		
4,700.00	4,691.53	4,624.02	4,585.84	12.77	14.55	-149.01	-85.00	460.38	614.12	588.75	25.37	24.208		
4,800.00	4,791.18	4,720.86	4,680.96											

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 804H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Reference: 0-MWD+HDGM													Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance		Minimum Separation (usft)	Separation Factor	
				Reference (usft)	Offset (usft)		+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
4,900.00	4,890.84	4,817.70	4,776.07	13.11	14.96	-148.89	-88.49	478.24	639.02	612.97	26.06	24.522	
5,000.00	4,990.50	4,914.53	4,871.19	13.45	15.38	-148.78	-91.98	496.10	663.94	637.18	26.75	24.817	
5,100.00	5,090.15	5,011.37	4,966.30	13.80	15.79	-148.68	-95.48	513.96	688.85	661.40	27.45	25.092	
5,200.00	5,189.81	5,108.21	5,061.42	14.15	16.21	-148.58	-98.97	531.82	713.77	685.61	28.16	25.351	
5,300.00	5,289.47	5,205.05	5,156.53	14.50	16.63	-148.49	-102.46	549.67	738.68	709.82	28.86	25.594	
5,400.00	5,389.12	5,301.89	5,251.65	14.85	17.05	-148.41	-105.96	567.53	763.60	734.03	29.57	25.822	
5,500.00	5,488.78	5,398.73	5,346.76	15.20	17.48	-148.33	-109.45	585.39	788.52	758.24	30.28	26.038	
5,600.00	5,588.43	5,495.57	5,441.88	15.55	17.90	-148.26	-112.94	603.25	813.44	782.44	31.00	26.240	
5,615.36	5,603.74	5,510.45	5,456.48	15.60	17.97	-148.25	-113.48	605.99	817.27	786.17	31.10	26.276	
5,700.00	5,688.16	5,592.60	5,537.17	15.90	18.33	-148.32	-116.44	621.14	837.59	805.88	31.71	26.414	
5,800.00	5,788.05	5,690.11	5,632.94	16.23	18.76	-148.31	-119.96	639.12	859.61	827.20	32.40	26.529	
5,900.00	5,888.02	5,788.03	5,729.12	16.50	19.19	-148.20	-123.49	657.18	879.45	846.40	33.05	26.609	
5,931.98	5,920.00	5,819.42	5,759.96	16.53	19.33	84.95	-124.62	662.97	885.35	852.14	33.21	26.659	
6,000.00	5,988.02	5,886.23	5,825.57	16.55	19.63	85.18	-127.03	675.29	897.65	864.13	33.51	26.785	
6,100.00	6,088.02	5,984.45	5,922.04	16.59	20.07	85.50	-130.58	693.41	915.76	881.78	33.98	26.947	
6,200.00	6,188.02	6,082.67	6,018.51	16.63	20.50	85.81	-134.12	711.52	933.90	899.44	34.46	27.104	
6,300.00	6,288.02	6,180.89	6,114.98	16.68	20.94	86.11	-137.66	729.63	952.06	917.13	34.93	27.256	
6,400.00	6,388.02	6,279.11	6,211.45	16.72	21.38	86.39	-141.20	747.74	970.25	934.84	35.41	27.402	
6,500.00	6,488.02	6,377.32	6,307.92	16.76	21.82	86.67	-144.75	765.86	988.46	952.57	35.89	27.544	



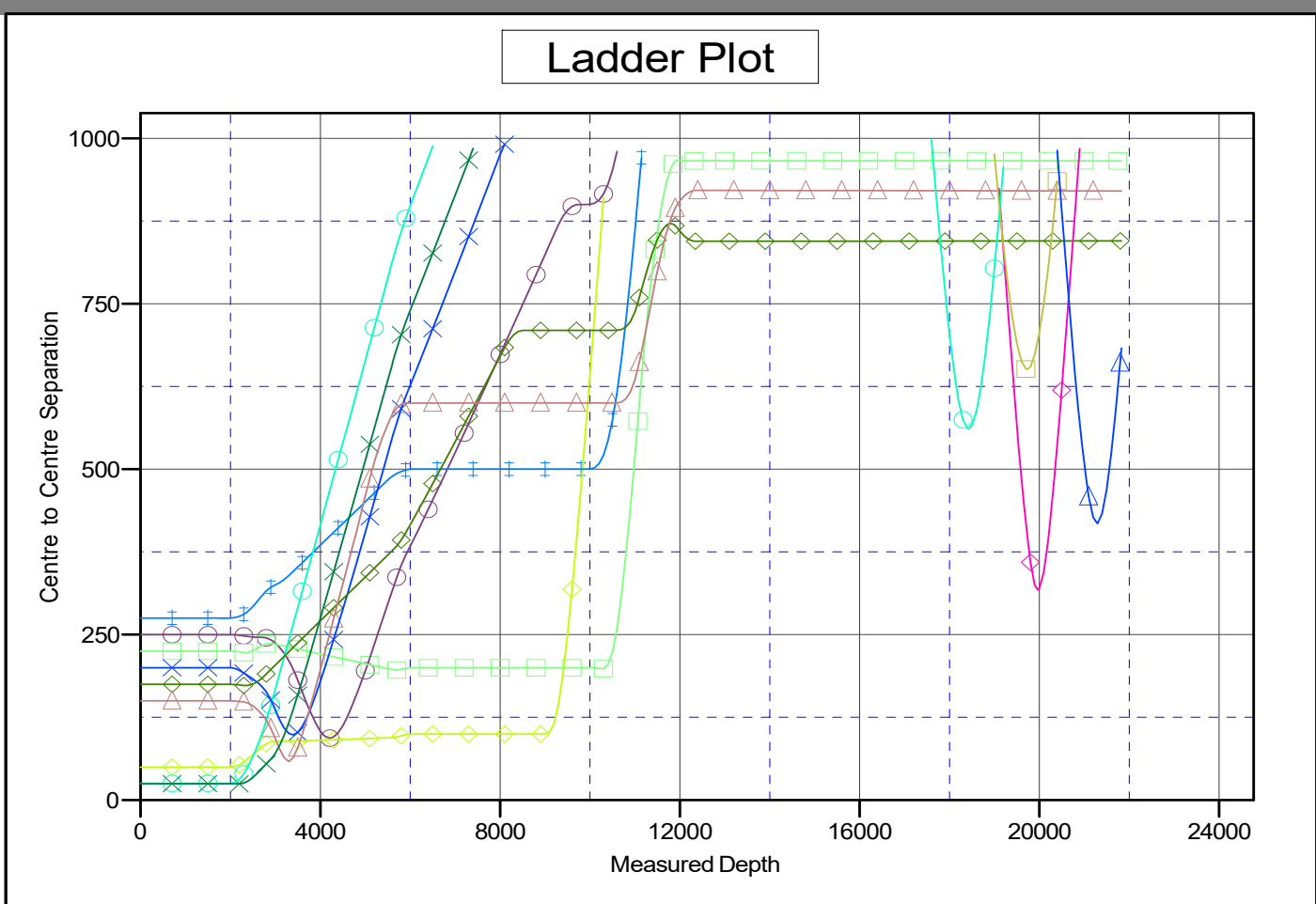
Altitude Energy Partners Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KB=30' @ 3717.00usft
 Offset Depths are relative to Offset Datum
 Central Meridian is -104.333334

Coordinates are relative to: Treble State Com 803H
 Coordinate System is US State Plane 1983, New Mexico Eastern Zone
 Grid Convergence at Surface is: 0.48°



LEGEND

Treble State Com 504H, OH, Plan 1 V0	Treble State Com 604H, OH, Plan 1 V0	Sparrow 27 #002, OH, OH V0
Treble State Com 303H, OH, Plan 1 V0	Treble State Com 703H, OH, Plan 1 V0	Sparrow 27 #003, OH, OH V0
Treble State Com 503H, OH, Plan 1 V0	Treble State Com 704H, OH, Plan 1 V0	Tiro 27 #005, OH, OH V0
Treble State Com 603H, OH, Plan 1 V0	Treble State Com 304H, OH, Plan 1 V0	
Treble State Com 804H, OH, Plan 1 V0	East Pearl Queen Unit #027 (P.Lg), OH, OH V0	



Altitude Energy Partners

Anticollision Report

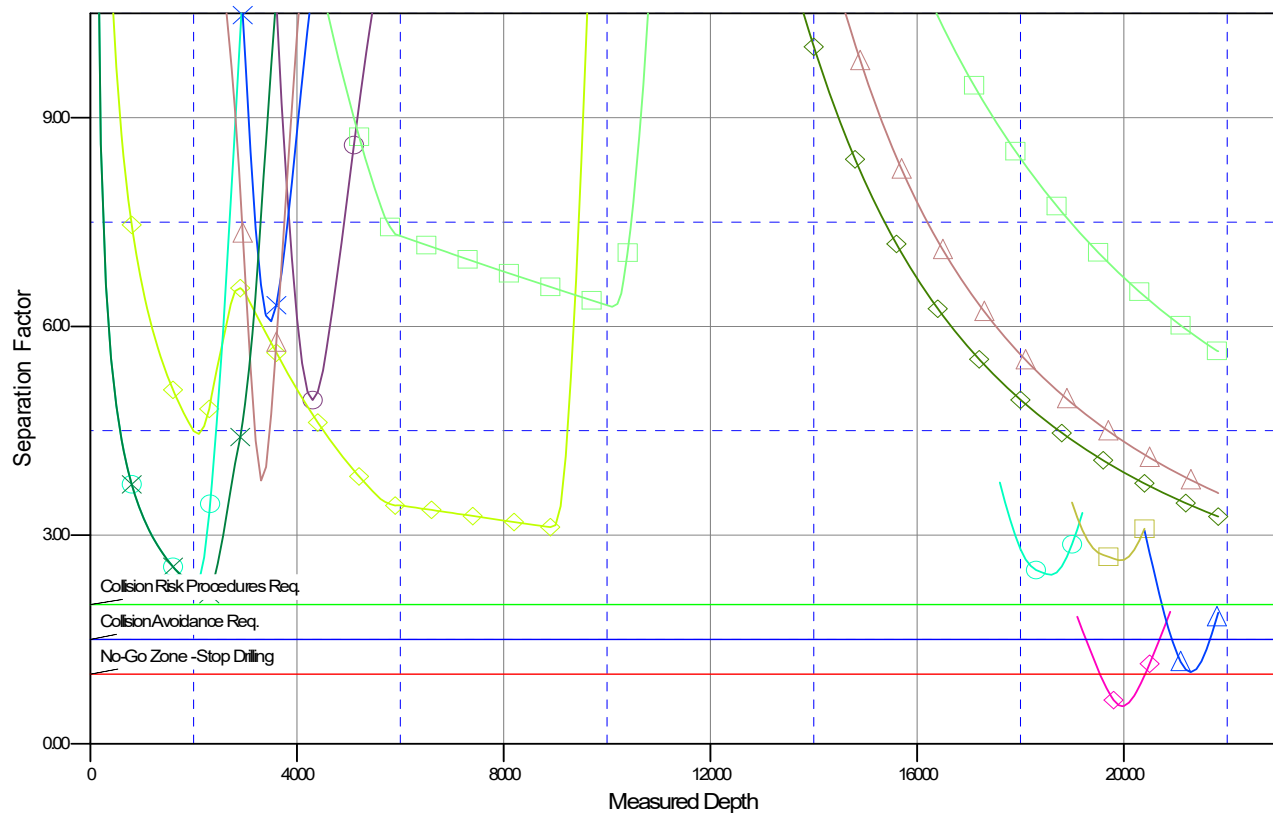


Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 803H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 803H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KB=30' @ 3717.00usft
 Offset Depths are relative to Offset Datum
 Central Meridian is -104.333334

Coordinates are relative to: Treble State Com 803H
 Coordinate System is US State Plane 1983, New Mexico Eastern Zone
 Grid Convergence at Surface is: 0.48°

Separation Factor Plot



LEGEND

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|---|---|---|
| <ul style="list-style-type: none"> ● Treble State Com 504H, OH, Plan 1 V0 ● Treble State Com 303H, OH, Plan 1 V0 ● Treble State Com 503H, OH, Plan 1 V0 ● Treble State Com 603H, OH, Plan 1 V0 ● Treble State Com 804H, OH, Plan 1 V0 | <ul style="list-style-type: none"> ✕ Treble State Com 604H, OH, Plan 1 V0 ● Treble State Com 703H, OH, Plan 1 V0 ● Treble State Com 704H, OH, Plan 1 V0 ● Treble State Com 304H, OH, Plan 1 V0 ● East Pearl Queen Unit #027 (Plug), OH, OH V0 | <ul style="list-style-type: none"> ● Sparrow 27 #002, OH, OH V0 ▲ Sparrow 27 #003, OH, OH V0 ■ Tiro 27 #005, OH, OH V0 |
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