

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

Form C-101

August 1, 2011

Permit 340655

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Franklin Mountain Energy 3, LLC 44 Cook Street Denver, CO 80206		2. OGRID Number 331595
		3. API Number 30-025-51513
4. Property Code 333786	5. Property Name TREBLE STATE COM	6. Well No. 804H

7. Surface Location

UL - Lot O	Section 34	Township 19S	Range 35E	Lot Idn O	Feet From 250	N/S Line S	Feet From 1350	E/W Line E	County Lea
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8. Proposed Bottom Hole Location

UL - Lot A	Section 27	Township 19S	Range 35E	Lot Idn A	Feet From 130	N/S Line N	Feet From 360	E/W Line E	County Lea
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9. Pool Information

KLEIN RANCH;WOLFCAMP	96989
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3686
16. Multiple N	17. Proposed Depth 21893	18. Formation Wolfcamp	19. Contractor	20. Spud Date 9/1/2023
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1900	1457	0
Int1	12.25	9.625	40	4000	841	0
Prod	8.75	7	32	11100	575	3000
Prod	8.75	5.5	20	21893	2694	11100

Casing/Cement Program: Additional Comments

Please see attached 14 point plan for additional details and information.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	5000	Cactus

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.	OIL CONSERVATION DIVISION	
Signature:		
Printed Name: Electronically filed by Rachael A Overbey	Approved By: Paul F Kautz	
Title: Project Manager	Title: Geologist	
Email Address: roverbey@fmlc.com	Approved Date: 5/25/2023	Expiration Date: 5/25/2025
Date: 5/17/2023	Phone: 303-570-4057	Conditions of Approval Attached

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 96989	³ Pool Name KLEIN RANCH;WOLFCAMP	
⁴ Property Code	⁵ Property Name TREBLE STATE COM			⁶ Well Number 804H
⁷ OGRID No. 331595	⁸ Operator Name FRANKLIN MOUNTAIN ENERGY 3, LLC			⁹ Elevation 3686.1'

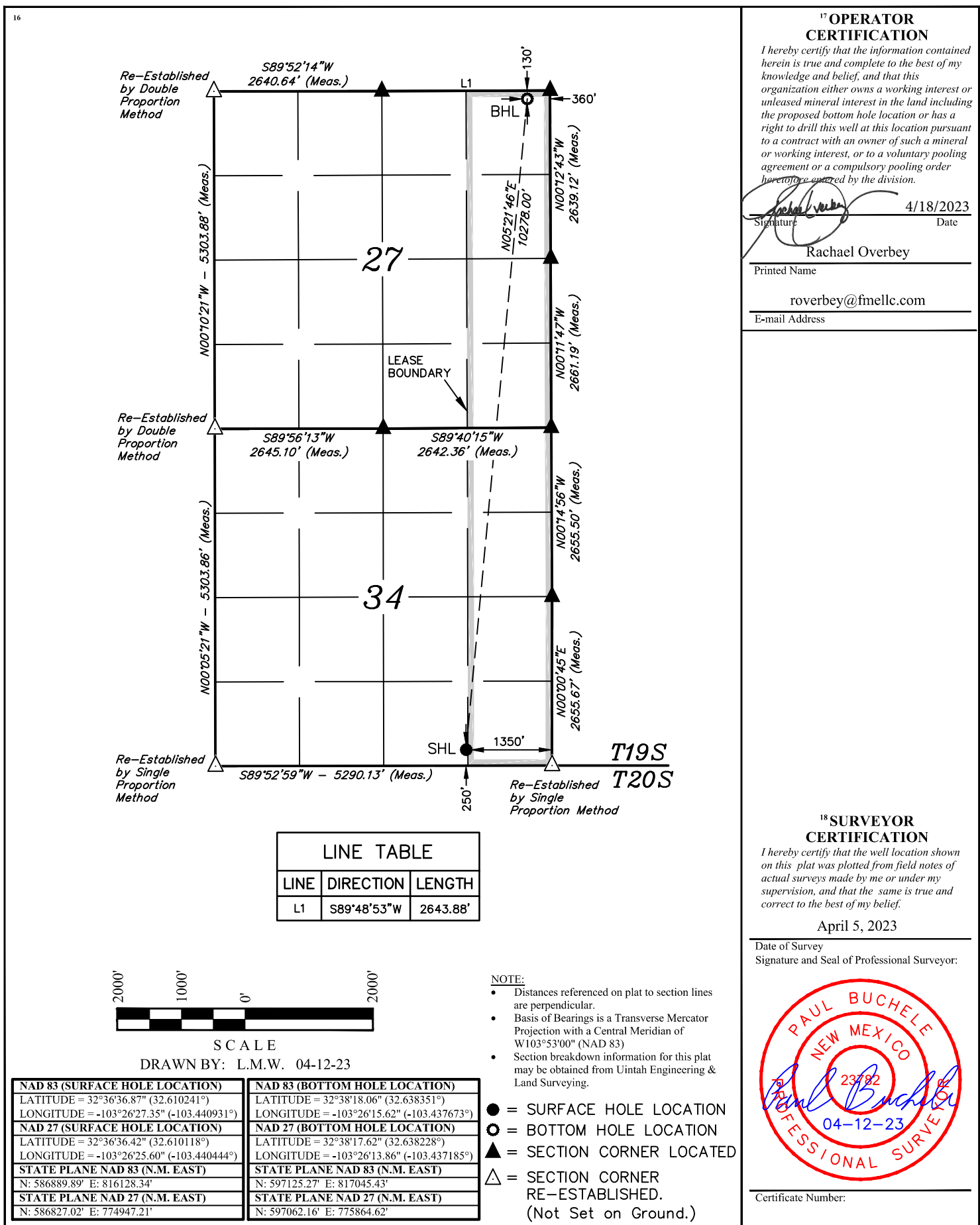
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	34	19S	35E		250	SOUTH	1350	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no. A	Section 27	Township 19S	Range 35E	Lot Idn	Feet from the 130	North/South line NORTH	Feet from the 360	East/West line EAST	County LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 340655

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: Franklin Mountain Energy 3, LLC [331595] 44 Cook Street Denver, CO 80206	API Number: 30-025-51513
	Well: TREBLE STATE COM #804H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud



Treble State Com 804H

1. Geologic name of surface location: Permian
2. Estimated tops of important geological markers:

Formations	PROG SS	PROG TVD	Picked TVD	delta	Potential/Issues
Cenozoic Alluvium (surface)	3,687'	30'	30'	0	Sand/Gravels/unconsolidated
Rustler	1,899'	1,818'			Carbonates
Salado	1,640'	2,076'			Salt, Carbonate & Clastics
Base Salt	469'	3,247'			Shaley Carbonate & Shale
Yates	179'	3,537'			Anhydrite/shale
Seven Rivers	-339'	4,056'			Interbedded shale/carbonate
Queen	-957'	4,674'			Sandstone & dolomite & anhydrite
Delaware Mtn Group	-2,418'	6,135'			Sand/carb/shales - oil/gas/water
Bone Spring Lime	-4,241'	7,958'			Shale/Carbonates - oil/gas
First Bone Spring Sand	-5,681'	9,398'			Sandstone - oil/gas/water
Second Bone Spring Carbonate	-5,957'	9,674'			Shale/Carbonates - oil/gas
Second Bone Spring Sand	-6,268'	9,985'			Sandstone - oil/gas/water
Third Bone Spring Carbonate	-6,834'	10,551'			Shale/Carbonates - oil/gas
Third Bone Spring Sand	-6,900'	10,617'			Sandstone - oil/gas/water
Wolfcamp	-7,000'	10,717'			Overpressure shale/sand- Oil/Gas
Wolfcamp B	-7,341'	11,058'			Overpressure Shale - Oil/Gas
HZ Target	-7,902'	11,619'			Overpressure Shale - Oil/Gas
Wolfcamp C	-7,980'	11,696'			Overpressure Shale - Oil/Gas

3. Estimated depth of anticipated fresh water, oil or gas:

Upper Permian Sands	0- 400'	Fresh Water
Delaware Sands	6,135'	Oil
1 st Bone Spring Sand	9,398'	Oil
2 nd Bone Spring Sand	9,985'	Oil
3 rd Bone Spring Sand	10,617'	Oil
Wolfcamp	10,717'	Oil
Wolfcamp B	11,058'	Oil

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Surface freshwater sands will be protected by setting 13 3/8" casing at 1,900' and circulating cement back to surface.

4. Casing Program:

All casing strings will be run new.

Casing string	Weight	Grade	Burst	Collapse	Tension	Conn	Length	API design factor			
								Burst	Collapse	Tension	Coupling
Surface 13 3/8" 0-1,900'	54.5	J-55	2730	1130	853	BTC 909	1900	1.02	1.14	4.19	4.47
Intermediate 9 5/8" 0-4,000'	40	HCL-80	7430	4230	916	BTC 1042	4000	2.08	2.26	3.52	4.01
Production 7" 0-11,100'	32	HCP-110	12460	10760	1025	CDC-HTQ 1053	11100	1.80	2.07	2.25	2.31
Production 5 1/2" 11,100'-21,893'	20	HCP-110	12640	12200	641	CDC-HTQ 667 TVD	10793 11619	1.15	2.42	2.03	2.11 2.01



Tapered production string will be ran with a X-over installed at the KOP of 11,100'.

Cementing Program:

Cementing Stage tool can be placed in the 1st Intermediate string as a contingency to ensure required TOC to surface.

To increase efficiency of drilling operations and minimize disturbance of the area the batch-drilling approach will be used.

Off-line cementing may be utilized for Surface and Intermediate strings to further optimization of drilling process and reduction of disturbance.

String Type	Hole Size	Casing Size	Setting Depth	Sacks	Type of cmt	Lead Yield ft ³ /sk	Water gal/sk	TOC ft	Sacks	Type of cmt	Tail Yield ft ³ /sk	Water gal/sk	TOC	Excess
Surf	17.5	13.375	1900	1016	85:15 Compass Poz, 12.8 ppg Class C, 5%Gel, 3#/sk Kol Seal, 4.64#/sk Salt Lead, 11.3 ppg, HSLD 82	2.05	11.12	0	441	Tail, 14.8 ppg, 100% Class C, 1%CaCl ₂ , 0.1%	1.34	6.35	1500	100%
Int	12.25	9.625	4000	640	10% Gel, 4% STE, 2#/sk, Gyp Seal HSLD 9420,	2.74	16.31	0	201	Econolite Tail, 14.8 ppg, 100% Class C, 0.08% C-51	1.33	6.33	3600	100%
Prod	8.75	7	0-11100	575	10.5 ppg, Class C, 1#/sk Salt, 4% STE 1% C-45	3.99	25.51	3000						100%
Prod	8.75	5.5	11100-21893						2694	HSLD 80, 13.ppg , 32#/sk Salt, 4% STE, 1#/sk Gyp Seal	1.52	7.59	11100	50%

Contingency plan:

If adverse drilling conditions are encountered the drilling will pivot to contingency plan to deepen Intermediate casing string and run 2-stage cement job on it.

4.a Contingency Casing Program

Casing string	Weight	Grade	Burst	Collapse	Tension	Conn	Length	API design factor			
								Burst	Collapse	Tension	Coupling
Surface 13 3/8" 0-1,900'	54.5	J-55	2730	1130	853	BTC 909	1900	1.02	1.14	4.19	4.47
Intermediate 9 5/8" 0-8,000'	40	HCL-80	7430	4230	916	BTC 1042	8000	1.31	1.13	2.18	2.48
Production 7" 0-11,100'	32	HCP-110	12460	10760	1025	CDC-HTQ 1053	11100	1.80	2.07	2.25	2.31
Production 5 1/2" 11,100'-21,893'	20	HCP-110	12640	12200	641	CDC-HTQ 667	10793	1.15	2.42	2.03	2.11
						TVD	11619				2.01



Contingency Cementing Program:

String Type	Hole Size	Casing Size	Setting Depth	Sacks	Type of cmt	Lead Yield ft ³ /sk	Water gal/sk	TOC ft	Sacks	Type of cmt	Tail Yield ft ³ /sk	Water gal/sk	TOC	Excess
Surf	17.5	13.375	1900	1016	85:15 Compass Poz, 12.8 ppg Class C, 5%Gel, 3#/sk Kol Seal, 4.64#/sk Salt	2.05	11.12	0	441	Tail, 14.8 ppg, 100% Class C, 1%CaCl ₂ , 0.1%	1.34	6.35	1500	100%
Int St 1	12.25	9.625	8000	823	Lead, 11.3 ppg, HSLD 82 10% Gel, 4%STE, 2#/sk, Gyp Seal	2.74	16.31	4000	188	Econolite Tail, 14.8 ppg, 100% Class C, 0.08% C-51	1.33	6.33	7600	100%
Int St 2	12.25	9.625	4000	732	Lead, 11.3 ppg, HSLD 82 10% Gel, 4%STE, 2#/sk, Gyp Seal	2.74	16.31	0						100%
Prod	8.75	7	0-11100	273	HSLD 9420, 10.5 ppg, Class C, 1#/sk Salt, 4% STE 1% C-45	3.99	25.51	7000						100%
Prod	8.75	5.5	11100-21893						2694	HSLD 80, 13.ppg , 32#/sk Salt, 4% STE, 1#/sk Gyp Seal	1.52	7.59	11100	50%

5. Minimum Specifications for Pressure Control:

The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer and an annular preventer (5,000-psi WP). Both units will be hydraulically operated, and the ram-type will be equipped with blind rams on bottom and 4 ½" x 7" variable pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas order No. 2.

Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5,000/250 psig and the annular preventer to 5,000/250 psig. The surface casing will be tested to 1500 psi for 30 minutes.

Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to 10,000/250 psig and the annular preventer to 5,000/250 psig.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.



6. Types and characteristics of the proposed mud system:

During this procedure we plan to use a Closed-Loop System and haul contents to the required disposal. The applicable depths and properties of the drilling fluid systems are as follows.

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,900'	Fresh - Gel	8.6-8.8	28-34	N/c
1,900' – 4,000'	Brine	8.8-10.2	28-34	N/c
4,000' – 21,893' Lateral	Oil Base	9.0-11.0	58-68	3 - 6

Contingency mud system:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,900'	Fresh - Gel	8.6-8.8	28-34	N/c
1,900' – 8,000'	Brine	8.8-10.2	28-34	N/c
8,000' – 21,893' Lateral	Oil Base	9.0-11.0	58-68	3 - 6

The highest mud weight needed to balance formation is expected to be 10-11 ppg. In order to maintain hole stability, mud weights up to 12 ppg may be utilized.

An electronic pit volume totalizer (PVT) will be utilized on the circulating system, to monitor pit volume, flow rate, pump pressure and stroke rate.

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. Auxiliary well control and monitoring equipment:

- (A) A kelly cock will be kept in the drill string at all times.
- (B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.
- (C) H₂S monitoring and detection equipment will be utilized from surface casing point to TD.
- (D) A wear bushing will be installed in the wellhead prior to drilling out of the surface casing.

8. Logging, testing and coring program:

GR–CCL–CNL Will be run in cased hole during completions phase of operations. Open-hole logs are not planned for this well.

9. Abnormal conditions, pressures, temperatures and potential hazards:

The estimated bottom-hole temperature at 11,619' TVD (deepest point of the well) is 165F with an estimated maximum bottom-hole pressure (BHP) at the same point of 7,250 psig (based on 12 ppg MW). Hydrogen Sulfide may be present in the area. All necessary precautions will be taken before drilling operations commence. See Hydrogen Sulfide Plan below:

10. Hydrogen Sulfide Plan:

- A. All personnel shall receive proper awareness H₂S training.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment
 - a. Well Control Equipment
 - i. Flare line 150' from wellhead to be ignited by auto ignition sparking system.
 - ii. Choke manifold with a remotely operated hydraulic choke.



- iii. Mud/gas separator
- b. Protective equipment for essential personnel
 - i. Breathing Apparatus
 - 1. Rescue packs (SCBA) – 1 unit shall be placed at each briefing area, 2 shall be stored in a safety trailer on site.
 - 2. Work/Escapes packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity
 - 3. Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation.
 - ii. Auxiliary Rescue Equipment
 - 1. Stretcher
 - 2. Two OSHA full body harnesses
 - 3. 100 feet of 5/8 inches OSHA approved rope
 - 4. 1-20# class ABC fire extinguisher
- c. H2S Detection and Monitoring Equipment
 - i. A stationary detector with three sensors will be placed in the doghouse if equipped, set to visually alarm at 10 ppm and audible at 14 ppm. The detector will be calibrated a minimum of every 30 days or as needed. The sensors will be placed in the following places:
 - 1. Rig Floor
 - 2. Below Rig Floor / Near BOPs
 - 3. End of flow line or where well bore fluid is being discharged (near shakers)
 - ii. If H2S is encountered, measured values and formations will be provided to the BLM.
- d. Visual Warning Systems
 - i. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - ii. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - iii. Two windsocks will be placed in strategic locations, visible from all angles.
- e. Mud Program
 - i. The Mud program will be designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.
- f. Metallurgy
 - i. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service at the anticipated operating pressures to prevent sour sulfide stress cracking.
- g. Communication
 - i. Communication will be via cell phones and walkie talkies on location.

Based on concentrations of offset wells, proximity to main roads, and distance to populated areas, the radius of exposure created by a potential release was determined to be minimal and low enough to not necessitate an H2S contingency plan. This will be reevaluated during wellbore construction if H2S is observed and after the well is on production.

**11. Anticipated starting date and duration of operations:**

The drilling operations on the well should be finished in approximately one month. However, in order to minimize disturbance in the area and to improve efficiency Franklin Mountain is planning to drill all the wells on the pad prior to commence completion operations. To even further reduce the time heavy machinery is used the "batch drilling" method may be used. A batch drilling sequence sundry will be submitted for State approval prior to spud. A drilling rig with walking/skidding capabilities will be used.

12. Disposal/environmental concerns:

- (A) Drilled cuttings will be hauled to and disposed of in a state-certified disposal site.
- (B) Non-hazardous waste mud/cement from the drilling process will also be hauled to and disposed of in a state-certified disposal site.
- (C) Garbage will be hauled to the Pecos City Landfill.
- (D) Sewage (grey water) will be hauled to the Carlsbad City Landfill

13. Wellhead:

A multi-bowl wellhead system will be utilized.

After running the 13 3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum working pressure of 10,000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5,000 psi pressure test. This pressure test will be repeated at least every 21 days.

The minimum working pressure of the BOP and related BOPE required for drilling below the surface casing shoe shall be 5,000 psi.

The wellhead will be installed by a third party welder while being monitored by WH vendor's representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing string. After installation of the first intermediate string the pack-off and lower flanges will be pressure tested to 5000 psi.

Both the surface and intermediate casing strings will be tested as per NMOCD Rules to the one-third of manufacture's rated yield pressure, no less than 600 psi, but not greater than 1,500 psi.

14. Additional variance requests

A. Casing.

1. Variance is requested to wave/reduce the centralizer requirements for the 7" and 5 1/2" production casing due to the tight clearance with 8 3/4" hole.

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Electronically
Via E-permitting

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Franklin Mountain Energy 3, LLC **OGRID:** 331595 **Date:** 5/17/2023

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
See Attached Well List						

IV. Central Delivery Point Name: Treble CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
See Attached Well List						

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☒ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

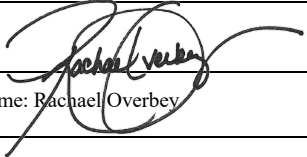
1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Rachael Overbey
Title: Director Operations Planning & Regulatory
E-mail Address: roverbey@fmelle.com
Date: 5/17/2023
Phone: 720-414-7868
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

NATURAL GAS MANAGEMENT PLAN

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API 14 Digit	ULSTR	Surface Location FTG	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Treble State Com 301H	30-025-51107	M-34-19S-35E	265 FSL 820 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 302H	30-025-51108	N-34-19S-35E	265 FSL 1845 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 501H	30-025-51122	M-34-19S-35E	265 FSL 795 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 502H	30-025-51123	N-34-19S-35E	265 FSL 1820 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 601H	30-025-51124	M-34-19S-35E	265 FSL 695 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 602H	30-025-51125	N-34-19S-35E	265 FSL 1970 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 701H	30-025-51109	M-34-19S-35E	265 FSL 670 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 702H	30-025-51110	N-34-19S-35E	265 FSL 1945 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 801H	30-025-51111	M-34-19S-35E	265 FSL 720 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 802H	30-025-51112	N-34-19S-35E	265 FSL 1870 FWL	800 +/-	700 +/-	2500 +/-
Treble State Com 303H	TBD	O-34-19S-35E	250 FSL 1425 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 304H	TBD	O-34-19S-35E	250 FSL 1400 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 503H	TBD	O-34-19S-35E	250 FSL 1650 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 504H	TBD	O-34-19S-35E	250 FSL 1625 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 603H	TBD	O-34-19S-35E	250 FSL 1600 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 604H	TBD	O-34-19S-35E	250 FSL 1575 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 703H	TBD	O-34-19S-35E	250 FSL 1550 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 704H	TBD	O-34-19S-35E	250 FSL 1525 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 803H	TBD	O-34-19S-35E	250 FSL 1375 FEL	800 +/-	700 +/-	2500 +/-
Treble State Com 804H	TBD	O-34-19S-35E	250 FSL 1350 FEL	800 +/-	700 +/-	2500 +/-

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API 14 Digit	Spud Date (Batch Drilling)	TD Reached Date	Completion Commencement Date	Initial Flowback Date	First Production Date
Treble State Com 301H	30-025-51107	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 302H	30-025-51108	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 501H	30-025-51122	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 502H	30-025-51123	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 601H	30-025-51124	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 602H	30-025-51125	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 701H	30-025-51109	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 702H	30-025-51110	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 801H	30-025-51111	5/1/2023	8/9/2023	8/24/2023	9/3/2023	9/5/2023
Treble State Com 802H	30-025-51112	6/1/2023	9/9/2023	9/24/2023	10/4/2023	10/6/2023
Treble State Com 303H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 304H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 503H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 504H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 603H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 604H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 703H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 704H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 803H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024
Treble State Com 804H	TBD	11/1/2023	3/30/2024	5/29/2024	6/8/2024	6/10/2024



Natural Gas Management Plan

Items VI-VIII

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Data from surrounding wells is used to generate type curves which provides the basis for expected gas rates during initial production, peak production and then the natural decline.
- Separation equipment will be sized to provide adequate separation for peak production.
- Facility design includes multiple stages of separation to minimize gas waste. Wells flow through a 3-phase separator to remove gas. Gas from the 3 Phase separators are then sent through a gas scrubber before being route to treatment and/or sales.
- Industry standard sizing calculations are used for gas-liquid separation and liquid-liquid separation.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F 19.15.27.8 NMAC.

- Drilling, completion and production setup is designed to minimize the waste of natural gas and to flare instead of vent.
- *Drilling Operations:*
 - Natural gas encountered will be flared instead of vented unless there is an equipment malfunction and/or to avoid risking safety or the environment.
 - Flares will be properly sized and placed at least 100' from the nearest surface hole on the pad.
- *Completions/Recompletions Operations:*
 - Flowback operations will not commence until connected to a properly sized gas gathering system.
 - During initial flowback wells are routed to the separation equipment as soon as technically feasible to minimize gas waste.
 - During separation flowback wells are routed to the separation equipment to minimize gas waste.
 - Gas sales is maximized. Gas will be flared instead of vented during an emergency or malfunction to avoid posing a risk to operations or personnel safety.
 - Flares are properly sized with a continuous pilot.
- *Production Operations:*
 - Gas sales will be maximized. Gas will be flared instead of vented during an emergency or malfunction to avoid posing a risk to operations or personnel safety.
 - After a well is stabilized from liquid unloading, the well will be turned back into the collection system.
- *Performance Standards:*
 - The facility will be designed to handle peak production rates and pressures.
 - All tanks will have automatic gauging equipment.
 - Flares will be designed to ensure proper combustion and will have continuous pilots. Flares will be located 100' from nearest surface hole on the pad and storage tanks.
 - Weekly AVOs will be performed, and any leaking thief hatches will be cleaned and properly re-sealed.
- *Measurement and Calibration:*



- All volume that is flared and vented that is not measured will be estimated.
- When metering is not practical due to low pressure/rate, all vented or flared volumes will be estimated.
- Measurement will conform to industry standards. Measurement will not be bypassed except for purposes of inspection or calibration.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- Venting will be minimized during active and planned maintenance.
- Systems and equipment requiring maintenance will be isolated and blown down to sales and then flare before any remaining gas is vented in an effort to minimize waste and venting.
- Downhole maintenance will use best management practices to minimize vent.



Franklin Mountain Energy

Lea Co., NM (NAD-83)
Treble East Pad
Treble State Com 804H

OH

Plan: Plan 1

Standard Planning Report

16 May, 2023





Project: Lea Co., NM (NAD-83)
 Site: Treble East Pad
 Well: Treble State Com 804H
 Wellbore: OH
 Design: Plan 1
 Lat: 32.610241
 Long: -103.440931
 GL: 3687.00
 KB: KB=30' @ 3717.00usft



WELL DETAILS: Treble State Com 804H

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	586889.89	816128.34	32.610241	-103.440931

WELLBORE TARGET DETAILS (LAT/LONG)

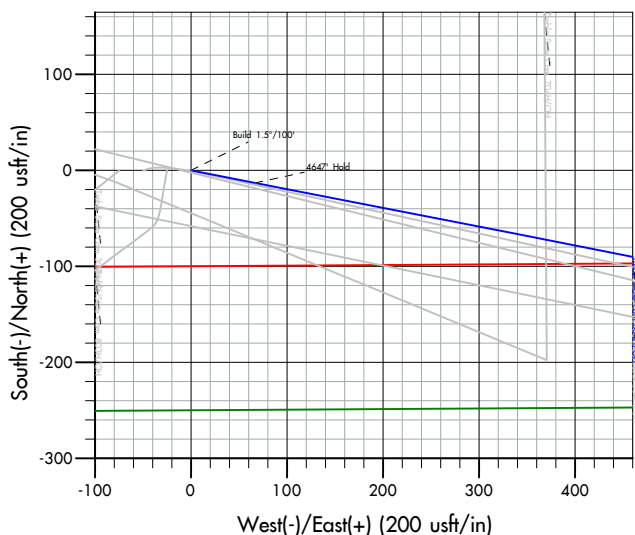
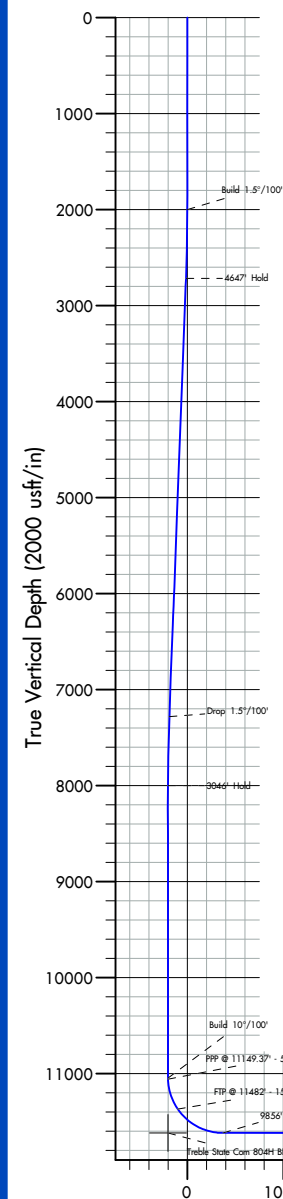
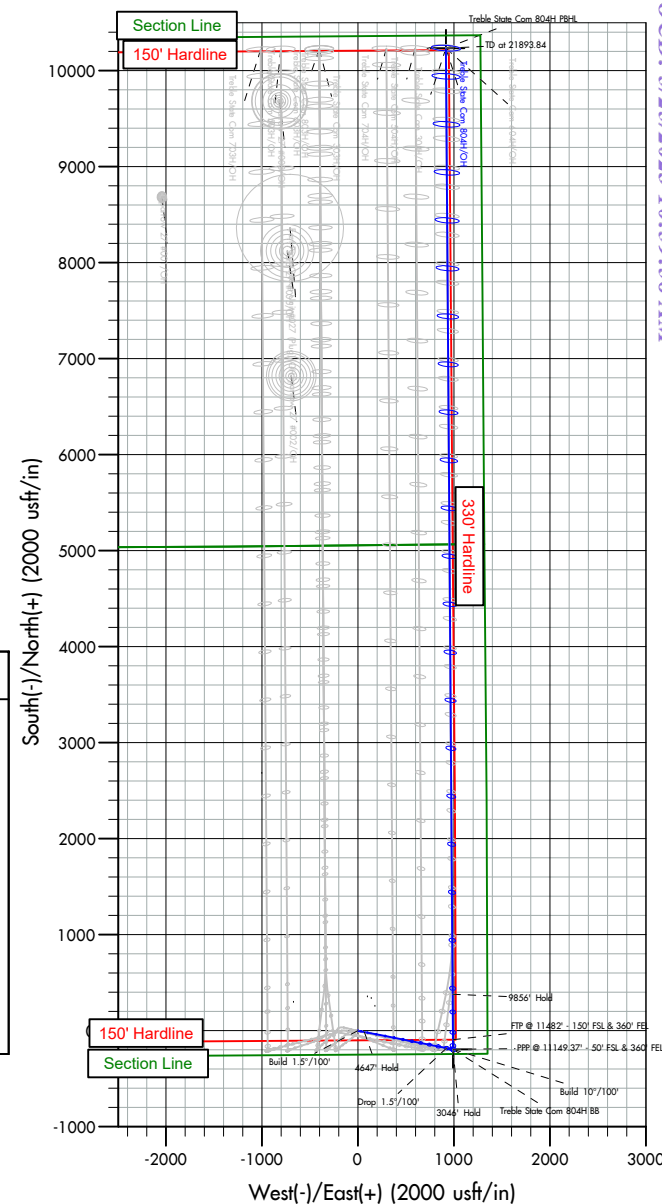
Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
Treble State Com 804H BB	11619.00	-193.75	990.57	586696.14	817118.91	Point
Treble State Com 804H PBHL	11619.00	10235.38	917.09	597125.27	817045.43	Point

SECTION DETAILS

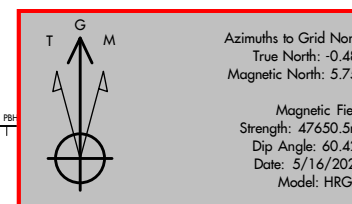
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00	Build 1.5°/100'
2722.05	10.83	101.07	2717.75	-13.06	66.78	1.50	101.07	-13.53	4647' Hold
7369.32	10.83	101.07	7282.25	-180.69	923.79	0.00	0.00	-187.13	Drop 1.5°/100'
8091.37	0.00	0.00	8000.00	-193.75	990.57	1.50	180.00	-200.66	3046' Hold
11137.41	0.00	0.00	11046.04	-193.75	990.57	0.00	0.00	-200.66	Build 10°/100'
12037.41	90.00	359.60	11619.00	379.19	986.53	10.00	359.60	372.30	9856' Hold
21893.84	90.00	359.60	11619.00	10235.38	917.09	0.00	0.00	10228.73	TD at 21893.84

FORMATION TOPS

TVDPath	MDPath	Formation
30.00	30.00	Cenozoic Alluvium (surface)
1818.00	1818.00	Rustler
2076.00	2076.01	Salado
3247.00	3260.89	Base Salt
3537.00	3556.15	Yates
4056.00	4084.56	Seven Rivers
4674.00	4713.77	Queen
6135.00	6201.27	Delaware Mtn Group
7958.00	8049.37	Bone Spring Lime
9398.00	9489.37	First Bone Spring Sand
9674.00	9765.37	Second Bone Spring Carbonate
9985.00	10076.37	Second Bone Spring Sand
10551.00	10642.37	Third Bone Spring Carbonate
10617.00	10708.37	Third Bone Spring Sand
10717.00	10808.37	Wolfcamp
11058.00	11149.37	Wolfcamp B
11619.00	12037.41	HZ Target



Vertical Section at 359.60° (2000 usft/in)



Azimuths to Grid North
 True North: -0.48°
 Magnetic North: 5.75°

Magnetic Field
 Strength: 47650.5nT
 Dip Angle: 60.42°
 Date: 5/16/2023
 Model: HRGM

Plan: Plan 1 (Treble State Com 804H/OH)

Created By: Dusty Mayer Date: 19:46, May 16 2023



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 804H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Project	Lea Co., NM (NAD-83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Treble East Pad			
Site Position:		Northing:	586,889.42 usft	Latitude:	32.610242
From:	Map	Easting:	816,053.35 usft	Longitude:	-103.441175
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "		

Well	Treble State Com 804H					
Well Position	+N/-S	0.00 usft	Northing:	586,889.89 usft	Latitude:	32.610241
	+E/-W	0.00 usft	Easting:	816,128.34 usft	Longitude:	-103.440931
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,687.00 usft
Grid Convergence:		0.48 °				

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HRGM	5/16/2023	6.23	60.42	47,650.45810868

Design	Plan 1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	359.60

Plan Survey Tool Program	Date	5/16/2023			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.00	21,893.84 Plan 1 (OH)	MWD+HDGM		
			OWSG MWD + HRGM		

Plan Sections											
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00		
2,722.05	10.83	101.07	2,717.75	-13.06	66.78	1.50	1.50	0.00	101.07		
7,369.32	10.83	101.07	7,282.25	-180.69	923.79	0.00	0.00	0.00	0.00		
8,091.37	0.00	0.00	8,000.00	-193.75	990.57	1.50	-1.50	0.00	180.00		
11,137.41	0.00	0.00	11,046.04	-193.75	990.57	0.00	0.00	0.00	0.00		
12,037.41	90.00	359.60	11,619.00	379.19	986.53	10.00	10.00	0.00	359.60		
21,893.84	90.00	359.60	11,619.00	10,235.38	917.09	0.00	0.00	0.00	0.00	Treble State Com 8	



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 804H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00
Cenozoic Alluvium (surface)									
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,818.00	0.00	0.00	1,818.00	0.00	0.00	0.00	0.00	0.00	0.00
Rustler									
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
Build 1.5°/100'									
2,076.01	1.14	101.07	2,076.00	-0.15	0.74	-0.15	1.50	1.50	0.00
Salado									
2,100.00	1.50	101.07	2,099.99	-0.25	1.28	-0.26	1.50	1.50	0.00
2,200.00	3.00	101.07	2,199.91	-1.00	5.14	-1.04	1.50	1.50	0.00
2,300.00	4.50	101.07	2,299.69	-2.26	11.56	-2.34	1.50	1.50	0.00
2,400.00	6.00	101.07	2,399.27	-4.02	20.54	-4.16	1.50	1.50	0.00
2,500.00	7.50	101.07	2,498.57	-6.27	32.07	-6.50	1.50	1.50	0.00
2,600.00	9.00	101.07	2,597.54	-9.03	46.15	-9.35	1.50	1.50	0.00
2,700.00	10.50	101.07	2,696.09	-12.28	62.77	-12.72	1.50	1.50	0.00
2,722.05	10.83	101.07	2,717.75	-13.06	66.78	-13.53	1.50	1.50	0.00
4647' Hold									
2,800.00	10.83	101.07	2,794.32	-15.87	81.15	-16.44	0.00	0.00	0.00
2,900.00	10.83	101.07	2,892.54	-19.48	99.59	-20.17	0.00	0.00	0.00
3,000.00	10.83	101.07	2,990.76	-23.09	118.03	-23.91	0.00	0.00	0.00
3,100.00	10.83	101.07	3,088.98	-26.69	136.48	-27.65	0.00	0.00	0.00
3,200.00	10.83	101.07	3,187.19	-30.30	154.92	-31.38	0.00	0.00	0.00
3,260.89	10.83	101.07	3,247.00	-32.50	166.15	-33.66	0.00	0.00	0.00
Base Salt									
3,300.00	10.83	101.07	3,285.41	-33.91	173.36	-35.12	0.00	0.00	0.00
3,400.00	10.83	101.07	3,383.63	-37.51	191.80	-38.85	0.00	0.00	0.00
3,500.00	10.83	101.07	3,481.85	-41.12	210.24	-42.59	0.00	0.00	0.00
3,556.15	10.83	101.07	3,537.00	-43.15	220.60	-44.69	0.00	0.00	0.00
Yates									
3,600.00	10.83	101.07	3,580.07	-44.73	228.68	-46.32	0.00	0.00	0.00
3,700.00	10.83	101.07	3,678.29	-48.34	247.12	-50.06	0.00	0.00	0.00
3,800.00	10.83	101.07	3,776.51	-51.94	265.56	-53.80	0.00	0.00	0.00
3,900.00	10.83	101.07	3,874.72	-55.55	284.01	-57.53	0.00	0.00	0.00



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 804H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,000.00	10.83	101.07	3,972.94	-59.16	302.45	-61.27	0.00	0.00	0.00
4,084.56	10.83	101.07	4,056.00	-62.21	318.04	-64.43	0.00	0.00	0.00
Seven Rivers									
4,100.00	10.83	101.07	4,071.16	-62.76	320.89	-65.00	0.00	0.00	0.00
4,200.00	10.83	101.07	4,169.38	-66.37	339.33	-68.74	0.00	0.00	0.00
4,300.00	10.83	101.07	4,267.60	-69.98	357.77	-72.47	0.00	0.00	0.00
4,400.00	10.83	101.07	4,365.82	-73.59	376.21	-76.21	0.00	0.00	0.00
4,500.00	10.83	101.07	4,464.04	-77.19	394.65	-79.95	0.00	0.00	0.00
4,600.00	10.83	101.07	4,562.26	-80.80	413.10	-83.68	0.00	0.00	0.00
4,700.00	10.83	101.07	4,660.47	-84.41	431.54	-87.42	0.00	0.00	0.00
4,713.77	10.83	101.07	4,674.00	-84.90	434.08	-87.93	0.00	0.00	0.00
Queen									
4,800.00	10.83	101.07	4,758.69	-88.01	449.98	-91.15	0.00	0.00	0.00
4,900.00	10.83	101.07	4,856.91	-91.62	468.42	-94.89	0.00	0.00	0.00
5,000.00	10.83	101.07	4,955.13	-95.23	486.86	-98.62	0.00	0.00	0.00
5,100.00	10.83	101.07	5,053.35	-98.83	505.30	-102.36	0.00	0.00	0.00
5,200.00	10.83	101.07	5,151.57	-102.44	523.74	-106.10	0.00	0.00	0.00
5,300.00	10.83	101.07	5,249.79	-106.05	542.18	-109.83	0.00	0.00	0.00
5,400.00	10.83	101.07	5,348.00	-109.66	560.63	-113.57	0.00	0.00	0.00
5,500.00	10.83	101.07	5,446.22	-113.26	579.07	-117.30	0.00	0.00	0.00
5,600.00	10.83	101.07	5,544.44	-116.87	597.51	-121.04	0.00	0.00	0.00
5,700.00	10.83	101.07	5,642.66	-120.48	615.95	-124.77	0.00	0.00	0.00
5,800.00	10.83	101.07	5,740.88	-124.08	634.39	-128.51	0.00	0.00	0.00
5,900.00	10.83	101.07	5,839.10	-127.69	652.83	-132.24	0.00	0.00	0.00
6,000.00	10.83	101.07	5,937.32	-131.30	671.27	-135.98	0.00	0.00	0.00
6,100.00	10.83	101.07	6,035.54	-134.90	689.71	-139.72	0.00	0.00	0.00
6,200.00	10.83	101.07	6,133.75	-138.51	708.16	-143.45	0.00	0.00	0.00
6,201.27	10.83	101.07	6,135.00	-138.56	708.39	-143.50	0.00	0.00	0.00
Delaware Mtn Group									
6,300.00	10.83	101.07	6,231.97	-142.12	726.60	-147.19	0.00	0.00	0.00
6,400.00	10.83	101.07	6,330.19	-145.73	745.04	-150.92	0.00	0.00	0.00
6,500.00	10.83	101.07	6,428.41	-149.33	763.48	-154.66	0.00	0.00	0.00
6,600.00	10.83	101.07	6,526.63	-152.94	781.92	-158.39	0.00	0.00	0.00
6,700.00	10.83	101.07	6,624.85	-156.55	800.36	-162.13	0.00	0.00	0.00
6,800.00	10.83	101.07	6,723.07	-160.15	818.80	-165.87	0.00	0.00	0.00
6,900.00	10.83	101.07	6,821.28	-163.76	837.24	-169.60	0.00	0.00	0.00
7,000.00	10.83	101.07	6,919.50	-167.37	855.69	-173.34	0.00	0.00	0.00
7,100.00	10.83	101.07	7,017.72	-170.97	874.13	-177.07	0.00	0.00	0.00
7,200.00	10.83	101.07	7,115.94	-174.58	892.57	-180.81	0.00	0.00	0.00
7,300.00	10.83	101.07	7,214.16	-178.19	911.01	-184.54	0.00	0.00	0.00
7,369.32	10.83	101.07	7,282.24	-180.69	923.79	-187.13	0.00	0.00	0.00
Drop 1.5°/100'									
7,400.00	10.37	101.07	7,312.40	-181.77	929.33	-188.26	1.50	-1.50	0.00
7,500.00	8.87	101.07	7,410.99	-184.98	945.73	-191.58	1.50	-1.50	0.00
7,600.00	7.37	101.07	7,509.99	-187.69	959.60	-194.39	1.50	-1.50	0.00
7,700.00	5.87	101.07	7,609.32	-189.90	970.91	-196.68	1.50	-1.50	0.00
7,800.00	4.37	101.07	7,708.91	-191.62	979.67	-198.45	1.50	-1.50	0.00
7,900.00	2.87	101.07	7,808.71	-192.83	985.87	-199.71	1.50	-1.50	0.00
8,000.00	1.37	101.07	7,908.64	-193.54	989.50	-200.44	1.50	-1.50	0.00
8,049.37	0.63	101.07	7,958.00	-193.71	990.34	-200.61	1.50	-1.50	0.00
Bone Spring Lime									
8,091.37	0.00	0.00	8,000.00	-193.75	990.57	-200.66	1.50	-1.50	0.00
3046' Hold									



Altitude Energy Partners

Planning Report



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Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,100.00	0.00	0.00	8,008.63	-193.75	990.57	-200.66	0.00	0.00	0.00
8,200.00	0.00	0.00	8,108.63	-193.75	990.57	-200.66	0.00	0.00	0.00
8,300.00	0.00	0.00	8,208.63	-193.75	990.57	-200.66	0.00	0.00	0.00
8,400.00	0.00	0.00	8,308.63	-193.75	990.57	-200.66	0.00	0.00	0.00
8,500.00	0.00	0.00	8,408.63	-193.75	990.57	-200.66	0.00	0.00	0.00
8,600.00	0.00	0.00	8,508.63	-193.75	990.57	-200.66	0.00	0.00	0.00
8,700.00	0.00	0.00	8,608.63	-193.75	990.57	-200.66	0.00	0.00	0.00
8,800.00	0.00	0.00	8,708.63	-193.75	990.57	-200.66	0.00	0.00	0.00
8,900.00	0.00	0.00	8,808.63	-193.75	990.57	-200.66	0.00	0.00	0.00
9,000.00	0.00	0.00	8,908.63	-193.75	990.57	-200.66	0.00	0.00	0.00
9,100.00	0.00	0.00	9,008.63	-193.75	990.57	-200.66	0.00	0.00	0.00
9,200.00	0.00	0.00	9,108.63	-193.75	990.57	-200.66	0.00	0.00	0.00
9,300.00	0.00	0.00	9,208.63	-193.75	990.57	-200.66	0.00	0.00	0.00
9,400.00	0.00	0.00	9,308.63	-193.75	990.57	-200.66	0.00	0.00	0.00
9,489.37	0.00	0.00	9,398.00	-193.75	990.57	-200.66	0.00	0.00	0.00
First Bone Spring Sand									
9,500.00	0.00	0.00	9,408.63	-193.75	990.57	-200.66	0.00	0.00	0.00
9,600.00	0.00	0.00	9,508.63	-193.75	990.57	-200.66	0.00	0.00	0.00
9,700.00	0.00	0.00	9,608.63	-193.75	990.57	-200.66	0.00	0.00	0.00
9,765.37	0.00	0.00	9,674.00	-193.75	990.57	-200.66	0.00	0.00	0.00
Second Bone Spring Carbonate									
9,800.00	0.00	0.00	9,708.63	-193.75	990.57	-200.66	0.00	0.00	0.00
9,900.00	0.00	0.00	9,808.63	-193.75	990.57	-200.66	0.00	0.00	0.00
10,000.00	0.00	0.00	9,908.63	-193.75	990.57	-200.66	0.00	0.00	0.00
10,076.37	0.00	0.00	9,985.00	-193.75	990.57	-200.66	0.00	0.00	0.00
Second Bone Spring Sand									
10,100.00	0.00	0.00	10,008.63	-193.75	990.57	-200.66	0.00	0.00	0.00
10,200.00	0.00	0.00	10,108.63	-193.75	990.57	-200.66	0.00	0.00	0.00
10,300.00	0.00	0.00	10,208.63	-193.75	990.57	-200.66	0.00	0.00	0.00
10,400.00	0.00	0.00	10,308.63	-193.75	990.57	-200.66	0.00	0.00	0.00
10,500.00	0.00	0.00	10,408.63	-193.75	990.57	-200.66	0.00	0.00	0.00
10,600.00	0.00	0.00	10,508.63	-193.75	990.57	-200.66	0.00	0.00	0.00
10,642.37	0.00	0.00	10,551.00	-193.75	990.57	-200.66	0.00	0.00	0.00
Third Bone Spring Carbonate									
10,700.00	0.00	0.00	10,608.63	-193.75	990.57	-200.66	0.00	0.00	0.00
10,708.37	0.00	0.00	10,617.00	-193.75	990.57	-200.66	0.00	0.00	0.00
Third Bone Spring Sand									
10,800.00	0.00	0.00	10,708.63	-193.75	990.57	-200.66	0.00	0.00	0.00
10,808.37	0.00	0.00	10,717.00	-193.75	990.57	-200.66	0.00	0.00	0.00
Wolfcamp									
10,900.00	0.00	0.00	10,808.63	-193.75	990.57	-200.66	0.00	0.00	0.00
11,000.00	0.00	0.00	10,908.63	-193.75	990.57	-200.66	0.00	0.00	0.00
11,100.00	0.00	0.00	11,008.63	-193.75	990.57	-200.66	0.00	0.00	0.00
11,137.41	0.00	0.00	11,046.04	-193.75	990.57	-200.66	0.00	0.00	0.00
Build 10°/100'									
11,149.37	1.20	359.60	11,058.00	-193.63	990.57	-200.54	10.00	10.00	0.00
PPP @ 11149.37' - 50' FSL & 360' FEL - Wolfcamp B									
11,150.00	1.26	359.60	11,058.63	-193.61	990.57	-200.52	10.00	10.00	0.00
11,200.00	6.26	359.60	11,108.51	-190.33	990.55	-197.25	10.00	10.00	0.00
11,250.00	11.26	359.60	11,157.91	-182.72	990.49	-189.63	10.00	10.00	0.00
11,300.00	16.26	359.60	11,206.46	-170.84	990.41	-177.75	10.00	10.00	0.00
11,350.00	21.26	359.60	11,253.79	-154.76	990.30	-161.67	10.00	10.00	0.00
11,400.00	26.26	359.60	11,299.54	-134.62	990.15	-141.53	10.00	10.00	0.00



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 804H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,450.00	31.26	359.60	11,343.35	-110.58	989.98	-117.48	10.00	10.00	0.00
11,482.00	34.46	359.60	11,370.23	-93.22	989.86	-100.12	10.00	10.00	0.00
FTP @ 11482' - 150' FSL & 360' FEL									
11,500.00	36.26	359.60	11,384.91	-82.80	989.79	-89.71	10.00	10.00	0.00
11,550.00	41.26	359.60	11,423.89	-51.51	989.57	-58.42	10.00	10.00	0.00
11,600.00	46.26	359.60	11,459.99	-16.94	989.32	-23.85	10.00	10.00	0.00
11,650.00	51.26	359.60	11,492.94	20.64	989.06	13.74	10.00	10.00	0.00
11,700.00	56.26	359.60	11,522.49	60.96	988.78	54.05	10.00	10.00	0.00
11,750.00	61.26	359.60	11,548.41	103.69	988.47	96.79	10.00	10.00	0.00
11,800.00	66.26	359.60	11,570.51	148.52	988.16	141.62	10.00	10.00	0.00
11,850.00	71.26	359.60	11,588.62	195.11	987.83	188.21	10.00	10.00	0.00
11,900.00	76.26	359.60	11,602.60	243.10	987.49	236.20	10.00	10.00	0.00
11,950.00	81.26	359.60	11,612.35	292.12	987.15	285.23	10.00	10.00	0.00
12,000.00	86.26	359.60	11,617.78	341.81	986.80	334.91	10.00	10.00	0.00
12,037.41	90.00	359.60	11,619.00	379.19	986.53	372.30	10.00	10.00	0.00
9856' Hold - HZ Target									
12,100.00	90.00	359.60	11,619.00	441.78	986.09	434.89	0.00	0.00	0.00
12,200.00	90.00	359.60	11,619.00	541.78	985.39	534.89	0.00	0.00	0.00
12,300.00	90.00	359.60	11,619.00	641.78	984.68	634.89	0.00	0.00	0.00
12,400.00	90.00	359.60	11,619.00	741.77	983.98	734.89	0.00	0.00	0.00
12,500.00	90.00	359.60	11,619.00	841.77	983.27	834.89	0.00	0.00	0.00
12,600.00	90.00	359.60	11,619.00	941.77	982.57	934.89	0.00	0.00	0.00
12,700.00	90.00	359.60	11,619.00	1,041.77	981.87	1,034.89	0.00	0.00	0.00
12,800.00	90.00	359.60	11,619.00	1,141.76	981.16	1,134.89	0.00	0.00	0.00
12,900.00	90.00	359.60	11,619.00	1,241.76	980.46	1,234.89	0.00	0.00	0.00
13,000.00	90.00	359.60	11,619.00	1,341.76	979.75	1,334.89	0.00	0.00	0.00
13,100.00	90.00	359.60	11,619.00	1,441.76	979.05	1,434.89	0.00	0.00	0.00
13,200.00	90.00	359.60	11,619.00	1,541.75	978.34	1,534.89	0.00	0.00	0.00
13,300.00	90.00	359.60	11,619.00	1,641.75	977.64	1,634.89	0.00	0.00	0.00
13,400.00	90.00	359.60	11,619.00	1,741.75	976.93	1,734.89	0.00	0.00	0.00
13,500.00	90.00	359.60	11,619.00	1,841.75	976.23	1,834.89	0.00	0.00	0.00
13,600.00	90.00	359.60	11,619.00	1,941.74	975.52	1,934.89	0.00	0.00	0.00
13,700.00	90.00	359.60	11,619.00	2,041.74	974.82	2,034.89	0.00	0.00	0.00
13,800.00	90.00	359.60	11,619.00	2,141.74	974.11	2,134.89	0.00	0.00	0.00
13,900.00	90.00	359.60	11,619.00	2,241.74	973.41	2,234.89	0.00	0.00	0.00
14,000.00	90.00	359.60	11,619.00	2,341.73	972.71	2,334.89	0.00	0.00	0.00
14,100.00	90.00	359.60	11,619.00	2,441.73	972.00	2,434.89	0.00	0.00	0.00
14,200.00	90.00	359.60	11,619.00	2,541.73	971.30	2,534.89	0.00	0.00	0.00
14,300.00	90.00	359.60	11,619.00	2,641.73	970.59	2,634.89	0.00	0.00	0.00
14,400.00	90.00	359.60	11,619.00	2,741.72	969.89	2,734.89	0.00	0.00	0.00
14,500.00	90.00	359.60	11,619.00	2,841.72	969.18	2,834.89	0.00	0.00	0.00
14,600.00	90.00	359.60	11,619.00	2,941.72	968.48	2,934.89	0.00	0.00	0.00
14,700.00	90.00	359.60	11,619.00	3,041.72	967.77	3,034.89	0.00	0.00	0.00
14,800.00	90.00	359.60	11,619.00	3,141.71	967.07	3,134.89	0.00	0.00	0.00
14,900.00	90.00	359.60	11,619.00	3,241.71	966.36	3,234.89	0.00	0.00	0.00
15,000.00	90.00	359.60	11,619.00	3,341.71	965.66	3,334.89	0.00	0.00	0.00
15,100.00	90.00	359.60	11,619.00	3,441.71	964.96	3,434.89	0.00	0.00	0.00
15,200.00	90.00	359.60	11,619.00	3,541.70	964.25	3,534.89	0.00	0.00	0.00
15,300.00	90.00	359.60	11,619.00	3,641.70	963.55	3,634.89	0.00	0.00	0.00
15,400.00	90.00	359.60	11,619.00	3,741.70	962.84	3,734.89	0.00	0.00	0.00
15,500.00	90.00	359.60	11,619.00	3,841.70	962.14	3,834.89	0.00	0.00	0.00
15,600.00	90.00	359.60	11,619.00	3,941.70	961.43	3,934.89	0.00	0.00	0.00
15,700.00	90.00	359.60	11,619.00	4,041.69	960.73	4,034.89	0.00	0.00	0.00
15,800.00	90.00	359.60	11,619.00	4,141.69	960.02	4,134.89	0.00	0.00	0.00



Altitude Energy Partners

Planning Report



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Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,900.00	90.00	359.60	11,619.00	4,241.69	959.32	4,234.89	0.00	0.00	0.00
16,000.00	90.00	359.60	11,619.00	4,341.69	958.61	4,334.89	0.00	0.00	0.00
16,100.00	90.00	359.60	11,619.00	4,441.68	957.91	4,434.89	0.00	0.00	0.00
16,200.00	90.00	359.60	11,619.00	4,541.68	957.21	4,534.89	0.00	0.00	0.00
16,300.00	90.00	359.60	11,619.00	4,641.68	956.50	4,634.89	0.00	0.00	0.00
16,400.00	90.00	359.60	11,619.00	4,741.68	955.80	4,734.89	0.00	0.00	0.00
16,500.00	90.00	359.60	11,619.00	4,841.67	955.09	4,834.89	0.00	0.00	0.00
16,600.00	90.00	359.60	11,619.00	4,941.67	954.39	4,934.89	0.00	0.00	0.00
16,700.00	90.00	359.60	11,619.00	5,041.67	953.68	5,034.89	0.00	0.00	0.00
16,800.00	90.00	359.60	11,619.00	5,141.67	952.98	5,134.89	0.00	0.00	0.00
16,900.00	90.00	359.60	11,619.00	5,241.66	952.27	5,234.89	0.00	0.00	0.00
17,000.00	90.00	359.60	11,619.00	5,341.66	951.57	5,334.89	0.00	0.00	0.00
17,100.00	90.00	359.60	11,619.00	5,441.66	950.86	5,434.89	0.00	0.00	0.00
17,200.00	90.00	359.60	11,619.00	5,541.66	950.16	5,534.89	0.00	0.00	0.00
17,300.00	90.00	359.60	11,619.00	5,641.65	949.46	5,634.89	0.00	0.00	0.00
17,400.00	90.00	359.60	11,619.00	5,741.65	948.75	5,734.89	0.00	0.00	0.00
17,500.00	90.00	359.60	11,619.00	5,841.65	948.05	5,834.89	0.00	0.00	0.00
17,600.00	90.00	359.60	11,619.00	5,941.65	947.34	5,934.89	0.00	0.00	0.00
17,700.00	90.00	359.60	11,619.00	6,041.64	946.64	6,034.89	0.00	0.00	0.00
17,800.00	90.00	359.60	11,619.00	6,141.64	945.93	6,134.89	0.00	0.00	0.00
17,900.00	90.00	359.60	11,619.00	6,241.64	945.23	6,234.89	0.00	0.00	0.00
18,000.00	90.00	359.60	11,619.00	6,341.64	944.52	6,334.89	0.00	0.00	0.00
18,100.00	90.00	359.60	11,619.00	6,441.63	943.82	6,434.89	0.00	0.00	0.00
18,200.00	90.00	359.60	11,619.00	6,541.63	943.11	6,534.89	0.00	0.00	0.00
18,300.00	90.00	359.60	11,619.00	6,641.63	942.41	6,634.89	0.00	0.00	0.00
18,400.00	90.00	359.60	11,619.00	6,741.63	941.71	6,734.89	0.00	0.00	0.00
18,500.00	90.00	359.60	11,619.00	6,841.62	941.00	6,834.89	0.00	0.00	0.00
18,600.00	90.00	359.60	11,619.00	6,941.62	940.30	6,934.89	0.00	0.00	0.00
18,700.00	90.00	359.60	11,619.00	7,041.62	939.59	7,034.89	0.00	0.00	0.00
18,800.00	90.00	359.60	11,619.00	7,141.62	938.89	7,134.89	0.00	0.00	0.00
18,900.00	90.00	359.60	11,619.00	7,241.61	938.18	7,234.89	0.00	0.00	0.00
19,000.00	90.00	359.60	11,619.00	7,341.61	937.48	7,334.89	0.00	0.00	0.00
19,100.00	90.00	359.60	11,619.00	7,441.61	936.77	7,434.89	0.00	0.00	0.00
19,200.00	90.00	359.60	11,619.00	7,541.61	936.07	7,534.89	0.00	0.00	0.00
19,300.00	90.00	359.60	11,619.00	7,641.60	935.36	7,634.89	0.00	0.00	0.00
19,400.00	90.00	359.60	11,619.00	7,741.60	934.66	7,734.89	0.00	0.00	0.00
19,500.00	90.00	359.60	11,619.00	7,841.60	933.96	7,834.89	0.00	0.00	0.00
19,600.00	90.00	359.60	11,619.00	7,941.60	933.25	7,934.89	0.00	0.00	0.00
19,700.00	90.00	359.60	11,619.00	8,041.59	932.55	8,034.89	0.00	0.00	0.00
19,800.00	90.00	359.60	11,619.00	8,141.59	931.84	8,134.89	0.00	0.00	0.00
19,900.00	90.00	359.60	11,619.00	8,241.59	931.14	8,234.89	0.00	0.00	0.00
20,000.00	90.00	359.60	11,619.00	8,341.59	930.43	8,334.89	0.00	0.00	0.00
20,100.00	90.00	359.60	11,619.00	8,441.58	929.73	8,434.89	0.00	0.00	0.00
20,200.00	90.00	359.60	11,619.00	8,541.58	929.02	8,534.89	0.00	0.00	0.00
20,300.00	90.00	359.60	11,619.00	8,641.58	928.32	8,634.89	0.00	0.00	0.00
20,400.00	90.00	359.60	11,619.00	8,741.58	927.61	8,734.89	0.00	0.00	0.00
20,500.00	90.00	359.60	11,619.00	8,841.57	926.91	8,834.89	0.00	0.00	0.00
20,600.00	90.00	359.60	11,619.00	8,941.57	926.21	8,934.89	0.00	0.00	0.00
20,700.00	90.00	359.60	11,619.00	9,041.57	925.50	9,034.89	0.00	0.00	0.00
20,800.00	90.00	359.60	11,619.00	9,141.57	924.80	9,134.89	0.00	0.00	0.00
20,900.00	90.00	359.60	11,619.00	9,241.56	924.09	9,234.89	0.00	0.00	0.00
21,000.00	90.00	359.60	11,619.00	9,341.56	923.39	9,334.89	0.00	0.00	0.00
21,100.00	90.00	359.60	11,619.00	9,441.56	922.68	9,434.89	0.00	0.00	0.00
21,200.00	90.00	359.60	11,619.00	9,541.56	921.98	9,534.89	0.00	0.00	0.00



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 804H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
21,300.00	90.00	359.60	11,619.00	9,641.55	921.27	9,634.89	0.00	0.00	0.00
21,400.00	90.00	359.60	11,619.00	9,741.55	920.57	9,734.89	0.00	0.00	0.00
21,500.00	90.00	359.60	11,619.00	9,841.55	919.86	9,834.89	0.00	0.00	0.00
21,600.00	90.00	359.60	11,619.00	9,941.55	919.16	9,934.89	0.00	0.00	0.00
21,700.00	90.00	359.60	11,619.00	10,041.54	918.46	10,034.89	0.00	0.00	0.00
21,800.00	90.00	359.60	11,619.00	10,141.54	917.75	10,134.89	0.00	0.00	0.00
21,893.84	90.00	359.60	11,619.00	10,235.38	917.09	10,228.73	0.00	0.00	0.00
TD at 21893.84									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
Treble State Com 804	0.00	0.00	11,619.00	-193.75	990.57	586,696.14	817,118.91	32.609686	-103.437720
- plan misses target center by 237.41usft at 11592.55usft MD (11454.81 TVD, -22.28 N, 989.36 E)									
- Point									
Treble State Com 804	0.00	0.00	11,619.00	10,235.38	917.09	597,125.27	817,045.43	32.638351	-103.437673
- plan hits target center									
- Point									

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
30.00	30.00	Cenozoic Alluvium (surface)				
1,818.00	1,818.00	Rustler				
2,076.01	2,076.00	Salado				
3,260.89	3,247.00	Base Salt				
3,556.15	3,537.00	Yates				
4,084.56	4,056.00	Seven Rivers				
4,713.77	4,674.00	Queen				
6,201.27	6,135.00	Delaware Mtn Group				
8,049.37	7,958.00	Bone Spring Lime				
9,489.37	9,398.00	First Bone Spring Sand				
9,765.37	9,674.00	Second Bone Spring Carbonate				
10,076.37	9,985.00	Second Bone Spring Sand				
10,642.37	10,551.00	Third Bone Spring Carbonate				
10,708.37	10,617.00	Third Bone Spring Sand				
10,808.37	10,717.00	Wolfcamp		0.00		
11,149.37	11,058.00	Wolfcamp B				
12,037.41	11,619.00	HZ Target				



Altitude Energy Partners

Planning Report



Database:	DM Local	Local Co-ordinate Reference:	Well Treble State Com 804H
Company:	Franklin Mountain Energy	TVD Reference:	KB=30' @ 3717.00usft
Project:	Lea Co., NM (NAD-83)	MD Reference:	KB=30' @ 3717.00usft
Site:	Treble East Pad	North Reference:	Grid
Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1		

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
2,000.00	2,000.00	0.00	0.00	Build 1.5°/100'
2,722.05	2,717.75	-13.06	66.78	4647' Hold
7,369.32	7,282.24	-180.69	923.79	Drop 1.5°/100'
8,091.37	8,000.00	-193.75	990.57	3046' Hold
11,137.41	11,046.04	-193.75	990.57	Build 10°/100'
11,149.37	11,058.00	-193.63	990.57	PPP @ 11149.37' - 50' FSL & 360' FEL
11,482.00	11,370.23	-93.22	989.86	FTP @ 11482' - 150' FSL & 360' FEL
12,037.41	11,619.00	379.19	986.53	9856' Hold
21,893.84	11,619.00	10,235.38	917.09	TD at 21893.84



Franklin Mountain Energy

Lea Co., NM (NAD-83)
Treble East Pad
Treble State Com 804H

OH
Plan 1

Anticollision Report

16 May, 2023





Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Reference	Plan 1
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria
Interpolation Method:	Stations
Depth Range:	Unlimited
Results Limited by:	Maximum centre distance of 1,000.00usft
Warning Levels Evaluated at:	2.00 Sigma
Error Model:	ISCWSA
Scan Method:	Closest Approach 3D
Error Surface:	Pedal Curve
Casing Method:	Not applied

Survey Tool Program		Date	5/16/2023		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.00	21,893.84	Plan 1 (OH)	MWD+HDGM	OWSG MWD + HRGM	

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Treble East Offsets						
East Pearl Queen Unit #027 (Plug) - OH - OH						Out of range
Sparrow 27 #001 - OH - OH						Out of range
Sparrow 27 #002 - OH - OH						Out of range
Sparrow 27 #003 - OH - OH						Out of range
Toro 27 #005 - OH - OH						Out of range
Treble East Pad						
Treble State Com 303H - OH - Plan 1	2,000.00	2,000.00	74.99	63.87	6.744	CC, ES, SF
Treble State Com 304H - OH - Plan 1	2,000.00	2,000.00	49.99	38.87	4.496	CC, ES
Treble State Com 304H - OH - Plan 1	9,111.70	9,105.84	99.16	41.44	1.718	Collision Risk Procedures
Treble State Com 503H - OH - Plan 1	2,000.00	2,000.00	299.96	288.84	26.976	CC, ES
Treble State Com 503H - OH - Plan 1	2,200.00	2,189.04	308.62	296.88	26.303	SF
Treble State Com 504H - OH - Plan 1	2,000.00	2,000.00	274.96	263.84	24.728	CC
Treble State Com 504H - OH - Plan 1	10,000.00	9,981.03	320.09	259.56	5.288	ES, SF
Treble State Com 603H - OH - Plan 1	2,000.00	2,000.00	249.96	238.85	22.480	CC, ES
Treble State Com 603H - OH - Plan 1	2,200.00	2,199.70	255.16	243.47	21.815	SF
Treble State Com 604H - OH - Plan 1	10,388.43	10,395.60	195.02	135.03	3.251	CC, ES, SF
Treble State Com 703H - OH - Plan 1	2,000.00	2,000.00	199.97	188.85	17.984	CC, ES
Treble State Com 703H - OH - Plan 1	2,200.00	2,199.91	205.11	193.34	17.429	SF
Treble State Com 704H - OH - Plan 1	2,000.00	2,000.00	174.97	163.85	15.736	CC, ES
Treble State Com 704H - OH - Plan 1	21,893.84	21,269.91	855.11	618.32	3.611	SF
Treble State Com 803H - OH - Plan 1	2,000.00	2,000.00	25.00	13.88	2.248	CC, ES, SF

Offset Design: Treble East Pad - Treble State Com 303H - OH - Plan 1												
Survey Program: 0-MWD+HDGM												
Reference Offset												
Rule Assigned:												
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Highside Toolface (°)	Offset Wellbore Centre	+N-S (usft)	+E-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)
												Separation Factor
												Warning
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-0.47	-74.99	74.99			
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-0.47	-74.99	74.99	73.41	1.58	47.338
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-0.47	-74.99	74.99	72.09	2.90	25.866
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-0.47	-74.99	74.99	71.20	3.79	19.793
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-0.47	-74.99	74.99	70.48	4.51	16.621
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-0.47	-74.99	74.99	69.85	5.14	14.591

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 303H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)		Minimum Separation (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-0.47	-74.99	74.99	69.29	5.70	13.150	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-0.47	-74.99	74.99	68.77	6.22	12.057	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-0.47	-74.99	74.99	68.29	6.70	11.191	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-0.47	-74.99	74.99	67.84	7.15	10.484	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-0.47	-74.99	74.99	67.41	7.58	9.890	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-0.47	-74.99	74.99	67.00	7.99	9.384	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-0.47	-74.99	74.99	66.61	8.38	8.944	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-0.47	-74.99	74.99	66.23	8.76	8.558	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-0.47	-74.99	74.99	65.86	9.13	8.216	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-0.47	-74.99	74.99	65.51	9.48	7.909	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-0.47	-74.99	74.99	65.17	9.83	7.632	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-0.47	-74.99	74.99	64.83	10.16	7.381	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-0.47	-74.99	74.99	64.50	10.49	7.151	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-0.47	-74.99	74.99	64.18	10.81	6.939	
1,966.67	1,966.67	1,966.67	1,966.67	5.51	5.51	-90.36	-0.47	-74.99	74.99	63.98	11.02	6.808	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-0.47	-74.99	74.99	63.87	11.12	6.744 CC, ES, SF	
2,100.00	2,099.99	2,098.42	2,098.41	5.74	5.73	168.18	-1.26	-75.98	77.29	65.84	11.45	6.752	
2,200.00	2,199.91	2,196.52	2,196.43	5.91	5.89	167.12	-3.61	-78.95	84.20	72.45	11.76	7.163	
2,300.00	2,299.69	2,293.96	2,293.67	6.10	6.06	165.68	-7.49	-83.85	95.74	83.65	12.09	7.921	
2,400.00	2,399.27	2,391.73	2,391.08	6.31	6.17	164.26	-12.70	-90.42	111.60	99.22	12.37	9.020	
2,500.00	2,498.57	2,489.98	2,488.94	6.54	6.35	163.42	-18.08	-97.22	130.19	117.43	12.76	10.206	
2,600.00	2,597.54	2,587.73	2,586.31	6.80	6.55	163.06	-23.44	-103.99	151.25	138.07	13.18	11.479	
2,700.00	2,696.09	2,684.92	2,683.13	7.07	6.76	163.01	-28.77	-110.71	174.75	161.12	13.63	12.823	
2,722.05	2,717.75	2,706.27	2,704.39	7.11	6.81	163.03	-29.94	-112.19	180.25	166.54	13.71	13.147	
2,800.00	2,794.32	2,781.70	2,779.52	7.31	6.99	163.18	-34.08	-117.41	199.94	185.89	14.05	14.228	
2,900.00	2,892.54	2,878.45	2,875.90	7.60	7.23	163.34	-39.38	-124.10	225.20	210.66	14.53	15.495	
3,000.00	2,990.76	2,975.21	2,972.28	7.91	7.48	163.47	-44.68	-130.80	250.45	235.41	15.04	16.653	
3,100.00	3,088.98	3,071.97	3,068.66	8.23	7.74	163.57	-49.99	-137.50	275.71	260.14	15.57	17.710	
3,200.00	3,187.19	3,168.72	3,165.04	8.56	8.01	163.66	-55.29	-144.19	300.97	284.85	16.12	18.675	
3,300.00	3,285.41	3,265.48	3,261.42	8.90	8.29	163.73	-60.60	-150.89	326.23	309.54	16.68	19.555	
3,400.00	3,383.63	3,362.24	3,357.80	9.26	8.58	163.79	-65.90	-157.58	351.48	334.22	17.26	20.358	
3,500.00	3,481.85	3,458.99	3,454.18	9.62	8.87	163.85	-71.21	-164.28	376.74	358.88	17.86	21.092	
3,600.00	3,580.07	3,555.75	3,550.55	10.00	9.17	163.89	-76.51	-170.97	402.00	383.53	18.47	21.762	
3,700.00	3,678.29	3,652.51	3,646.93	10.38	9.47	163.94	-81.82	-177.67	427.26	408.17	19.09	22.376	
3,800.00	3,776.51	3,749.26	3,743.31	10.77	9.78	163.97	-87.12	-184.36	452.52	432.79	19.73	22.938	
3,900.00	3,874.72	3,846.02	3,839.69	11.16	10.10	164.01	-92.43	-191.06	477.78	457.41	20.37	23.454	
4,000.00	3,972.94	3,942.78	3,936.07	11.56	10.41	164.04	-97.73	-197.76	503.04	482.02	21.02	23.929	
4,100.00	4,071.16	4,039.53	4,032.45	11.96	10.74	164.06	-103.04	-204.45	528.30	506.62	21.68	24.366	
4,200.00	4,169.38	4,136.29	4,128.83	12.37	11.06	164.09	-108.34	-211.15	553.56	531.21	22.35	24.769	
4,300.00	4,267.60	4,233.05	4,225.21	12.78	11.39	164.11	-113.65	-217.84	578.82	555.80	23.02	25.141	
4,400.00	4,365.82	4,329.80	4,321.59	13.19	11.72	164.13	-118.95	-224.54	604.08	580.38	23.70	25.485	
4,500.00	4,464.04	4,426.56	4,417.96	13.61	12.06	164.15	-124.25	-231.23	629.34	604.96	24.39	25.805	
4,600.00	4,562.26	4,523.32	4,514.34	14.03	12.39	164.17	-129.56	-237.93	654.60	629.52	25.08	26.101	
4,700.00	4,660.47	4,620.07	4,610.72	14.46	12.73	164.18	-134.86	-244.63	679.86	654.09	25.77	26.377	
4,800.00	4,758.69	4,716.83	4,707.10	14.88	13.07	164.20	-140.17	-251.32	705.13	678.65	26.47	26.634	
4,900.00	4,856.91	4,813.59	4,803.48	15.31	13.41	164.21	-145.47	-258.02	730.39	703.21	27.18	26.874	
5,000.00	4,955.13	4,910.34	4,899.86	15.74	13.76	164.22	-150.78	-264.71	755.65	727.76	27.89	27.097	
5,100.00	5,053.35	5,007.10	4,996.24	16.18	14.11	164.24	-156.08	-271.41	780.91	752.31	28.60	27.307	
5,200.00	5,151.57	5,103.86	5,092.62	16.61	14.45	164.25	-161.39	-278.10	806.17	776.86	29.31	27.503	
5,300.00	5,249.79	5,200.61	5,189.00	17.05	14.80	164.26	-166.69	-284.80	831.43	801.40	30.03	27.687	
5,400.00	5,348.00	5,297.37	5,285.37	17.48	15.15	164.27	-172.00	-291.50	856.69	825.94	30.75	27.860	
5,500.00	5,446.22	5,394.13	5,381.75	17.92	15.51	164.28	-177.30	-298.19	881.95	850.48	31.47	28.023	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 303H - OH - Plan 1

Survey Program: 0-MWD+HDGM													Offset Site Error: 0.00 usft
Reference													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance				Warning
							+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
5,600.00	5,544.44	5,490.89	5,478.13	18.36	15.86	164.29	-182.61	-304.89	907.21	875.01	32.20	28.176	
5,700.00	5,642.66	5,587.64	5,574.51	18.80	16.21	164.29	-187.91	-311.58	932.47	899.55	32.93	28.321	
5,800.00	5,740.88	5,686.53	5,673.02	19.25	16.56	164.30	-193.32	-318.41	957.73	924.07	33.65	28.458	
5,900.00	5,839.10	5,809.49	5,795.68	19.69	17.00	164.39	-198.64	-325.12	981.48	946.94	34.54	28.414	



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 304H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	+N/-S (usft)	+E/-W (usft)	49.99				
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-0.31	-49.99	49.99	48.41	1.58	31.557	
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-0.31	-49.99	49.99	47.09	2.90	17.243	
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-0.31	-49.99	49.99	46.20	3.79	13.194	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-0.31	-49.99	49.99	45.48	4.51	11.080	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-0.31	-49.99	49.99	44.85	5.14	9.727	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-0.31	-49.99	49.99	44.29	5.70	8.766	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-0.31	-49.99	49.99	43.77	6.22	8.037	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-0.31	-49.99	49.99	43.29	6.70	7.460	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-0.31	-49.99	49.99	42.84	7.15	6.989	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-0.31	-49.99	49.99	42.41	7.58	6.593	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-0.31	-49.99	49.99	42.00	7.99	6.255	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-0.31	-49.99	49.99	41.61	8.38	5.962	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-0.31	-49.99	49.99	41.23	8.76	5.705	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-0.31	-49.99	49.99	40.86	9.13	5.477	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-0.31	-49.99	49.99	40.51	9.48	5.272	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-0.31	-49.99	49.99	40.17	9.83	5.088	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-0.31	-49.99	49.99	39.83	10.16	4.920	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-0.31	-49.99	49.99	39.50	10.49	4.767	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-0.31	-49.99	49.99	39.18	10.81	4.626	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-0.31	-49.99	49.99	38.87	11.12	4.496 CC, ES	
2,100.00	2,099.99	2,099.99	2,099.99	5.74	5.71	168.86	-0.31	-49.99	51.27	39.83	11.45	4.479	
2,200.00	2,199.91	2,199.91	2,199.91	5.91	5.86	169.64	-0.31	-49.99	55.13	43.36	11.77	4.685	
2,300.00	2,299.69	2,299.69	2,299.69	6.10	6.01	170.72	-0.31	-49.99	61.58	49.47	12.10	5.087	
2,400.00	2,399.27	2,399.27	2,399.27	6.31	6.16	171.90	-0.31	-49.99	70.62	58.16	12.46	5.669	
2,500.00	2,498.57	2,498.57	2,498.57	6.54	6.30	173.03	-0.31	-49.99	82.28	69.44	12.83	6.411	
2,600.00	2,597.54	2,599.80	2,599.78	6.80	6.46	174.40	0.14	-48.77	95.39	82.14	13.25	7.200	
2,700.00	2,696.09	2,701.28	2,701.18	7.07	6.63	176.19	1.50	-45.01	108.78	95.10	13.68	7.951	
2,722.05	2,717.75	2,723.73	2,723.60	7.11	6.67	176.60	1.88	-43.84	111.77	98.01	13.75	8.126	
2,800.00	2,794.32	2,803.37	2,803.07	7.31	6.79	177.77	2.77	-38.71	121.62	107.55	14.07	8.645	
2,900.00	2,892.54	2,906.12	2,905.43	7.60	6.98	178.76	2.95	-29.85	132.00	117.47	14.53	9.086	
3,000.00	2,990.76	3,009.38	3,008.05	7.91	7.19	179.36	2.02	-18.40	139.80	124.77	15.03	9.304	
3,100.00	3,088.98	3,113.01	3,110.70	8.23	7.42	179.65	-0.04	-4.36	144.98	129.41	15.56	9.316	
3,200.00	3,187.19	3,216.86	3,213.16	8.56	7.66	179.68	-3.23	12.26	147.51	131.39	16.12	9.152	
3,300.00	3,285.41	3,317.87	3,312.48	8.90	7.87	179.54	-7.12	30.22	148.12	131.44	16.67	8.883	
3,400.00	3,383.63	3,417.87	3,410.80	9.26	8.13	179.39	-11.01	48.09	148.64	131.33	17.31	8.585	
3,500.00	3,481.85	3,517.86	3,509.11	9.62	8.41	179.25	-14.89	65.95	149.17	131.19	17.98	8.297	
3,600.00	3,580.07	3,617.86	3,607.42	10.00	8.70	179.10	-18.78	83.82	149.69	131.02	18.67	8.018	
3,700.00	3,678.29	3,717.86	3,705.73	10.38	9.01	178.96	-22.67	101.68	150.22	130.84	19.38	7.751	
3,800.00	3,776.51	3,817.86	3,804.04	10.77	9.33	178.81	-26.56	119.55	150.74	130.63	20.11	7.496	
3,900.00	3,874.72	3,917.86	3,902.36	11.16	9.67	178.67	-30.45	137.41	151.27	130.41	20.86	7.253	
4,000.00	3,972.94	4,017.85	4,000.67	11.56	10.01	178.53	-34.34	155.28	151.80	130.18	21.62	7.021	
4,100.00	4,071.16	4,117.85	4,098.98	11.96	10.36	178.39	-38.23	173.15	152.33	129.93	22.40	6.802	
4,200.00	4,169.38	4,217.85	4,197.29	12.37	10.72	178.25	-42.12	191.01	152.86	129.67	23.18	6.593	
4,300.00	4,267.60	4,317.85	4,295.61	12.78	11.09	178.11	-46.00	208.88	153.39	129.41	23.98	6.395	
4,400.00	4,365.82	4,417.85	4,393.92	13.19	11.47	177.97	-49.89	226.74	153.92	129.13	24.79	6.208	
4,500.00	4,464.04	4,517.84	4,492.23	13.61	11.85	177.84	-53.78	244.61	154.46	128.84	25.61	6.030	
4,600.00	4,562.26	4,617.84	4,590.54	14.03	12.24	177.70	-57.67	262.47	154.99	128.55	26.44	5.862	
4,700.00	4,660.47	4,717.84	4,688.85	14.46	12.63	177.57	-61.56	280.34	155.52	128.25	27.27	5.702	
4,800.00	4,758.69	4,817.84	4,787.17	14.88	13.02	177.43	-65.45	298.21	156.06	127.95	28.11	5.551	
4,900.00	4,856.91	4,917.84	4,885.48	15.31	13.43	177.30	-69.34	316.07	156.60	127.64	28.96	5.407	
5,000.00	4,955.13	5,017.83	4,983.79	15.74	13.83	177.17	-73.22	333.94	157.13	127.32	29.81	5.271	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 304H - OH - Plan 1												Offset Site Error:	0.00 usft
Survey Program: 0-MWD+HDGM												Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,100.00	5,053.35	5,117.83	5,082.10	16.18	14.24	177.04	-77.11	351.80	157.67	127.00	30.67	5.141	
5,200.00	5,151.57	5,217.83	5,180.41	16.61	14.65	176.91	-81.00	369.67	158.21	126.68	31.53	5.017	
5,300.00	5,249.79	5,317.83	5,278.73	17.05	15.06	176.78	-84.89	387.53	158.75	126.35	32.40	4.900	
5,400.00	5,348.00	5,417.82	5,377.04	17.48	15.48	176.65	-88.78	405.40	159.29	126.02	33.27	4.788	
5,500.00	5,446.22	5,517.82	5,475.35	17.92	15.90	176.52	-92.67	423.26	159.83	125.69	34.14	4.681	
5,600.00	5,544.44	5,617.82	5,573.66	18.36	16.32	176.40	-96.56	441.13	160.38	125.36	35.02	4.580	
5,700.00	5,642.66	5,717.82	5,671.98	18.80	16.75	176.27	-100.44	459.00	160.92	125.02	35.90	4.483	
5,800.00	5,740.88	5,817.82	5,770.29	19.25	17.17	176.14	-104.33	476.86	161.46	124.68	36.78	4.390	
5,900.00	5,839.10	5,917.81	5,868.60	19.69	17.60	176.02	-108.22	494.73	162.01	124.34	37.67	4.301	
6,000.00	5,937.32	6,017.81	5,966.91	20.14	18.03	175.90	-112.11	512.59	162.55	124.00	38.55	4.216	
6,100.00	6,035.54	6,117.81	6,065.22	20.58	18.46	175.77	-116.00	530.46	163.10	123.66	39.44	4.135	
6,200.00	6,133.75	6,217.81	6,163.54	21.03	18.90	175.65	-119.89	548.32	163.65	123.31	40.33	4.057	
6,300.00	6,231.97	6,317.81	6,261.85	21.48	19.33	175.53	-123.78	566.19	164.19	122.97	41.23	3.983	
6,400.00	6,330.19	6,417.80	6,360.16	21.92	19.77	175.41	-127.66	584.06	164.74	122.62	42.12	3.911	
6,500.00	6,428.41	6,517.80	6,458.47	22.37	20.20	175.29	-131.55	601.92	165.29	122.27	43.02	3.842	
6,600.00	6,526.63	6,617.80	6,556.78	22.82	20.64	175.17	-135.44	619.79	165.84	121.92	43.92	3.776	
6,700.00	6,624.85	6,717.80	6,655.10	23.27	21.08	175.06	-139.33	637.65	166.39	121.58	44.82	3.713	
6,800.00	6,723.07	6,817.80	6,753.41	23.72	21.52	174.94	-143.22	655.52	166.94	121.23	45.72	3.652	
6,900.00	6,821.28	6,917.79	6,851.72	24.17	21.96	174.82	-147.11	673.38	167.49	120.88	46.62	3.593	
7,000.00	6,919.50	7,017.79	6,950.03	24.63	22.40	174.71	-151.00	691.25	168.05	120.53	47.52	3.536	
7,100.00	7,017.72	7,117.79	7,048.35	25.08	22.84	174.59	-154.88	709.11	168.60	120.18	48.42	3.482	
7,200.00	7,115.94	7,217.79	7,146.66	25.53	23.29	174.48	-158.77	726.98	169.15	119.83	49.33	3.429	
7,300.00	7,214.16	7,317.78	7,244.97	25.99	23.73	174.37	-162.66	744.85	169.71	119.47	50.23	3.378	
7,369.32	7,282.25	7,387.11	7,313.12	26.29	24.04	174.29	-165.36	757.23	170.09	119.24	50.85	3.345	
7,400.00	7,312.40	7,417.78	7,343.28	26.43	24.18	174.25	-166.55	762.71	170.14	119.02	51.12	3.328	
7,500.00	7,410.99	7,517.77	7,441.58	26.88	24.62	174.06	-170.44	780.58	168.60	116.57	52.02	3.241	
7,600.00	7,509.99	7,617.67	7,539.80	27.31	25.07	173.77	-174.32	798.42	164.45	111.55	52.90	3.109	
7,700.00	7,609.32	7,717.44	7,637.89	27.73	25.51	173.35	-178.20	816.25	157.71	103.97	53.74	2.935	
7,800.00	7,708.91	7,815.67	7,734.48	28.12	25.95	172.78	-181.99	833.65	148.55	94.01	54.54	2.724	
7,900.00	7,808.71	7,911.61	7,829.16	28.48	26.38	172.13	-185.29	848.80	138.79	83.51	55.28	2.511	
8,000.00	7,908.64	8,007.78	7,924.43	28.80	26.79	171.40	-188.08	861.65	128.94	73.02	55.91	2.306	
8,091.37	8,000.00	8,095.86	8,011.94	28.94	27.15	-88.29	-190.20	871.35	119.86	63.57	56.29	2.129	
8,100.00	8,008.63	8,104.19	8,020.23	28.94	27.18	-88.37	-190.38	872.17	119.01	62.70	56.31	2.113	
8,200.00	8,108.63	8,200.00	8,115.68	28.99	27.55	-89.16	-192.14	880.29	110.52	54.00	56.52	1.955 Collision Risk Procedures Req.	
8,300.00	8,208.63	8,298.10	8,213.59	29.02	27.90	-89.82	-193.42	886.17	104.52	47.77	56.75	1.842 Collision Risk Procedures Req.	
8,400.00	8,308.63	8,395.48	8,310.91	29.04	28.21	-90.23	-194.16	889.58	101.02	44.13	56.89	1.776 Collision Risk Procedures Req.	
8,500.00	8,408.63	8,493.21	8,408.63	29.07	28.35	-90.36	-194.38	890.57	100.00	43.12	56.88	1.758 Collision Risk Procedures Req.	
8,600.00	8,508.63	8,593.21	8,508.63	29.10	28.38	-90.36	-194.38	890.57	100.00	43.06	56.94	1.756 Collision Risk Procedures Req.	
8,700.00	8,608.63	8,693.21	8,608.63	29.13	28.41	-90.36	-194.38	890.57	100.00	43.00	57.00	1.754 Collision Risk Procedures Req.	
8,800.00	8,708.63	8,793.21	8,708.63	29.16	28.44	-90.36	-194.38	890.57	100.00	42.94	57.06	1.753 Collision Risk Procedures Req.	
8,900.00	8,808.63	8,893.21	8,808.63	29.19	28.47	-90.36	-194.38	890.57	100.00	42.88	57.12	1.751 Collision Risk Procedures Req.	
9,000.00	8,908.63	8,993.43	8,908.85	29.21	28.49	-90.31	-194.30	890.58	99.99	42.80	57.20	1.748 Collision Risk Procedures Req.	
9,100.00	9,008.63	9,094.35	9,009.09	29.24	28.50	-84.24	-183.79	891.89	99.18	41.48	57.70	1.719 Collision Risk Procedures Req.	
9,111.70	9,020.33	9,105.84	9,020.33	29.25	28.50	-82.90	-181.49	892.18	99.16	41.44	57.71	1.718 Collision Risk Procedures Req., SF	
9,200.00	9,108.63	9,188.82	9,099.89	29.27	28.50	-69.64	-158.30	895.06	102.25	45.85	56.39	1.813 Collision Risk Procedures Req.	
9,300.00	9,208.63	9,272.99	9,176.26	29.30	28.50	-52.34	-123.40	899.41	119.61	68.73	50.89	2.351	
9,400.00	9,308.63	9,345.46	9,237.30	29.33	28.52	-38.38	-84.72	904.23	156.30	111.91	44.39	3.521	
9,500.00	9,408.63	9,406.65	9,284.67	29.36	28.54	-28.95	-46.32	909.01	209.17	168.97	40.20	5.203	
9,600.00	9,508.63	9,457.91	9,320.99	29.39	28.57	-22.81	-10.45	913.48	273.41	235.26	38.15	7.167	
9,700.00	9,608.63	9,500.00	9,348.30	29.42	28.60	-18.78	21.32	917.44	345.51	308.24	37.27	9.270	
9,800.00	9,708.63	9,536.91	9,370.26	29.45	28.63	-15.86	50.75	921.10	423.20	386.18	37.02	11.431	
9,900.00	9,808.63	9,567.44	9,386.95	29.48	28.67	-13.80	76.11	924.26	505.01	467.95	37.06	13.627	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 304H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Reference	Offset	Semi Major Axis	Highside	Offset Wellbore Centre	Rule Assigned:				Warning				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
10,000.00	9,908.63	9,600.00	9,403.22	29.52	28.71	-11.91	104.09	927.75	590.00	552.69	37.30	15.816	
10,100.00	10,008.63	9,615.84	9,410.55	29.55	28.73	-11.09	118.02	929.48	677.23	639.69	37.54	18.042	
10,200.00	10,108.63	9,635.21	9,418.98	29.58	28.76	-10.15	135.33	931.64	766.41	728.54	37.86	20.242	
10,300.00	10,208.63	9,650.00	9,425.03	29.61	28.79	-9.49	148.73	933.31	857.09	818.89	38.20	22.434	
10,400.00	10,308.63	9,666.96	9,431.52	29.64	28.82	-8.78	164.27	935.24	948.98	910.40	38.58	24.597	



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 503H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.88	-299.95	299.96				
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.88	-299.95	299.96	298.37	1.58	189.347	
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.88	-299.95	299.96	297.06	2.90	103.459	
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.88	-299.95	299.96	296.17	3.79	79.169	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.88	-299.95	299.96	295.44	4.51	66.480	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.88	-299.95	299.96	294.82	5.14	58.364	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.88	-299.95	299.96	294.25	5.70	52.597	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.88	-299.95	299.96	293.74	6.22	48.227	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.88	-299.95	299.96	293.26	6.70	44.764	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.88	-299.95	299.96	292.80	7.15	41.933	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.88	-299.95	299.96	292.37	7.58	39.560	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.88	-299.95	299.96	291.96	7.99	37.534	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.88	-299.95	299.96	291.57	8.38	35.776	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.88	-299.95	299.96	291.19	8.76	34.233	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.88	-299.95	299.96	290.83	9.13	32.863	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.88	-299.95	299.96	290.47	9.48	31.636	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.88	-299.95	299.96	290.13	9.83	30.528	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.88	-299.95	299.96	289.80	10.16	29.522	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.88	-299.95	299.96	289.47	10.49	28.602	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.88	-299.95	299.96	289.15	10.81	27.756	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.88	-299.95	299.96	288.84	11.12	26.976 CC, ES	
2,100.00	2,099.99	2,094.66	2,094.65	5.74	5.72	168.46	-2.71	-300.78	302.12	290.68	11.44	26.417	
2,200.00	2,199.91	2,189.04	2,188.96	5.91	5.87	168.12	-5.19	-303.26	308.62	296.88	11.73	26.303 SF	
2,300.00	2,299.69	2,282.85	2,282.59	6.10	6.04	167.58	-9.28	-307.35	319.44	307.39	12.05	26.510	
2,400.00	2,399.27	2,375.83	2,375.23	6.31	6.22	166.89	-14.94	-313.01	334.59	322.20	12.39	26.999	
2,500.00	2,498.57	2,467.71	2,466.54	6.54	6.42	166.08	-22.10	-320.17	354.05	341.29	12.76	27.739	
2,600.00	2,597.54	2,560.10	2,558.10	6.80	6.58	165.20	-30.80	-328.87	377.72	364.60	13.12	28.790	
2,700.00	2,696.09	2,656.37	2,653.44	7.07	6.79	164.39	-40.27	-338.34	404.35	390.80	13.55	29.848	
2,722.05	2,717.75	2,677.51	2,674.38	7.11	6.84	164.24	-42.35	-340.42	410.55	396.92	13.63	30.123	
2,800.00	2,794.32	2,752.19	2,748.33	7.31	7.02	163.83	-49.70	-347.77	432.71	418.74	13.97	30.975	
2,900.00	2,892.54	2,848.00	2,843.20	7.60	7.27	163.36	-59.13	-357.20	461.16	446.71	14.45	31.914	
3,000.00	2,990.76	2,943.80	2,938.07	7.91	7.54	162.94	-68.56	-366.63	489.64	474.68	14.96	32.733	
3,100.00	3,088.98	3,039.25	3,032.60	8.23	7.79	162.58	-77.95	-376.03	518.13	502.67	15.46	33.508	
3,200.00	3,187.19	3,129.43	3,121.93	8.56	8.04	162.38	-85.80	-385.54	547.20	531.23	15.98	34.251	
3,300.00	3,285.41	3,219.08	3,210.74	8.90	8.32	162.41	-91.82	-396.11	577.25	560.72	16.53	34.918	
3,400.00	3,383.63	3,310.33	3,301.12	9.26	8.57	162.61	-96.23	-407.92	608.21	591.12	17.09	35.580	
3,500.00	3,481.85	3,405.32	3,395.19	9.62	8.88	162.83	-100.46	-420.45	639.38	621.64	17.74	36.042	
3,600.00	3,580.07	3,500.32	3,489.25	10.00	9.19	163.04	-104.68	-432.98	670.55	652.15	18.40	36.452	
3,700.00	3,678.29	3,595.31	3,583.32	10.38	9.51	163.23	-108.90	-445.51	701.73	682.66	19.07	36.805	
3,800.00	3,776.51	3,690.30	3,677.39	10.77	9.83	163.40	-113.12	-458.04	732.92	713.16	19.75	37.109	
3,900.00	3,874.72	3,785.29	3,771.45	11.16	10.17	163.56	-117.35	-470.56	764.11	743.66	20.45	37.370	
4,000.00	3,972.94	3,880.28	3,865.52	11.56	10.50	163.70	-121.57	-483.09	795.30	774.15	21.15	37.595	
4,100.00	4,071.16	3,975.27	3,959.59	11.96	10.84	163.84	-125.79	-495.62	826.50	804.63	21.87	37.788	
4,200.00	4,169.38	4,070.26	4,053.65	12.37	11.19	163.96	-130.01	-508.15	857.71	835.11	22.60	37.954	
4,300.00	4,267.60	4,165.25	4,147.72	12.78	11.54	164.08	-134.24	-520.68	888.92	865.58	23.33	38.097	
4,400.00	4,365.82	4,260.24	4,241.79	13.19	11.90	164.19	-138.46	-533.20	920.13	896.05	24.08	38.219	
4,500.00	4,464.04	4,355.23	4,335.85	13.61	12.26	164.29	-142.68	-545.73	951.34	926.52	24.82	38.323	
4,600.00	4,562.26	4,450.22	4,429.92	14.03	12.62	164.38	-146.90	-558.26	982.56	956.98	25.58	38.412	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 504H - OH - Plan 1

Survey Program: 0-MWD+HDGM													Offset Site Error: 0.00 usft
Reference				Offset		Semi Major Axis			Offset Wellbore Centre		Rule Assigned: Distance		Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.73	-274.95	274.96				
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.73	-274.95	274.96	273.37	1.58	173.565	
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.73	-274.95	274.96	272.06	2.90	94.836	
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.73	-274.95	274.96	271.17	3.79	72.570	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.73	-274.95	274.96	270.44	4.51	60.939	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.73	-274.95	274.96	269.82	5.14	53.499	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.73	-274.95	274.96	269.25	5.70	48.214	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.73	-274.95	274.96	268.74	6.22	44.207	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.73	-274.95	274.96	268.25	6.70	41.033	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.73	-274.95	274.96	267.80	7.15	38.438	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.73	-274.95	274.96	267.37	7.58	36.263	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.73	-274.95	274.96	266.96	7.99	34.405	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.73	-274.95	274.96	266.57	8.38	32.794	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.73	-274.95	274.96	266.19	8.76	31.380	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.73	-274.95	274.96	265.83	9.13	30.124	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.73	-274.95	274.96	265.47	9.48	28.999	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.73	-274.95	274.96	265.13	9.83	27.984	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.73	-274.95	274.96	264.79	10.16	27.061	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.73	-274.95	274.96	264.47	10.49	26.218	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.73	-274.95	274.96	264.15	10.81	25.443	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.73	-274.95	274.96	263.84	11.12	24.728	CC
2,100.00	2,099.99	2,099.99	2,099.99	5.74	5.71	168.62	-1.73	-274.95	276.24	264.79	11.45	24.131	
2,200.00	2,199.91	2,199.91	2,199.91	5.91	5.86	168.77	-1.73	-274.95	280.09	268.32	11.77	23.800	
2,300.00	2,299.69	2,299.69	2,299.69	6.10	6.01	169.01	-1.73	-274.95	286.51	274.40	12.10	23.672	
2,400.00	2,399.27	2,399.27	2,399.27	6.31	6.16	169.32	-1.73	-274.95	295.49	283.04	12.46	23.724	
2,500.00	2,498.57	2,498.57	2,498.57	6.54	6.30	169.69	-1.73	-274.95	307.05	294.23	12.83	23.938	
2,600.00	2,597.54	2,597.54	2,597.54	6.80	6.44	170.12	-1.73	-274.95	321.19	307.97	13.22	24.297	
2,700.00	2,696.09	2,696.09	2,696.09	7.07	6.57	170.57	-1.73	-274.95	337.89	324.26	13.63	24.787	
2,722.05	2,717.75	2,717.75	2,717.75	7.11	6.60	170.67	-1.73	-274.95	341.91	328.21	13.70	24.951	
2,800.00	2,794.32	2,794.32	2,794.32	7.31	6.71	171.05	-1.73	-274.95	356.38	342.38	14.01	25.447	
2,900.00	2,892.54	2,892.54	2,892.54	7.60	6.84	171.50	-1.73	-274.95	374.96	360.54	14.43	25.993	
3,000.00	2,990.76	2,990.76	2,990.76	7.91	6.97	171.90	-1.73	-274.95	393.56	378.70	14.86	26.482	
3,100.00	3,088.98	3,099.59	3,099.58	8.23	7.13	172.28	-1.99	-273.68	411.03	395.69	15.34	26.788	
3,200.00	3,187.19	3,210.53	3,210.42	8.56	7.28	172.57	-2.90	-269.27	425.70	409.87	15.83	26.888	
3,300.00	3,285.41	3,322.34	3,321.96	8.90	7.46	172.79	-4.46	-261.63	437.52	421.17	16.35	26.761	
3,400.00	3,383.63	3,434.84	3,433.90	9.26	7.66	172.94	-6.70	-250.73	446.44	429.55	16.90	26.424	
3,500.00	3,481.85	3,547.85	3,545.97	9.62	7.88	173.03	-9.61	-236.53	452.45	434.98	17.47	25.900	
3,600.00	3,580.07	3,653.67	3,650.55	10.00	8.26	173.07	-12.87	-220.69	455.98	437.76	18.22	25.027	
3,700.00	3,678.29	3,753.62	3,749.28	10.38	8.61	173.10	-16.00	-205.42	459.22	440.25	18.97	24.211	
3,800.00	3,776.51	3,853.57	3,848.00	10.77	8.84	173.13	-19.13	-190.16	462.47	442.87	19.59	23.603	
3,900.00	3,874.72	3,953.51	3,946.73	11.16	9.08	173.16	-22.26	-174.90	465.71	445.47	20.24	23.008	
4,000.00	3,972.94	4,053.46	4,045.45	11.56	9.34	173.19	-25.39	-159.63	468.95	448.04	20.91	22.428	
4,100.00	4,071.16	4,153.41	4,144.18	11.96	9.61	173.22	-28.53	-144.37	472.20	450.60	21.60	21.865	
4,200.00	4,169.38	4,253.36	4,242.90	12.37	9.90	173.25	-31.66	-129.11	475.44	453.14	22.30	21.321	
4,300.00	4,267.60	4,353.30	4,341.63	12.78	10.19	173.28	-34.79	-113.85	478.69	455.67	23.02	20.796	
4,400.00	4,365.82	4,453.25	4,440.35	13.19	10.50	173.31	-37.92	-98.58	481.93	458.18	23.75	20.291	
4,500.00	4,464.04	4,553.20	4,539.08	13.61	10.81	173.33	-41.05	-83.32	485.18	460.68	24.50	19.805	
4,600.00	4,562.26	4,653.14	4,637.80	14.03	11.14	173.36	-44.19	-68.06	488.42	463.17	25.25	19.340	
4,700.00	4,660.47	4,753.09	4,736.53	14.46	11.47	173.39	-47.32	-52.79	491.67	465.64	26.02	18.894	
4,800.00	4,758.69	4,853.04	4,835.25	14.88	11.81	173.42	-50.45	-37.53	494.91	468.11	26.80	18.466	
4,900.00	4,856.91	4,952.99	4,933.98	15.31	12.16	173.44	-53.58	-22.27	498.16	470.57	27.59	18.057	
5,000.00	4,955.13	5,052.93	5,032.70	15.74	12.51	173.47	-56.71	-7.00	501.40	473.02	28.38	17.665	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 504H - OH - Plan 1

Survey Program: Reference		0-MWD+HDGM Offset						Rule Assigned: Distance				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,100.00	5,053.35	5,152.88	5,131.43	16.18	12.87	173.49	-59.85	8.26	504.65	475.46	29.19	17.291	
5,200.00	5,151.57	5,252.83	5,230.15	16.61	13.23	173.52	-62.98	23.52	507.89	477.90	30.00	16.932	
5,300.00	5,249.79	5,352.77	5,328.88	17.05	13.60	173.54	-66.11	38.79	511.14	480.32	30.81	16.589	
5,400.00	5,348.00	5,452.72	5,427.60	17.48	13.98	173.57	-69.24	54.05	514.38	482.75	31.63	16.260	
5,500.00	5,446.22	5,552.67	5,526.33	17.92	14.35	173.59	-72.38	69.31	517.63	485.17	32.46	15.946	
5,600.00	5,544.44	5,652.61	5,625.05	18.36	14.74	173.62	-75.51	84.57	520.87	487.58	33.29	15.645	
5,700.00	5,642.66	5,752.56	5,723.78	18.80	15.12	173.64	-78.64	99.84	524.12	489.99	34.13	15.356	
5,800.00	5,740.88	5,852.51	5,822.50	19.25	15.51	173.67	-81.77	115.10	527.37	492.39	34.97	15.079	
5,900.00	5,839.10	5,952.46	5,921.23	19.69	15.90	173.69	-84.90	130.36	530.61	494.79	35.82	14.814	
6,000.00	5,937.32	6,052.40	6,019.96	20.14	16.29	173.71	-88.04	145.63	533.86	497.19	36.67	14.559	
6,100.00	6,035.54	6,152.35	6,118.68	20.58	16.69	173.73	-91.17	160.89	537.10	499.58	37.52	14.315	
6,200.00	6,133.75	6,252.30	6,217.41	21.03	17.09	173.76	-94.30	176.15	540.35	501.98	38.38	14.080	
6,300.00	6,231.97	6,352.24	6,316.13	21.48	17.49	173.78	-97.43	191.42	543.60	504.36	39.23	13.855	
6,400.00	6,330.19	6,452.19	6,414.86	21.92	17.90	173.80	-100.56	206.68	546.84	506.75	40.10	13.638	
6,500.00	6,428.41	6,552.14	6,513.58	22.37	18.30	173.82	-103.70	221.94	550.09	509.13	40.96	13.430	
6,600.00	6,526.63	6,652.09	6,612.31	22.82	18.71	173.84	-106.83	237.21	553.34	511.51	41.83	13.229	
6,700.00	6,624.85	6,752.03	6,711.03	23.27	19.12	173.86	-109.96	252.47	556.58	513.89	42.70	13.036	
6,800.00	6,723.07	6,851.98	6,809.76	23.72	19.53	173.89	-113.09	267.73	559.83	516.26	43.57	12.850	
6,900.00	6,821.28	6,951.93	6,908.48	24.17	19.94	173.91	-116.22	282.99	563.08	518.64	44.44	12.670	
7,000.00	6,919.50	7,051.87	7,007.21	24.63	20.35	173.93	-119.36	298.26	566.32	521.01	45.32	12.497	
7,100.00	7,017.72	7,151.82	7,105.93	25.08	20.77	173.95	-122.49	313.52	569.57	523.38	46.19	12.330	
7,200.00	7,115.94	7,251.77	7,204.66	25.53	21.18	173.97	-125.62	328.78	572.82	525.75	47.07	12.169	
7,300.00	7,214.16	7,351.71	7,303.38	25.99	21.60	173.99	-128.75	344.05	576.07	528.11	47.95	12.013	
7,369.32	7,282.25	7,421.00	7,371.82	26.29	21.89	174.00	-130.92	354.63	578.32	529.76	48.56	11.910	
7,400.00	7,312.40	7,451.67	7,402.11	26.43	22.02	174.01	-131.89	359.31	579.19	530.37	48.82	11.864	
7,500.00	7,410.99	7,551.66	7,500.88	26.88	22.44	174.01	-135.02	374.58	580.34	530.64	49.70	11.677	
7,600.00	7,509.99	7,651.64	7,599.64	27.31	22.86	173.97	-138.15	389.85	578.88	528.33	50.56	11.450	
7,700.00	7,609.32	7,751.56	7,698.33	27.73	23.28	173.91	-141.28	405.11	574.82	523.43	51.39	11.185	
7,800.00	7,708.91	7,851.33	7,796.89	28.12	23.71	173.81	-144.41	420.34	568.17	515.96	52.20	10.883	
7,900.00	7,808.71	7,950.89	7,895.23	28.48	24.13	173.68	-147.53	435.55	558.92	505.93	52.98	10.549	
8,000.00	7,908.64	8,050.17	7,993.30	28.80	24.55	173.51	-150.64	450.71	547.08	493.37	53.71	10.185	
8,091.37	8,000.00	8,140.59	8,082.61	28.94	24.93	-85.62	-153.47	464.52	534.02	479.79	54.23	9.847	
8,100.00	8,008.63	8,149.11	8,091.03	28.94	24.97	-85.64	-153.74	465.82	532.69	478.42	54.27	9.816	
8,200.00	8,108.63	8,247.89	8,188.60	28.99	25.39	-85.86	-156.84	480.90	517.22	462.50	54.72	9.452	
8,300.00	8,208.63	8,346.67	8,286.17	29.02	25.81	-86.09	-159.93	495.99	501.76	446.61	55.16	9.097	
8,400.00	8,308.63	8,445.44	8,383.74	29.04	26.23	-86.33	-163.03	511.07	486.32	430.72	55.59	8.748	
8,500.00	8,408.63	8,544.22	8,481.31	29.07	26.66	-86.60	-166.12	526.16	470.88	414.85	56.03	8.404	
8,600.00	8,508.63	8,643.00	8,578.88	29.10	27.08	-86.88	-169.22	541.24	455.45	398.99	56.46	8.067	
8,700.00	8,608.63	8,741.78	8,676.45	29.13	27.50	-87.17	-172.31	556.33	440.03	383.14	56.89	7.735	
8,800.00	8,708.63	8,840.55	8,774.02	29.16	27.93	-87.49	-175.41	571.41	424.63	367.31	57.32	7.408	
8,900.00	8,808.63	8,939.33	8,871.59	29.19	28.35	-87.84	-178.50	586.49	409.23	351.49	57.74	7.087	
9,000.00	8,908.63	9,038.11	8,969.16	29.21	28.78	-88.21	-181.60	601.58	393.86	335.69	58.17	6.771	
9,100.00	9,008.63	9,136.89	9,066.73	29.24	29.20	-88.61	-184.70	616.66	378.50	319.92	58.58	6.461	
9,200.00	9,108.63	9,231.79	9,160.50	29.27	29.61	-89.02	-187.83	630.94	363.40	304.43	58.97	6.162	
9,300.00	9,208.63	9,322.57	9,250.47	29.30	30.01	-89.39	-190.06	642.80	350.29	290.97	59.32	5.905	
9,400.00	9,308.63	9,413.87	9,341.22	29.33	30.38	-89.72	-192.07	652.62	339.52	279.90	59.62	5.695	
9,500.00	9,408.63	9,505.61	9,432.62	29.36	30.73	-89.98	-193.66	660.34	331.10	271.21	59.89	5.529	
9,600.00	9,508.63	9,600.00	9,526.82	29.39	31.07	-90.19	-194.83	666.03	325.05	264.89	60.15	5.404	
9,700.00	9,608.63	9,689.97	9,616.73	29.42	31.35	-90.31	-195.51	669.34	321.34	261.05	60.28	5.330	
9,800.00	9,708.63	9,782.37	9,709.12	29.45	31.51	-90.36	-195.76	670.58	320.00	259.69	60.31	5.306	
9,835.62	9,744.25	9,817.50	9,744.25	29.47	31.52	-90.36	-195.76	670.58	320.00	259.67	60.33	5.304	
9,900.00	9,808.63	9,881.88	9,808.63	29.48	31.54	-90.36	-195.76	670.58	320.00	259.63	60.37	5.300	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 504H - OH - Plan 1

Survey Program: Reference		0-MWD+HDGM						Rule Assigned: Distance						Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
9,905.00	9,813.63	9,886.88	9,813.63	29.49	31.55	-90.36	-195.76	670.58	320.00	259.62	60.37	5.300			
10,000.00	9,908.63	9,981.03	9,907.37	29.52	31.51	-89.02	-188.27	670.53	320.09	259.56	60.53	5.288	ES, SF		
10,100.00	10,008.63	10,074.91	9,998.38	29.55	31.45	-84.98	-165.64	670.37	321.60	260.97	60.63	5.304			
10,200.00	10,108.63	10,159.51	10,076.24	29.58	31.39	-79.22	-132.76	670.14	327.79	267.69	60.10	5.454			
10,300.00	10,208.63	10,233.05	10,139.37	29.61	31.35	-72.91	-95.13	669.87	342.59	284.08	58.51	5.855			
10,400.00	10,308.63	10,300.00	10,192.22	29.64	31.33	-66.49	-54.10	669.58	368.90	312.88	56.02	6.585			
10,500.00	10,408.63	10,350.00	10,228.38	29.67	31.32	-61.53	-19.59	669.34	407.45	354.54	52.91	7.701			
10,600.00	10,508.63	10,400.00	10,261.39	29.71	31.33	-56.64	17.95	669.08	457.50	407.41	50.09	9.134			
10,700.00	10,608.63	10,429.89	10,279.51	29.74	31.34	-53.80	41.71	668.91	516.94	469.31	47.63	10.852			
10,800.00	10,708.63	10,450.00	10,291.00	29.77	31.35	-51.94	58.21	668.79	584.33	538.51	45.82	12.753			
10,900.00	10,808.63	10,500.00	10,316.99	29.80	31.39	-47.55	100.91	668.49	657.47	612.69	44.78	14.681			
11,000.00	10,908.63	10,500.00	10,316.99	29.84	31.39	-47.55	100.91	668.49	735.26	691.28	43.98	16.719			
11,100.00	11,008.63	10,531.78	10,331.53	29.87	31.42	-44.94	129.16	668.29	816.45	772.83	43.63	18.714			
11,137.41	11,046.04	10,550.00	10,339.16	29.88	31.44	-43.52	145.71	668.18	847.85	804.29	43.56	19.463			
11,150.00	11,058.63	10,550.00	10,339.16	29.87	31.44	-41.85	145.71	668.18	858.32	814.79	43.54	19.716			
11,200.00	11,108.51	10,550.00	10,339.16	29.86	31.44	-37.29	145.71	668.18	899.30	855.85	43.46	20.695			
11,250.00	11,157.91	10,550.00	10,339.16	29.84	31.44	-33.46	145.71	668.18	939.21	895.79	43.42	21.633			
11,300.00	11,206.46	10,572.51	10,347.85	29.81	31.47	-29.47	166.47	668.03	977.20	933.77	43.43	22.500			



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 603H - OH - Plan 1

Survey Program: 0-MWD+HDGM													Offset Site Error: 0.00 usft
Rule Assigned:													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.57	-249.96	249.96				
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.57	-249.96	249.96	248.38	1.58	157.790	
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.57	-249.96	249.96	247.07	2.90	86.217	
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.57	-249.96	249.96	246.18	3.79	65.974	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.57	-249.96	249.96	245.45	4.51	55.401	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.57	-249.96	249.96	244.83	5.14	48.637	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.57	-249.96	249.96	244.26	5.70	43.831	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.57	-249.96	249.96	243.75	6.22	40.189	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.57	-249.96	249.96	243.26	6.70	37.304	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.57	-249.96	249.96	242.81	7.15	34.944	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.57	-249.96	249.96	242.38	7.58	32.967	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.57	-249.96	249.96	241.97	7.99	31.278	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.57	-249.96	249.96	241.58	8.38	29.814	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.57	-249.96	249.96	241.20	8.76	28.527	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.57	-249.96	249.96	240.84	9.13	27.386	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.57	-249.96	249.96	240.48	9.48	26.363	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.57	-249.96	249.96	240.14	9.83	25.440	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.57	-249.96	249.96	239.80	10.16	24.602	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.57	-249.96	249.96	239.48	10.49	23.835	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.57	-249.96	249.96	239.16	10.81	23.130	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.57	-249.96	249.96	238.85	11.12	22.480 CC, ES	
2,100.00	2,099.99	2,099.93	2,099.92	5.74	5.73	168.33	-2.88	-249.96	251.26	239.84	11.42	21.996	
2,200.00	2,199.91	2,199.70	2,199.61	5.91	5.88	167.62	-6.79	-249.96	255.16	243.47	11.70	21.815 SF	
2,300.00	2,299.69	2,298.14	2,297.84	6.10	5.99	166.50	-13.15	-249.99	261.78	249.84	11.94	21.922	
2,400.00	2,399.27	2,391.54	2,391.02	6.31	6.16	165.57	-19.44	-251.43	272.53	260.24	12.29	22.181	
2,500.00	2,498.57	2,484.18	2,483.43	6.54	6.32	165.01	-24.82	-254.95	288.01	275.40	12.62	22.827	
2,600.00	2,597.54	2,581.63	2,580.61	6.80	6.59	164.71	-29.94	-259.96	307.29	294.19	13.10	23.463	
2,700.00	2,696.09	2,679.23	2,677.95	7.07	6.80	164.55	-35.07	-264.99	329.05	315.53	13.52	24.329	
2,722.05	2,717.75	2,700.67	2,699.33	7.11	6.84	164.54	-36.20	-266.09	334.18	320.58	13.60	24.579	
2,800.00	2,794.32	2,776.43	2,774.89	7.31	6.99	164.55	-40.18	-270.00	352.53	338.63	13.90	25.362	
2,900.00	2,892.54	2,873.62	2,871.82	7.60	7.20	164.57	-45.28	-275.01	376.06	361.73	14.33	26.241	
3,000.00	2,990.76	2,970.82	2,968.75	7.91	7.42	164.59	-50.39	-280.02	399.59	384.81	14.79	27.024	
3,100.00	3,088.98	3,068.01	3,065.67	8.23	7.65	164.60	-55.50	-285.03	423.13	407.86	15.26	27.720	
3,200.00	3,187.19	3,165.20	3,162.60	8.56	7.90	164.62	-60.60	-290.04	446.66	430.90	15.76	28.338	
3,300.00	3,285.41	3,262.39	3,259.53	8.90	8.15	164.63	-65.71	-295.04	470.19	453.92	16.28	28.885	
3,400.00	3,383.63	3,359.58	3,356.46	9.26	8.41	164.64	-70.81	-300.05	493.73	476.92	16.81	29.370	
3,500.00	3,481.85	3,456.77	3,453.39	9.62	8.67	164.65	-75.92	-305.06	517.26	499.90	17.36	29.800	
3,600.00	3,580.07	3,553.96	3,550.31	10.00	8.95	164.66	-81.03	-310.07	540.80	522.88	17.92	30.180	
3,700.00	3,678.29	3,651.16	3,647.24	10.38	9.23	164.67	-86.13	-315.08	564.33	545.84	18.49	30.517	
3,800.00	3,776.51	3,748.35	3,744.17	10.77	9.52	164.68	-91.24	-320.09	587.86	568.79	19.08	30.815	
3,900.00	3,874.72	3,845.54	3,841.10	11.16	9.81	164.68	-96.35	-325.10	611.40	591.73	19.67	31.080	
4,000.00	3,972.94	3,942.73	3,938.02	11.56	10.10	164.69	-101.45	-330.11	634.93	614.66	20.28	31.315	
4,100.00	4,071.16	4,039.92	4,034.95	11.96	10.40	164.70	-106.56	-335.12	658.46	637.58	20.89	31.524	
4,200.00	4,169.38	4,137.11	4,131.88	12.37	10.71	164.70	-111.66	-340.13	682.00	660.49	21.51	31.709	
4,300.00	4,267.60	4,234.30	4,228.81	12.78	11.01	164.71	-116.77	-345.14	705.53	683.40	22.14	31.874	
4,400.00	4,365.82	4,331.49	4,325.74	13.19	11.32	164.71	-121.88	-350.15	729.07	706.30	22.77	32.020	
4,500.00	4,464.04	4,428.69	4,422.66	13.61	11.64	164.72	-126.98	-355.16	752.60	729.19	23.41	32.150	
4,600.00	4,562.26	4,525.88	4,519.59	14.03	11.96	164.72	-132.09	-360.17	776.13	752.08	24.05	32.266	
4,700.00	4,660.47	4,623.07	4,616.52	14.46	12.27	164.73	-137.19	-365.17	799.67	774.96	24.70	32.369	
4,800.00	4,758.69	4,720.26	4,713.45	14.88	12.60	164.73	-142.30	-370.18	823.20	797.84	25.36	32.461	
4,900.00	4,856.91	4,817.45	4,810.37	15.31	12.92	164.73	-147.41	-375.19	846.73	820.72	26.02	32.542	
5,000.00	4,955.13	4,914.64	4,907.30	15.74	13.25	164.74	-152.51	-380.20	870.27	843.59	26.68	32.615	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 603H - OH - Plan 1

Survey Program: 0-MWD+HDGM													Offset Site Error: 0.00 usft
Reference													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned: Distance				Warning
							+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
5,100.00	5,053.35	5,011.83	5,004.23	16.18	13.57	164.74	-157.62	-385.21	893.80	866.45	27.35	32.679	
5,200.00	5,151.57	5,109.03	5,101.16	16.61	13.90	164.74	-162.72	-390.22	917.34	889.31	28.02	32.737	
5,300.00	5,249.79	5,206.22	5,198.09	17.05	14.23	164.75	-167.83	-395.23	940.87	912.17	28.70	32.788	
5,400.00	5,348.00	5,303.41	5,295.01	17.48	14.57	164.75	-172.94	-400.24	964.40	935.03	29.37	32.833	
5,500.00	5,446.22	5,400.60	5,391.94	17.92	14.90	164.75	-178.04	-405.25	987.94	957.88	30.05	32.873	



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 604H - OH - Plan 1

Survey Program: 0-MWD+HDGM													Offset Site Error: 0.00 usft
Reference				Offset		Semi Major Axis			Offset Wellbore Centre		Rule Assigned: Distance		Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.41	-224.96	224.96				
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.41	-224.96	224.96	223.38	1.58	142.009	
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.41	-224.96	224.96	222.07	2.90	77.594	
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.41	-224.96	224.96	221.18	3.79	59.376	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.41	-224.96	224.96	220.45	4.51	49.860	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.41	-224.96	224.96	219.83	5.14	43.772	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.41	-224.96	224.96	219.26	5.70	39.448	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.41	-224.96	224.96	218.74	6.22	36.169	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.41	-224.96	224.96	218.26	6.70	33.573	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.41	-224.96	224.96	217.81	7.15	31.449	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.41	-224.96	224.96	217.38	7.58	29.670	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.41	-224.96	224.96	216.97	7.99	28.150	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.41	-224.96	224.96	216.58	8.38	26.832	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.41	-224.96	224.96	216.20	8.76	25.674	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.41	-224.96	224.96	215.84	9.13	24.647	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.41	-224.96	224.96	215.48	9.48	23.726	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.41	-224.96	224.96	215.14	9.83	22.896	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.41	-224.96	224.96	214.80	10.16	22.141	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.41	-224.96	224.96	214.48	10.49	21.451	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.41	-224.96	224.96	214.16	10.81	20.817	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.41	-224.96	224.96	213.85	11.12	20.232	
2,100.00	2,099.99	2,103.51	2,103.49	5.74	5.75	168.93	-0.26	-224.16	225.47	214.01	11.46	19.672	
2,200.00	2,199.91	2,206.88	2,206.78	5.91	5.96	169.99	3.18	-221.75	227.03	215.23	11.80	19.247	
2,300.00	2,299.69	2,309.99	2,309.65	6.10	6.18	171.72	8.89	-217.75	229.79	217.65	12.15	18.920	
2,400.00	2,399.27	2,412.90	2,412.09	6.31	6.41	174.05	16.82	-212.17	233.99	221.47	12.52	18.694	
2,500.00	2,498.57	2,517.23	2,515.87	6.54	6.64	176.33	24.45	-204.70	239.38	226.46	12.92	18.527	
2,600.00	2,597.54	2,621.94	2,620.01	6.80	6.87	178.12	30.02	-195.26	245.58	232.22	13.35	18.391	
2,700.00	2,696.09	2,726.99	2,724.38	7.07	7.12	179.45	33.48	-183.82	252.40	238.58	13.82	18.268	
2,722.05	2,717.75	2,750.19	2,747.41	7.11	7.17	179.68	33.96	-181.03	253.97	240.07	13.90	18.271	
2,800.00	2,794.32	2,832.39	2,828.90	7.31	7.36	-179.67	34.83	-170.39	258.92	244.67	14.26	18.162	
2,900.00	2,892.54	2,938.14	2,933.51	7.60	7.60	-179.21	34.03	-154.95	263.31	248.54	14.77	17.827	
3,000.00	2,990.76	3,044.09	3,037.97	7.91	7.84	-179.12	31.07	-137.52	265.46	250.15	15.31	17.336	
3,100.00	3,088.98	3,145.68	3,137.84	8.23	8.06	-179.29	26.72	-119.44	265.96	250.07	15.89	16.737	
3,200.00	3,187.19	3,245.67	3,236.14	8.56	8.34	-179.47	22.37	-101.58	266.39	249.85	16.53	16.112	
3,300.00	3,285.41	3,345.67	3,334.43	8.90	8.62	-179.65	18.02	-83.72	266.81	249.61	17.20	15.509	
3,400.00	3,383.63	3,445.66	3,432.72	9.26	8.92	-179.83	13.67	-65.86	267.24	249.34	17.90	14.931	
3,500.00	3,481.85	3,545.66	3,531.01	9.62	9.24	179.98	9.32	-48.00	267.67	249.06	18.62	14.379	
3,600.00	3,580.07	3,645.65	3,629.30	10.00	9.57	179.80	4.96	-30.14	268.11	248.76	19.35	13.853	
3,700.00	3,678.29	3,745.65	3,727.59	10.38	9.91	179.63	0.61	-12.28	268.55	248.44	20.11	13.355	
3,800.00	3,776.51	3,845.64	3,825.88	10.77	10.25	179.45	-3.74	5.58	268.99	248.11	20.88	12.884	
3,900.00	3,874.72	3,945.64	3,924.17	11.16	10.61	179.27	-8.09	23.44	269.43	247.77	21.66	12.438	
4,000.00	3,972.94	4,045.64	4,022.46	11.56	10.98	179.09	-12.44	41.30	269.87	247.41	22.46	12.016	
4,100.00	4,071.16	4,145.63	4,120.76	11.96	11.35	178.91	-16.80	59.16	270.32	247.05	23.27	11.618	
4,200.00	4,169.38	4,245.63	4,219.05	12.37	11.73	178.74	-21.15	77.02	270.77	246.69	24.08	11.243	
4,300.00	4,267.60	4,345.62	4,317.34	12.78	12.11	178.56	-25.50	94.89	271.22	246.31	24.91	10.888	
4,400.00	4,365.82	4,445.62	4,415.63	13.19	12.50	178.39	-29.85	112.75	271.68	245.93	25.75	10.552	
4,500.00	4,464.04	4,545.61	4,513.92	13.61	12.90	178.21	-34.20	130.61	272.13	245.55	26.59	10.235	
4,600.00	4,562.26	4,645.61	4,612.21	14.03	13.30	178.04	-38.56	148.47	272.59	245.16	27.44	9.936	
4,700.00	4,660.47	4,745.60	4,710.50	14.46	13.70	177.86	-42.91	166.33	273.06	244.77	28.29	9.652	
4,800.00	4,758.69	4,845.60	4,808.79	14.88	14.11	177.69	-47.26	184.19	273.52	244.37	29.15	9.383	
4,900.00	4,856.91	4,945.60	4,907.09	15.31	14.52	177.52	-51.61	202.05	273.99	243.98	30.01	9.129	
5,000.00	4,955.13	5,045.59	5,005.38	15.74	14.93	177.35	-55.96	219.91	274.46	243.58	30.88	8.887	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 604H - OH - Plan 1

Survey Program: 0-MWD+HDGM													Offset Site Error: 0.00 usft			
Reference				Offset		Semi Major Axis			Offset Wellbore Centre		Rule Assigned: Distance				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning			
5,100.00	5,053.35	5,145.59	5,103.67	16.18	15.35	177.17	-60.31	237.77	274.93	243.18	31.76	8.658				
5,200.00	5,151.57	5,245.58	5,201.96	16.61	15.77	177.00	-64.67	255.63	275.41	242.78	32.63	8.440				
5,300.00	5,249.79	5,345.58	5,300.25	17.05	16.19	176.83	-69.02	273.49	275.89	242.37	33.51	8.232				
5,400.00	5,348.00	5,445.57	5,398.54	17.48	16.61	176.66	-73.37	291.35	276.37	241.97	34.39	8.035				
5,500.00	5,446.22	5,545.57	5,496.83	17.92	17.04	176.50	-77.72	309.21	276.85	241.57	35.28	7.847				
5,600.00	5,544.44	5,645.56	5,595.12	18.36	17.46	176.33	-82.07	327.08	277.33	241.16	36.17	7.668				
5,700.00	5,642.66	5,745.56	5,693.41	18.80	17.89	176.16	-86.43	344.94	277.82	240.76	37.06	7.497				
5,800.00	5,740.88	5,845.55	5,791.71	19.25	18.32	175.99	-90.78	362.80	278.31	240.36	37.95	7.333				
5,900.00	5,839.10	5,945.55	5,890.00	19.69	18.76	175.83	-95.13	380.66	278.80	239.96	38.84	7.177				
6,000.00	5,937.32	6,045.55	5,988.29	20.14	19.19	175.66	-99.48	398.52	279.29	239.55	39.74	7.028				
6,100.00	6,035.54	6,145.54	6,086.58	20.58	19.63	175.50	-103.83	416.38	279.79	239.15	40.64	6.885				
6,200.00	6,133.75	6,245.54	6,184.87	21.03	20.06	175.33	-108.19	434.24	280.29	238.75	41.54	6.748				
6,300.00	6,231.97	6,345.53	6,283.16	21.48	20.50	175.17	-112.54	452.10	280.79	238.35	42.44	6.617				
6,400.00	6,330.19	6,445.53	6,381.45	21.92	20.94	175.00	-116.89	469.96	281.29	237.96	43.34	6.491				
6,500.00	6,428.41	6,545.52	6,479.74	22.37	21.38	174.84	-121.24	487.82	281.80	237.56	44.24	6.370				
6,600.00	6,526.63	6,645.52	6,578.04	22.82	21.82	174.68	-125.59	505.68	282.31	237.16	45.14	6.254				
6,700.00	6,624.85	6,745.51	6,676.33	23.27	22.26	174.52	-129.95	523.54	282.82	236.77	46.05	6.142				
6,800.00	6,723.07	6,845.51	6,774.62	23.72	22.70	174.35	-134.30	541.41	283.33	236.38	46.95	6.034				
6,900.00	6,821.28	6,945.51	6,872.91	24.17	23.15	174.19	-138.65	559.27	283.84	235.99	47.86	5.931				
7,000.00	6,919.50	7,045.50	6,971.20	24.63	23.59	174.03	-143.00	577.13	284.36	235.60	48.76	5.831				
7,100.00	7,017.72	7,145.50	7,069.49	25.08	24.04	173.87	-147.35	594.99	284.88	235.21	49.67	5.735				
7,200.00	7,115.94	7,245.49	7,167.78	25.53	24.48	173.72	-151.70	612.85	285.40	234.82	50.58	5.643				
7,300.00	7,214.16	7,345.49	7,266.07	25.99	24.93	173.56	-156.06	630.71	285.93	234.44	51.48	5.554				
7,369.32	7,282.25	7,414.81	7,334.21	26.29	25.24	173.45	-159.07	643.09	286.29	234.18	52.11	5.494				
7,400.00	7,312.40	7,445.48	7,364.37	26.43	25.38	173.40	-160.41	648.57	286.33	233.95	52.38	5.467				
7,500.00	7,410.99	7,545.46	7,462.64	26.88	25.82	173.19	-164.76	666.43	284.76	231.48	53.28	5.345				
7,600.00	7,509.99	7,645.36	7,560.84	27.31	26.27	172.90	-169.11	684.27	280.60	226.44	54.16	5.181				
7,700.00	7,609.32	7,745.12	7,658.89	27.73	26.72	172.54	-173.45	702.09	273.85	218.84	55.01	4.978				
7,800.00	7,708.91	7,844.66	7,756.74	28.12	27.17	172.07	-177.78	719.87	264.53	208.70	55.83	4.738				
7,900.00	7,808.71	7,940.41	7,850.92	28.48	27.59	171.51	-181.86	736.61	253.05	196.46	56.59	4.472				
8,000.00	7,908.64	8,033.75	7,943.09	28.80	28.01	170.93	-185.35	750.92	241.19	183.92	57.27	4.212				
8,091.37	8,000.00	8,119.26	8,027.82	28.94	28.38	-88.58	-188.07	762.12	230.21	172.52	57.69	3.991				
8,100.00	8,008.63	8,127.35	8,035.85	28.94	28.41	-88.63	-188.31	763.08	229.18	171.46	57.71	3.971				
8,200.00	8,108.63	8,221.37	8,129.31	28.99	28.79	-89.21	-190.74	773.06	218.51	160.49	58.02	3.766				
8,300.00	8,208.63	8,315.85	8,223.44	29.02	29.16	-89.70	-192.64	780.84	210.26	151.99	58.26	3.609				
8,400.00	8,308.63	8,410.67	8,318.09	29.04	29.49	-90.07	-193.98	786.37	204.42	145.96	58.46	3.497				
8,500.00	8,408.63	8,505.71	8,413.07	29.07	29.79	-90.29	-194.78	789.62	201.00	142.40	58.60	3.430				
8,600.00	8,508.63	8,601.28	8,508.63	29.10	29.92	-90.36	-195.01	790.58	199.99	141.40	58.59	3.413				
8,700.00	8,608.63	8,701.28	8,608.63	29.13	29.97	-90.36	-195.01	790.58	199.99	141.32	58.67	3.409				
8,800.00	8,708.63	8,801.28	8,708.63	29.16	30.00	-90.36	-195.01	790.58	199.99	141.27	58.73	3.405				
8,900.00	8,808.63	8,901.28	8,808.63	29.19	30.02	-90.36	-195.01	790.58	199.99	141.21	58.78	3.402				
9,000.00	8,908.63	9,001.28	8,908.63	29.21	30.05	-90.36	-195.01	790.58	199.99	141.15	58.84	3.399				
9,100.00	9,008.63	9,101.28	9,008.63	29.24	30.08	-90.36	-195.01	790.58	199.99	141.10	58.90	3.396				
9,200.00	9,108.63	9,201.28	9,108.63	29.27	30.11	-90.36	-195.01	790.58	199.99	141.04	58.96	3.392				
9,300.00	9,208.63	9,301.28	9,208.63	29.30	30.14	-90.36	-195.01	790.58	199.99	140.98	59.01	3.389				
9,400.00	9,308.63	9,401.28	9,308.63	29.33	30.16	-90.36	-195.01	790.58	199.99	140.92	59.07	3.386				
9,500.00	9,408.63	9,501.28	9,408.63	29.36	30.19	-90.36	-195.01	790.58	199.99	140.86	59.13	3.382				
9,600.00	9,508.63	9,601.28	9,508.63	29.39	30.22	-90.36	-195.01	790.58	199.99	140.80	59.19	3.379				
9,700.00	9,608.63	9,701.28	9,608.63	29.42	30.25	-90.36	-195.01	790.58	199.99	140.74	59.25	3.375				
9,800.00	9,708.63	9,801.28	9,708.63	29.45	30.28	-90.36	-195.01	790.58	199.99	140.68	59.31	3.372				
9,900.00	9,808.63	9,901.28	9,808.63	29.48	30.31	-90.36	-195.01	790.58	199.99	140.62	59.37	3.369				
10,000.00	9,908.63	10,001.28	9,908.63	29.52	30.34	-90.36	-195.01	790.58	199.99	140.56	59.43	3.365				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 604H - OH - Plan 1

Survey Program: 0-MWD+HDGM										Rule Assigned:		Offset Site Error: 0.00 usft	
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)			
10,100.00	10,008.63	10,101.28	10,008.63	29.55	30.37	-90.36	-195.01	790.58	199.99	140.50	59.49	3.362	
10,200.00	10,108.63	10,203.97	10,111.30	29.58	30.39	-90.06	-193.95	790.81	199.77	140.10	59.67	3.348	
10,300.00	10,208.63	10,309.50	10,215.44	29.61	30.45	-85.47	-178.20	794.29	197.01	136.81	60.20	3.273	
10,388.43	10,297.06	10,395.60	10,297.06	29.64	30.50	-77.55	-151.71	800.14	195.02	135.03	59.99	3.251	CC, ES, SF
10,400.00	10,308.63	10,406.19	10,306.79	29.64	30.51	-76.32	-147.63	801.04	195.07	135.21	59.86	3.259	
10,500.00	10,408.63	10,490.46	10,381.16	29.67	30.57	-64.93	-109.08	809.55	201.72	144.32	57.40	3.514	
10,600.00	10,508.63	10,561.64	10,438.90	29.71	30.62	-53.95	-68.51	818.51	223.95	170.96	52.99	4.227	
10,700.00	10,608.63	10,620.84	10,482.70	29.74	30.68	-44.89	-29.65	827.09	263.65	215.11	48.54	5.432	
10,800.00	10,708.63	10,669.86	10,515.70	29.77	30.73	-37.97	5.72	834.90	318.19	272.69	45.50	6.994	
10,900.00	10,808.63	10,710.56	10,540.67	29.80	30.78	-32.80	37.10	841.82	383.69	339.78	43.91	8.738	
11,000.00	10,908.63	10,750.00	10,562.63	29.84	30.83	-28.33	69.08	848.89	457.02	413.73	43.29	10.556	
11,100.00	11,008.63	10,773.24	10,574.49	29.87	30.86	-25.95	88.58	853.19	535.78	492.56	43.22	12.396	
11,137.41	11,046.04	10,782.80	10,579.14	29.88	30.88	-25.02	96.75	854.99	566.36	523.09	43.27	13.088	
11,150.00	11,058.63	10,785.96	10,580.64	29.87	30.88	-23.58	99.46	855.59	576.70	533.40	43.30	13.320	
11,200.00	11,108.51	10,800.00	10,587.14	29.86	30.91	-19.98	111.61	858.28	616.84	573.41	43.42	14.205	
11,250.00	11,157.91	10,800.00	10,587.14	29.84	30.91	-17.98	111.61	858.28	655.66	612.08	43.58	15.044	
11,300.00	11,206.46	10,827.43	10,598.95	29.81	30.95	-14.99	135.79	863.61	692.22	648.43	43.79	15.809	
11,350.00	11,253.79	10,850.00	10,607.77	29.78	30.99	-12.88	156.07	868.09	727.25	683.24	44.02	16.522	
11,400.00	11,299.54	10,850.00	10,607.77	29.75	30.99	-11.94	156.07	868.09	760.23	715.98	44.25	17.179	
11,450.00	11,343.35	10,874.20	10,616.30	29.73	31.04	-10.43	178.18	872.97	791.00	746.47	44.53	17.764	
11,500.00	11,384.91	10,900.00	10,624.34	29.71	31.09	-9.15	202.12	878.26	819.80	774.98	44.82	18.290	
11,550.00	11,423.89	10,900.00	10,624.34	29.70	31.09	-8.67	202.12	878.26	846.16	801.07	45.09	18.765	
11,600.00	11,459.99	10,924.34	10,630.91	29.69	31.15	-7.75	225.01	883.31	870.14	824.73	45.41	19.162	
11,650.00	11,492.94	10,950.00	10,636.75	29.70	31.21	-6.94	249.40	888.70	891.89	846.15	45.74	19.500	
11,700.00	11,522.49	10,950.00	10,636.75	29.72	31.21	-6.69	249.40	888.70	911.08	865.06	46.01	19.800	
11,750.00	11,548.41	10,976.64	10,641.62	29.76	31.28	-6.04	274.97	894.34	927.62	881.26	46.36	20.010	
11,800.00	11,570.51	11,000.00	10,644.89	29.82	31.34	-5.52	297.56	899.33	941.75	895.05	46.70	20.167	
11,850.00	11,588.62	11,000.00	10,644.89	29.90	31.34	-5.41	297.56	899.33	953.40	906.44	46.96	20.303	
11,900.00	11,602.60	11,030.20	10,647.71	29.99	31.43	-4.89	326.92	905.81	962.04	914.72	47.33	20.328	
11,950.00	11,612.35	11,050.00	10,648.69	30.11	31.49	-4.56	346.23	910.07	968.24	920.59	47.65	20.318	
12,000.00	11,617.78	11,068.69	10,649.00	30.25	31.55	-4.28	364.47	914.10	971.77	923.81	47.96	20.262	
12,037.41	11,619.00	11,097.99	10,649.00	30.37	31.65	-3.90	393.11	920.27	972.36	924.13	48.23	20.160	
12,100.00	11,619.00	11,158.00	10,649.00	30.60	31.90	-3.19	451.97	931.99	971.56	922.83	48.73	19.936	
12,200.00	11,619.00	11,254.89	10,649.00	31.02	32.34	-2.19	547.47	948.31	970.73	921.14	49.58	19.578	
12,300.00	11,619.00	11,352.84	10,649.00	31.51	32.85	-1.37	644.53	961.51	970.28	919.82	50.47	19.226	
12,400.00	11,619.00	11,451.65	10,649.00	32.05	33.43	-0.74	742.82	971.46	970.08	918.72	51.36	18.887	
12,500.00	11,619.00	11,551.08	10,649.00	32.65	34.05	-0.31	842.03	978.04	970.02	917.77	52.25	18.566	
12,600.00	11,619.00	11,650.89	10,649.00	33.30	34.71	-0.08	941.79	981.19	970.00	916.90	53.10	18.267	
12,663.84	11,619.00	11,714.71	10,649.00	33.74	35.15	-0.04	1,005.61	981.38	970.00	916.38	53.62	18.089	
12,700.00	11,619.00	11,750.87	10,649.00	33.99	35.41	-0.04	1,041.76	981.12	970.00	916.09	53.91	17.992	
12,800.00	11,619.00	11,850.87	10,649.00	34.73	36.14	-0.04	1,141.76	980.43	970.00	915.26	54.75	17.718	
12,900.00	11,619.00	11,950.87	10,649.00	35.51	36.90	-0.04	1,241.76	979.73	970.00	914.39	55.61	17.442	
13,000.00	11,619.00	12,050.87	10,649.00	36.32	37.71	-0.04	1,341.75	979.03	970.00	913.50	56.51	17.166	
13,100.00	11,619.00	12,150.87	10,649.00	37.17	38.54	-0.04	1,441.75	978.34	970.00	912.57	57.43	16.890	
13,200.00	11,619.00	12,250.87	10,649.00	38.06	39.41	-0.04	1,541.75	977.64	970.00	911.62	58.38	16.615	
13,300.00	11,619.00	12,350.87	10,649.00	38.97	40.31	-0.04	1,641.75	976.94	970.00	910.64	59.36	16.341	
13,400.00	11,619.00	12,450.87	10,649.00	39.92	41.23	-0.04	1,741.75	976.25	970.00	909.64	60.36	16.069	
13,500.00	11,619.00	12,550.87	10,649.00	40.89	42.18	-0.04	1,841.74	975.55	970.00	908.61	61.39	15.801	
13,600.00	11,619.00	12,650.87	10,649.00	41.88	43.16	-0.04	1,941.74	974.86	970.00	907.56	62.44	15.535	
13,700.00	11,619.00	12,750.87	10,649.00	42.90	44.16	-0.04	2,041.74	974.16	970.00	906.49	63.51	15.273	
13,800.00	11,619.00	12,850.87	10,649.00	43.95	45.18	-0.04	2,141.74	973.46	970.00	905.40	64.60	15.015	
13,900.00	11,619.00	12,950.87	10,649.00	45.01	46.22	-0.04	2,241.73	972.77	970.00	904.29	65.71	14.762	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 604H - OH - Plan 1

Survey Program: Reference		0-MWD+HDGM Offset			Rule Assigned:					Offset Well Error:		0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Reference (usft)	Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
14,000.00	11,619.00	13,050.87	10,649.00	46.09	47.28	-0.04	2,341.73	972.07	970.00	903.16	66.84	14.512	
14,100.00	11,619.00	13,150.87	10,649.00	47.19	48.35	-0.04	2,441.73	971.37	970.00	902.02	67.99	14.268	
14,200.00	11,619.00	13,250.87	10,649.00	48.31	49.45	-0.04	2,541.73	970.68	970.00	900.85	69.15	14.028	
14,300.00	11,619.00	13,350.87	10,649.00	49.44	50.56	-0.04	2,641.72	969.98	970.00	899.68	70.33	13.793	
14,400.00	11,619.00	13,450.87	10,649.00	50.59	51.68	-0.04	2,741.72	969.28	970.00	898.48	71.52	13.563	
14,500.00	11,619.00	13,550.87	10,649.00	51.76	52.82	-0.04	2,841.72	968.59	970.00	897.27	72.73	13.337	
14,600.00	11,619.00	13,650.87	10,649.00	52.93	53.98	-0.03	2,941.72	967.89	970.00	896.05	73.95	13.117	
14,700.00	11,619.00	13,750.87	10,649.00	54.12	55.14	-0.03	3,041.71	967.19	970.00	894.82	75.18	12.902	
14,800.00	11,619.00	13,850.87	10,649.00	55.32	56.32	-0.03	3,141.71	966.50	970.00	893.57	76.43	12.691	
14,900.00	11,619.00	13,950.87	10,649.00	56.54	57.51	-0.03	3,241.71	965.80	970.00	892.31	77.69	12.486	
15,000.00	11,619.00	14,050.87	10,649.00	57.76	58.71	-0.03	3,341.71	965.10	970.00	891.04	78.96	12.285	
15,100.00	11,619.00	14,150.87	10,649.00	58.99	59.92	-0.03	3,441.70	964.41	970.00	889.76	80.24	12.089	
15,200.00	11,619.00	14,250.87	10,649.00	60.23	61.14	-0.03	3,541.70	963.71	970.00	888.47	81.53	11.898	
15,300.00	11,619.00	14,350.87	10,649.00	61.48	62.37	-0.03	3,641.70	963.01	970.00	887.17	82.83	11.711	
15,400.00	11,619.00	14,450.87	10,649.00	62.74	63.61	-0.03	3,741.70	962.32	970.00	885.87	84.14	11.529	
15,500.00	11,619.00	14,550.87	10,649.00	64.00	64.86	-0.03	3,841.69	961.62	970.00	884.55	85.45	11.351	
15,600.00	11,619.00	14,650.87	10,649.00	65.28	66.11	-0.03	3,941.69	960.93	970.00	883.22	86.78	11.178	
15,700.00	11,619.00	14,750.87	10,649.00	66.56	67.37	-0.03	4,041.69	960.23	970.00	881.89	88.11	11.009	
15,800.00	11,619.00	14,850.87	10,649.00	67.84	68.64	-0.03	4,141.69	959.53	970.00	880.55	89.46	10.843	
15,900.00	11,619.00	14,950.87	10,649.00	69.14	69.91	-0.03	4,241.68	958.84	970.00	879.20	90.80	10.682	
16,000.00	11,619.00	15,050.87	10,649.00	70.44	71.19	-0.03	4,341.68	958.14	970.00	877.84	92.16	10.525	
16,100.00	11,619.00	15,150.87	10,649.00	71.74	72.48	-0.03	4,441.68	957.44	970.00	876.48	93.52	10.372	
16,200.00	11,619.00	15,250.87	10,649.00	73.05	73.77	-0.03	4,541.68	956.75	970.00	875.11	94.89	10.222	
16,300.00	11,619.00	15,350.87	10,649.00	74.36	75.07	-0.03	4,641.67	956.05	970.00	873.73	96.27	10.076	
16,400.00	11,619.00	15,450.87	10,649.00	75.68	76.37	-0.03	4,741.67	955.35	970.00	872.35	97.65	9.934	
16,500.00	11,619.00	15,550.87	10,649.00	77.01	77.68	-0.03	4,841.67	954.66	970.00	870.97	99.03	9.795	
16,600.00	11,619.00	15,650.87	10,649.00	78.33	79.00	-0.03	4,941.67	953.96	970.00	869.57	100.43	9.659	
16,700.00	11,619.00	15,750.87	10,649.00	79.67	80.31	-0.02	5,041.67	953.26	970.00	868.18	101.82	9.526	
16,800.00	11,619.00	15,850.87	10,649.00	81.00	81.63	-0.02	5,141.66	952.57	970.00	866.78	103.23	9.397	
16,900.00	11,619.00	15,950.87	10,649.00	82.34	82.96	-0.02	5,241.66	951.87	970.00	865.37	104.63	9.271	
17,000.00	11,619.00	16,050.87	10,649.00	83.68	84.29	-0.02	5,341.66	951.17	970.00	863.96	106.04	9.147	
17,100.00	11,619.00	16,150.87	10,649.00	85.03	85.62	-0.02	5,441.66	950.48	970.00	862.54	107.46	9.027	
17,200.00	11,619.00	16,250.87	10,649.00	86.38	86.96	-0.02	5,541.65	949.78	970.00	861.12	108.88	8.909	
17,300.00	11,619.00	16,350.87	10,649.00	87.73	88.30	-0.02	5,641.65	949.09	970.00	859.70	110.30	8.794	
17,400.00	11,619.00	16,450.87	10,649.00	89.09	89.64	-0.02	5,741.65	948.39	970.00	858.27	111.73	8.681	
17,500.00	11,619.00	16,550.87	10,649.00	90.45	90.99	-0.02	5,841.65	947.69	970.00	856.84	113.16	8.572	
17,600.00	11,619.00	16,650.87	10,649.00	91.81	92.34	-0.02	5,941.64	947.00	970.00	855.40	114.60	8.464	
17,700.00	11,619.00	16,750.87	10,649.00	93.17	93.69	-0.02	6,041.64	946.30	970.00	853.96	116.04	8.359	
17,800.00	11,619.00	16,850.87	10,649.00	94.54	95.05	-0.02	6,141.64	945.60	970.00	852.52	117.48	8.257	
17,900.00	11,619.00	16,950.87	10,649.00	95.91	96.40	-0.02	6,241.64	944.91	970.00	851.07	118.93	8.156	
18,000.00	11,619.00	17,050.87	10,649.00	97.28	97.76	-0.02	6,341.63	944.21	970.00	849.63	120.37	8.058	
18,100.00	11,619.00	17,150.87	10,649.00	98.65	99.13	-0.02	6,441.63	943.51	970.00	848.17	121.83	7.962	
18,200.00	11,619.00	17,250.87	10,649.00	100.02	100.49	-0.02	6,541.63	942.82	970.00	846.72	123.28	7.868	
18,300.00	11,619.00	17,350.87	10,649.00	101.40	101.86	-0.02	6,641.63	942.12	970.00	845.26	124.74	7.776	
18,400.00	11,619.00	17,450.87	10,649.00	102.78	103.23	-0.02	6,741.62	941.42	970.00	843.80	126.20	7.686	
18,500.00	11,619.00	17,550.87	10,649.00	104.16	104.60	-0.02	6,841.62	940.73	970.00	842.34	127.66	7.598	
18,600.00	11,619.00	17,650.87	10,649.00	105.54	105.97	-0.02	6,941.62	940.03	970.00	840.87	129.13	7.512	
18,700.00	11,619.00	17,750.87	10,649.00	106.93	107.35	-0.02	7,041.62	939.33	970.00	839.41	130.59	7.428	
18,800.00	11,619.00	17,850.87	10,649.00	108.31	108.72	-0.01	7,141.61	938.64	970.00	837.94	132.06	7.345	
18,900.00	11,619.00	17,950.87	10,649.00	109.70	110.10	-0.01	7,241.61	937.94	970.00	836.47	133.54	7.264	
19,000.00	11,619.00	18,050.87	10,649.00	111.09	111.48	-0.01	7,341.61	937.25	970.00	834.99	135.01	7.185	
19,100.00	11,619.00	18,150.87	10,649.00	112.48	112.86	-0.01	7,441.61	936.55	970.00	833.51	136.49	7.107	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 604H - OH - Plan 1

Survey Program: Reference	0-MWD+HDGM						Rule Assigned:				Offset Well Error:	0.00 usft	
	Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Semi Major Axis	Highside	Offset Wellbore Centre		Distance	Between	Minimum	Separation	Warning
	Depth (usft)	Depth (usft)	Depth (usft)	Depth (usft)	Reference	Offset	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	
19,200.00	11,619.00	18,250.87	10,649.00	113.87	114.25	-0.01	7,541.60	935.85	970.00	832.04	137.97	7.031	
19,300.00	11,619.00	18,350.87	10,649.00	115.27	115.63	-0.01	7,641.60	935.16	970.00	830.55	139.45	6.956	
19,400.00	11,619.00	18,450.87	10,649.00	116.66	117.02	-0.01	7,741.60	934.46	970.00	829.07	140.93	6.883	
19,500.00	11,619.00	18,550.87	10,649.00	118.06	118.41	-0.01	7,841.60	933.76	970.00	827.59	142.41	6.811	
19,600.00	11,619.00	18,650.87	10,649.00	119.45	119.80	-0.01	7,941.59	933.07	970.00	826.10	143.90	6.741	
19,700.00	11,619.00	18,750.87	10,649.00	120.85	121.19	-0.01	8,041.59	932.37	970.00	824.61	145.39	6.672	
19,800.00	11,619.00	18,850.87	10,649.00	122.25	122.58	-0.01	8,141.59	931.67	970.00	823.12	146.88	6.604	
19,900.00	11,619.00	18,950.87	10,649.00	123.65	123.97	-0.01	8,241.59	930.98	970.00	821.63	148.37	6.538	
20,000.00	11,619.00	19,050.87	10,649.00	125.05	125.37	-0.01	8,341.59	930.28	970.00	820.14	149.86	6.473	
20,100.00	11,619.00	19,150.87	10,649.00	126.45	126.76	-0.01	8,441.58	929.58	970.00	818.65	151.36	6.409	
20,200.00	11,619.00	19,250.87	10,649.00	127.86	128.16	-0.01	8,541.58	928.89	970.00	817.15	152.85	6.346	
20,300.00	11,619.00	19,350.87	10,649.00	129.26	129.56	-0.01	8,641.58	928.19	970.00	815.65	154.35	6.284	
20,400.00	11,619.00	19,450.87	10,649.00	130.67	130.96	-0.01	8,741.58	927.49	970.00	814.15	155.85	6.224	
20,500.00	11,619.00	19,550.87	10,649.00	132.07	132.36	-0.01	8,841.57	926.80	970.00	812.65	157.35	6.165	
20,600.00	11,619.00	19,650.87	10,649.00	133.48	133.76	-0.01	8,941.57	926.10	970.00	811.15	158.85	6.106	
20,700.00	11,619.00	19,750.87	10,649.00	134.89	135.16	-0.01	9,041.57	925.40	970.00	809.65	160.35	6.049	
20,800.00	11,619.00	19,850.87	10,649.00	136.30	136.56	-0.01	9,141.57	924.71	970.00	808.14	161.86	5.993	
20,900.00	11,619.00	19,950.87	10,649.00	137.71	137.97	0.00	9,241.56	924.01	970.00	806.64	163.36	5.938	
21,000.00	11,619.00	20,050.87	10,649.00	139.12	139.37	0.00	9,341.56	923.32	970.00	805.13	164.87	5.883	
21,100.00	11,619.00	20,150.87	10,649.00	140.53	140.78	0.00	9,441.56	922.62	970.00	803.62	166.38	5.830	
21,200.00	11,619.00	20,250.87	10,649.00	141.94	142.18	0.00	9,541.56	921.92	970.00	802.12	167.89	5.778	
21,300.00	11,619.00	20,350.87	10,649.00	143.35	143.59	0.00	9,641.55	921.23	970.00	800.60	169.40	5.726	
21,400.00	11,619.00	20,450.87	10,649.00	144.77	145.00	0.00	9,741.55	920.53	970.00	799.09	170.91	5.676	
21,500.00	11,619.00	20,550.87	10,649.00	146.18	146.41	0.00	9,841.55	919.83	970.00	797.58	172.42	5.626	
21,600.00	11,619.00	20,650.87	10,649.00	147.60	147.82	0.00	9,941.55	919.14	970.00	796.07	173.93	5.577	
21,700.00	11,619.00	20,750.87	10,649.00	149.01	149.23	0.00	10,041.54	918.44	970.00	794.55	175.45	5.529	
21,800.00	11,619.00	20,850.87	10,649.00	150.43	150.64	0.00	10,141.54	917.74	970.00	793.04	176.96	5.481	
21,893.84	11,619.00	20,944.71	10,649.00	151.75	151.90	0.00	10,235.38	917.09	970.00	791.79	178.21	5.443	



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 703H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.25	-199.97	199.97				
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.25	-199.97	199.97	198.39	1.58	126.233	
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.25	-199.97	199.97	197.07	2.90	68.974	
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.25	-199.97	199.97	196.19	3.79	52.780	
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.25	-199.97	199.97	195.46	4.51	44.321	
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.25	-199.97	199.97	194.83	5.14	38.910	
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.25	-199.97	199.97	194.27	5.70	35.066	
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.25	-199.97	199.97	193.75	6.22	32.152	
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.25	-199.97	199.97	193.27	6.70	29.843	
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.25	-199.97	199.97	192.82	7.15	27.956	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.25	-199.97	199.97	192.39	7.58	26.374	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.25	-199.97	199.97	191.98	7.99	25.023	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.25	-199.97	199.97	191.59	8.38	23.851	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.25	-199.97	199.97	191.21	8.76	22.822	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.25	-199.97	199.97	190.85	9.13	21.909	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.25	-199.97	199.97	190.49	9.48	21.091	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.25	-199.97	199.97	190.15	9.83	20.352	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.25	-199.97	199.97	189.81	10.16	19.681	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.25	-199.97	199.97	189.49	10.49	19.068	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.25	-199.97	199.97	189.17	10.81	18.505	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.25	-199.97	199.97	188.85	11.12	17.984 CC, ES	
2,100.00	2,099.99	2,099.99	2,099.99	5.74	5.71	168.64	-1.25	-199.97	201.26	189.81	11.45	17.581	
2,200.00	2,199.91	2,199.91	2,199.91	5.91	5.86	168.85	-1.25	-199.97	205.11	193.34	11.77	17.429 SF	
2,300.00	2,299.69	2,299.69	2,299.69	6.10	6.01	169.17	-1.25	-199.97	211.53	199.43	12.10	17.477	
2,400.00	2,399.27	2,395.40	2,395.39	6.31	6.16	169.35	-2.09	-200.81	221.39	208.95	12.44	17.791	
2,500.00	2,498.57	2,490.41	2,490.33	6.54	6.30	169.20	-4.61	-203.33	235.55	222.76	12.79	18.422	
2,600.00	2,597.54	2,584.44	2,584.17	6.80	6.46	168.77	-8.73	-207.45	253.96	240.81	13.15	19.311	
2,700.00	2,696.09	2,676.59	2,676.00	7.07	6.55	168.21	-14.10	-213.14	276.65	263.17	13.48	20.522	
2,722.05	2,717.75	2,696.56	2,695.88	7.11	6.58	168.11	-15.23	-214.63	282.26	268.73	13.54	20.852	
2,800.00	2,794.32	2,766.70	2,765.66	7.31	6.70	167.94	-18.88	-220.62	303.15	289.33	13.82	21.933	
2,900.00	2,892.54	2,855.68	2,854.07	7.60	6.88	167.88	-22.81	-229.94	331.79	317.56	14.23	23.312	
3,000.00	2,990.76	2,945.70	2,943.31	7.91	7.05	167.96	-26.03	-241.22	362.39	347.72	14.66	24.714	
3,100.00	3,088.98	3,040.73	3,037.48	8.23	7.26	168.06	-29.23	-253.63	393.50	378.32	15.18	25.929	
3,200.00	3,187.19	3,135.77	3,131.65	8.56	7.49	168.15	-32.42	-266.04	424.61	408.89	15.72	27.012	
3,300.00	3,285.41	3,230.80	3,225.82	8.90	7.74	168.22	-35.62	-278.45	455.73	439.44	16.29	27.977	
3,400.00	3,383.63	3,325.84	3,319.98	9.26	8.00	168.29	-38.82	-290.86	486.84	469.96	16.88	28.838	
3,500.00	3,481.85	3,420.87	3,414.15	9.62	8.27	168.34	-42.01	-303.27	517.95	500.46	17.50	29.604	
3,600.00	3,580.07	3,515.91	3,508.32	10.00	8.56	168.40	-45.21	-315.68	549.07	530.94	18.13	30.286	
3,700.00	3,678.29	3,610.94	3,602.48	10.38	8.85	168.44	-48.40	-328.09	580.18	561.40	18.78	30.894	
3,800.00	3,776.51	3,705.98	3,696.65	10.77	9.15	168.48	-51.60	-340.50	611.30	591.85	19.45	31.437	
3,900.00	3,874.72	3,801.01	3,790.82	11.16	9.46	168.52	-54.80	-352.91	642.42	622.29	20.13	31.921	
4,000.00	3,972.94	3,896.05	3,884.98	11.56	9.78	168.55	-57.99	-365.32	673.53	652.71	20.82	32.354	
4,100.00	4,071.16	3,991.08	3,979.15	11.96	10.11	168.58	-61.19	-377.72	704.65	683.13	21.52	32.742	
4,200.00	4,169.38	4,086.12	4,073.32	12.37	10.44	168.61	-64.39	-390.13	735.76	713.53	22.24	33.090	
4,300.00	4,267.60	4,181.15	4,167.49	12.78	10.77	168.64	-67.58	-402.54	766.88	743.92	22.96	33.402	
4,400.00	4,365.82	4,276.19	4,261.65	13.19	11.11	168.66	-70.78	-414.95	798.00	774.31	23.69	33.684	
4,500.00	4,464.04	4,371.22	4,355.82	13.61	11.46	168.68	-73.97	-427.36	829.11	804.68	24.43	33.938	
4,600.00	4,562.26	4,466.26	4,449.99	14.03	11.81	168.70	-77.17	-439.77	860.23	835.05	25.18	34.167	
4,700.00	4,660.47	4,561.29	4,544.15	14.46	12.16	168.72	-80.37	-452.18	891.35	865.42	25.93	34.375	
4,800.00	4,758.69	4,656.33	4,638.32	14.88	12.52	168.74	-83.56	-464.59	922.47	895.78	26.69	34.563	
4,900.00	4,856.91	4,751.36	4,732.49	15.31	12.88	168.76	-86.76	-477.00	953.58	926.13	27.45	34.734	
5,000.00	4,955.13	4,846.40	4,826.66	15.74	13.24	168.77	-89.96	-489.41	984.70	956.48	28.22	34.890	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 704H - OH - Plan 1

Survey Program: Reference		0-MWD+HDGM Offset							Rule Assigned:				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.00	0.00	0.00	0.00	0.00	0.00	-90.36	-1.10	-174.97	174.97					
100.00	100.00	100.00	100.00	0.79	0.79	-90.36	-1.10	-174.97	174.97	173.39	1.58	110.452		
200.00	200.00	200.00	200.00	1.45	1.45	-90.36	-1.10	-174.97	174.97	172.07	2.90	60.351		
300.00	300.00	300.00	300.00	1.89	1.89	-90.36	-1.10	-174.97	174.97	171.18	3.79	46.182		
400.00	400.00	400.00	400.00	2.26	2.26	-90.36	-1.10	-174.97	174.97	170.46	4.51	38.780		
500.00	500.00	500.00	500.00	2.57	2.57	-90.36	-1.10	-174.97	174.97	169.83	5.14	34.045		
600.00	600.00	600.00	600.00	2.85	2.85	-90.36	-1.10	-174.97	174.97	169.27	5.70	30.682		
700.00	700.00	700.00	700.00	3.11	3.11	-90.36	-1.10	-174.97	174.97	168.75	6.22	28.132		
800.00	800.00	800.00	800.00	3.35	3.35	-90.36	-1.10	-174.97	174.97	168.27	6.70	26.112		
900.00	900.00	900.00	900.00	3.58	3.58	-90.36	-1.10	-174.97	174.97	167.82	7.15	24.461		
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.36	-1.10	-174.97	174.97	167.39	7.58	23.077		
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.36	-1.10	-174.97	174.97	166.98	7.99	21.894		
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.36	-1.10	-174.97	174.97	166.59	8.38	20.869		
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.36	-1.10	-174.97	174.97	166.21	8.76	19.969		
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.36	-1.10	-174.97	174.97	165.85	9.13	19.170		
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.36	-1.10	-174.97	174.97	165.49	9.48	18.454		
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.36	-1.10	-174.97	174.97	165.15	9.83	17.808		
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.36	-1.10	-174.97	174.97	164.81	10.16	17.221		
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.36	-1.10	-174.97	174.97	164.49	10.49	16.684		
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.36	-1.10	-174.97	174.97	164.17	10.81	16.191		
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.36	-1.10	-174.97	174.97	163.85	11.12	15.736	CC, ES	
2,100.00	2,099.99	2,099.99	2,099.99	5.74	5.71	168.65	-1.10	-174.97	176.26	164.81	11.45	15.397		
2,200.00	2,199.91	2,199.91	2,199.91	5.91	5.86	168.89	-1.10	-174.97	180.11	168.34	11.77	15.304		
2,300.00	2,299.69	2,299.69	2,299.69	6.10	6.01	169.26	-1.10	-174.97	186.53	174.43	12.10	15.411		
2,400.00	2,399.27	2,404.50	2,404.49	6.31	6.19	169.84	-0.85	-173.56	194.19	181.71	12.48	15.555		
2,500.00	2,498.57	2,509.51	2,509.40	6.54	6.37	170.67	-0.10	-169.31	201.77	188.89	12.88	15.662		
2,600.00	2,597.54	2,614.69	2,614.33	6.80	6.56	171.73	1.15	-162.21	209.29	195.97	13.32	15.716		
2,700.00	2,696.09	2,719.76	2,718.92	7.07	6.78	172.98	2.86	-152.29	216.80	203.02	13.79	15.726		
2,722.05	2,717.75	2,742.70	2,741.72	7.11	6.82	173.23	3.14	-149.80	218.50	204.63	13.87	15.756		
2,800.00	2,794.32	2,823.99	2,822.44	7.31	6.98	173.93	3.35	-140.19	223.95	209.74	14.21	15.755		
2,900.00	2,892.54	2,928.58	2,926.06	7.60	7.21	174.38	1.81	-126.06	229.12	214.40	14.72	15.564		
3,000.00	2,990.76	3,033.38	3,029.54	7.91	7.47	174.36	-1.77	-109.91	232.20	216.93	15.27	15.206		
3,100.00	3,088.98	3,138.24	3,132.65	8.23	7.74	173.88	-7.40	-91.77	233.19	217.33	15.86	14.705		
3,200.00	3,187.19	3,242.98	3,235.17	8.56	8.01	172.94	-15.06	-71.68	232.12	215.68	16.44	14.117		
3,300.00	3,285.41	3,342.93	3,332.71	8.90	8.27	171.79	-23.37	-51.56	230.08	213.01	17.07	13.480		
3,400.00	3,383.63	3,442.80	3,430.19	9.26	8.57	170.63	-31.67	-31.45	228.13	210.39	17.74	12.859		
3,500.00	3,481.85	3,542.67	3,527.66	9.62	8.89	169.45	-39.97	-11.34	226.27	207.84	18.43	12.277		
3,600.00	3,580.07	3,642.54	3,625.14	10.00	9.23	168.26	-48.27	8.77	224.51	205.38	19.13	11.734		
3,700.00	3,678.29	3,742.42	3,722.61	10.38	9.57	167.04	-56.57	28.88	222.85	203.01	19.85	11.228		
3,800.00	3,776.51	3,842.29	3,820.09	10.77	9.93	165.80	-64.88	48.99	221.30	200.73	20.57	10.759		
3,900.00	3,874.72	3,942.16	3,917.56	11.16	10.30	164.55	-73.18	69.10	219.85	198.55	21.29	10.325		
4,000.00	3,972.94	4,042.04	4,015.03	11.56	10.67	163.28	-81.48	89.21	218.50	196.48	22.02	9.923		
4,100.00	4,071.16	4,141.91	4,112.51	11.96	11.06	162.00	-89.78	109.32	217.26	194.52	22.74	9.552		
4,200.00	4,169.38	4,241.78	4,209.98	12.37	11.45	160.70	-98.08	129.42	216.14	192.67	23.47	9.210		
4,300.00	4,267.60	4,341.66	4,307.46	12.78	11.85	159.39	-106.39	149.53	215.12	190.94	24.19	8.895		
4,400.00	4,365.82	4,441.53	4,404.93	13.19	12.25	158.07	-114.69	169.64	214.22	189.32	24.90	8.604		
4,500.00	4,464.04	4,541.40	4,502.41	13.61	12.66	156.74	-122.99	189.75	213.43	187.83	25.60	8.337		
4,600.00	4,562.26	4,641.27	4,599.88	14.03	13.07	155.40	-131.29	209.86	212.76	186.47	26.29	8.092		
4,700.00	4,660.47	4,741.15	4,697.36	14.46	13.49	154.05	-139.59	229.97	212.21	185.24	26.98	7.866		
4,800.00	4,758.69	4,841.02	4,794.83	14.88	13.91	152.70	-147.89	250.08	211.78	184.13	27.65	7.660		
4,900.00	4,856.91	4,940.89	4,892.31	15.31	14.34	151.34	-156.20	270.19	211.46	183.16	28.31	7.471		
4,985.63	4,941.01	5,026.09	4,975.46	15.68	14.70	150.18	-163.28	287.34	211.30	182.45	28.85	7.324		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 704H - OH - Plan 1

Survey Program: Reference		0-MWD+HDGM Offset						Rule Assigned: Distance				Offset Well Error: 0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,000.00	4,955.13	5,039.87	4,988.92	15.74	14.76	150.00	-164.40	290.07	211.32	182.38	28.94	7.301	
5,100.00	5,053.35	5,135.82	5,082.92	16.18	15.17	149.00	-171.73	307.81	212.58	182.99	29.60	7.183	
5,200.00	5,151.57	5,231.78	5,177.39	16.61	15.58	148.46	-178.15	323.36	215.76	185.48	30.28	7.126	
5,300.00	5,249.79	5,327.63	5,272.15	17.05	15.98	148.36	-183.66	336.71	220.78	189.80	30.98	7.126	
5,400.00	5,348.00	5,423.26	5,367.02	17.48	16.37	148.68	-188.25	347.82	227.65	195.92	31.72	7.176	
5,500.00	5,446.22	5,518.55	5,461.82	17.92	16.74	149.37	-191.92	356.72	236.37	203.88	32.49	7.276	
5,600.00	5,544.44	5,613.38	5,556.37	18.36	17.08	150.37	-194.67	363.39	246.99	213.72	33.27	7.424	
5,700.00	5,642.66	5,707.64	5,650.51	18.80	17.40	151.62	-196.52	367.87	259.59	225.53	34.06	7.622	
5,800.00	5,740.88	5,800.00	5,742.83	19.25	17.67	153.03	-197.48	370.18	274.22	239.41	34.80	7.879	
5,900.00	5,839.10	5,896.27	5,839.10	19.69	17.75	154.62	-197.64	370.58	290.79	255.31	35.48	8.197	
6,000.00	5,937.32	5,994.49	5,937.32	20.14	17.79	156.11	-197.64	370.58	307.92	271.78	36.14	8.520	
6,100.00	6,035.54	6,092.71	6,035.54	20.58	17.84	157.45	-197.64	370.58	325.24	288.46	36.79	8.841	
6,200.00	6,133.75	6,190.93	6,133.75	21.03	17.89	158.65	-197.64	370.58	342.71	305.30	37.41	9.160	
6,300.00	6,231.97	6,289.15	6,231.97	21.48	17.93	159.74	-197.64	370.58	360.32	322.30	38.02	9.476	
6,400.00	6,330.19	6,387.36	6,330.19	21.92	17.98	160.72	-197.64	370.58	378.04	339.42	38.62	9.789	
6,500.00	6,428.41	6,485.58	6,428.41	22.37	18.02	161.62	-197.64	370.58	395.86	356.65	39.21	10.097	
6,600.00	6,526.63	6,583.80	6,526.63	22.82	18.07	162.44	-197.64	370.58	413.76	373.98	39.78	10.401	
6,700.00	6,624.85	6,682.02	6,624.85	23.27	18.12	163.19	-197.64	370.58	431.74	391.39	40.35	10.700	
6,800.00	6,723.07	6,780.24	6,723.07	23.72	18.17	163.88	-197.64	370.58	449.79	408.88	40.91	10.994	
6,900.00	6,821.28	6,878.46	6,821.28	24.17	18.21	164.52	-197.64	370.58	467.89	426.42	41.47	11.283	
7,000.00	6,919.50	6,976.68	6,919.50	24.63	18.26	165.11	-197.64	370.58	486.05	444.03	42.02	11.567	
7,100.00	7,017.72	7,074.90	7,017.72	25.08	18.31	165.66	-197.64	370.58	504.25	461.68	42.57	11.845	
7,200.00	7,115.94	7,173.11	7,115.94	25.53	18.36	166.17	-197.64	370.58	522.50	479.38	43.11	12.119	
7,300.00	7,214.16	7,271.33	7,214.16	25.99	18.41	166.64	-197.64	370.58	540.78	497.13	43.65	12.388	
7,369.32	7,282.25	7,339.42	7,282.25	26.29	18.44	166.95	-197.64	370.58	553.47	509.45	44.02	12.573	
7,400.00	7,312.40	7,369.57	7,312.40	26.43	18.45	167.10	-197.64	370.58	558.98	514.80	44.18	12.653	
7,500.00	7,410.99	7,468.17	7,410.99	26.88	18.50	167.53	-197.64	370.58	575.29	530.59	44.71	12.868	
7,600.00	7,509.99	7,567.16	7,509.99	27.31	18.55	167.87	-197.64	370.58	589.10	543.89	45.21	13.030	
7,700.00	7,609.32	7,666.49	7,609.32	27.73	18.60	168.13	-197.64	370.58	600.38	554.69	45.69	13.140	
7,800.00	7,708.91	7,766.09	7,708.91	28.12	18.65	168.33	-197.64	370.58	609.12	562.98	46.14	13.201	
7,900.00	7,808.71	7,865.89	7,808.71	28.48	18.70	168.47	-197.64	370.58	615.31	568.75	46.56	13.215	
8,000.00	7,908.64	7,965.81	7,908.64	28.80	18.76	168.55	-197.64	370.58	618.93	572.00	46.93	13.188	
8,091.37	8,000.00	8,057.17	8,000.00	28.94	18.80	-90.36	-197.64	370.58	620.00	572.88	47.12	13.158	
8,100.00	8,008.63	8,065.81	8,008.63	28.94	18.81	-90.36	-197.64	370.58	620.00	572.88	47.12	13.157	
8,200.00	8,108.63	8,165.81	8,108.63	28.99	18.86	-90.36	-197.64	370.58	620.00	572.78	47.22	13.129	
8,300.00	8,208.63	8,265.81	8,208.63	29.02	18.91	-90.36	-197.64	370.58	620.00	572.70	47.30	13.107	
8,400.00	8,308.63	8,365.81	8,308.63	29.04	18.96	-90.36	-197.64	370.58	620.00	572.62	47.38	13.085	
8,500.00	8,408.63	8,465.81	8,408.63	29.07	19.01	-90.36	-197.64	370.58	620.00	572.54	47.46	13.062	
8,600.00	8,508.63	8,565.81	8,508.63	29.10	19.07	-90.36	-197.64	370.58	620.00	572.46	47.55	13.040	
8,700.00	8,608.63	8,665.81	8,608.63	29.13	19.12	-90.36	-197.64	370.58	620.00	572.37	47.63	13.018	
8,800.00	8,708.63	8,765.81	8,708.63	29.16	19.17	-90.36	-197.64	370.58	620.00	572.29	47.71	12.995	
8,900.00	8,808.63	8,865.81	8,808.63	29.19	19.22	-90.36	-197.64	370.58	620.00	572.21	47.79	12.973	
9,000.00	8,908.63	8,965.81	8,908.63	29.21	19.28	-90.36	-197.64	370.58	620.00	572.13	47.88	12.950	
9,100.00	9,008.63	9,065.81	9,008.63	29.24	19.33	-90.36	-197.64	370.58	620.00	572.04	47.96	12.928	
9,200.00	9,108.63	9,165.81	9,108.63	29.27	19.38	-90.36	-197.64	370.58	620.00	571.96	48.04	12.905	
9,300.00	9,208.63	9,265.81	9,208.63	29.30	19.44	-90.36	-197.64	370.58	620.00	571.88	48.13	12.883	
9,400.00	9,308.63	9,365.81	9,308.63	29.33	19.49	-90.36	-197.64	370.58	620.00	571.79	48.21	12.860	
9,500.00	9,408.63	9,465.81	9,408.63	29.36	19.54	-90.36	-197.64	370.58	620.00	571.71	48.30	12.838	
9,600.00	9,508.63	9,565.81	9,508.63	29.39	19.60	-90.36	-197.64	370.58	620.00	571.62	48.38	12.815	
9,700.00	9,608.63	9,665.81	9,608.63	29.42	19.65	-90.36	-197.64	370.58	620.00	571.54	48.47	12.792	
9,800.00	9,708.63	9,765.81	9,708.63	29.45	19.71	-90.36	-197.64	370.58	620.00	571.45	48.55	12.770	
9,900.00	9,808.63	9,865.81	9,808.63	29.48	19.76	-90.36	-197.64	370.58	620.00	571.36	48.64	12.747	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 704H - OH - Plan 1

Survey Program: Reference		0-MWD+HDGM Offset					Rule Assigned:				Offset Well Error:		0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
10,000.00	9,908.63	9,965.81	9,908.63	29.52	19.82	-90.36	-197.64	370.58	620.00	571.28	48.73	12.724	
10,100.00	10,008.63	10,065.81	10,008.63	29.55	19.87	-90.36	-197.64	370.58	620.00	571.19	48.81	12.701	
10,200.00	10,108.63	10,165.81	10,108.63	29.58	19.93	-90.36	-197.64	370.58	620.00	571.10	48.90	12.679	
10,300.00	10,208.63	10,265.81	10,208.63	29.61	19.98	-90.36	-197.64	370.58	620.00	571.01	48.99	12.656	
10,400.00	10,308.63	10,365.81	10,308.63	29.64	20.04	-90.36	-197.64	370.58	620.00	570.92	49.08	12.633	
10,500.00	10,408.63	10,465.81	10,408.63	29.67	20.09	-90.36	-197.64	370.58	620.00	570.84	49.17	12.610	
10,502.23	10,410.86	10,468.03	10,410.86	29.67	20.10	-90.36	-197.64	370.58	620.00	570.83	49.17	12.610	
10,600.00	10,508.63	10,565.62	10,508.38	29.71	20.11	-90.15	-195.34	370.56	620.01	570.76	49.25	12.589	
10,700.00	10,608.63	10,662.29	10,603.48	29.74	20.05	-88.60	-178.61	370.45	620.33	570.96	49.37	12.566	
10,800.00	10,708.63	10,750.00	10,686.23	29.77	19.99	-85.95	-149.81	370.24	622.28	572.90	49.39	12.600	
10,900.00	10,808.63	10,829.35	10,756.53	29.80	19.94	-82.60	-113.14	369.99	627.96	578.72	49.24	12.753	
11,000.00	10,908.63	10,900.00	10,814.33	29.84	19.91	-78.96	-72.60	369.70	639.57	590.69	48.88	13.085	
11,100.00	11,008.63	10,950.00	10,852.01	29.87	19.90	-76.07	-39.75	369.47	658.80	610.54	48.25	13.652	
11,137.41	11,046.04	10,971.89	10,867.57	29.88	19.90	-74.75	-24.37	369.36	668.16	620.14	48.02	13.914	
11,150.00	11,058.63	10,978.01	10,871.82	29.87	19.90	-73.63	-19.96	369.33	671.56	623.63	47.93	14.011	
11,200.00	11,108.51	11,000.00	10,886.68	29.86	19.90	-70.96	-3.75	369.22	685.62	638.07	47.55	14.420	
11,250.00	11,157.91	11,026.77	10,903.91	29.84	19.92	-68.08	16.72	369.07	700.33	653.14	47.19	14.841	
11,300.00	11,206.46	11,050.00	10,918.08	29.81	19.93	-65.49	35.13	368.94	715.40	668.57	46.83	15.276	
11,350.00	11,253.79	11,075.69	10,932.87	29.78	19.95	-62.92	56.14	368.79	730.57	684.05	46.52	15.706	
11,400.00	11,299.54	11,100.00	10,945.98	29.75	19.97	-60.57	76.61	368.65	745.58	699.35	46.23	16.129	
11,450.00	11,343.35	11,124.73	10,958.41	29.73	20.00	-58.38	97.98	368.50	760.21	714.24	45.98	16.535	
11,500.00	11,384.91	11,150.00	10,970.15	29.71	20.03	-56.35	120.36	368.34	774.27	728.51	45.76	16.921	
11,550.00	11,423.89	11,173.86	10,980.32	29.70	20.08	-54.56	141.94	368.19	787.58	742.01	45.57	17.281	
11,600.00	11,459.99	11,200.00	10,990.42	29.69	20.12	-52.91	166.05	368.02	800.00	754.58	45.42	17.614	
11,650.00	11,492.94	11,223.06	10,998.41	29.70	20.18	-51.51	187.68	367.87	811.38	766.09	45.29	17.914	
11,700.00	11,522.49	11,250.00	11,006.63	29.72	20.24	-50.23	213.33	367.69	821.63	776.44	45.19	18.183	
11,750.00	11,548.41	11,272.30	11,012.52	29.76	20.31	-49.21	234.84	367.54	830.63	785.53	45.10	18.417	
11,800.00	11,570.51	11,300.00	11,018.65	29.82	20.39	-48.29	261.85	367.35	838.33	793.30	45.03	18.617	
11,850.00	11,588.62	11,321.58	11,022.53	29.90	20.47	-47.62	283.08	367.20	844.62	799.65	44.97	18.783	
11,900.00	11,602.60	11,350.00	11,026.41	29.99	20.57	-47.06	311.22	367.00	849.50	804.58	44.92	18.912	
11,950.00	11,612.35	11,370.88	11,028.36	30.11	20.65	-46.72	332.01	366.85	852.87	808.01	44.86	19.012	
12,000.00	11,617.78	11,400.00	11,029.82	30.25	20.77	-46.51	361.09	366.65	854.78	809.96	44.82	19.071	
12,037.41	11,619.00	11,414.22	11,030.00	30.37	20.84	-46.47	375.30	366.55	855.17	810.42	44.75	19.108	
12,058.81	11,619.00	11,435.15	11,030.00	30.45	20.94	-46.47	396.23	366.40	855.17	810.41	44.76	19.104	
12,100.00	11,619.00	11,476.33	11,030.00	30.60	21.14	-46.47	437.42	366.11	855.17	810.39	44.78	19.096	
12,200.00	11,619.00	11,576.33	11,030.00	31.02	21.70	-46.47	537.42	365.41	855.17	810.23	44.94	19.031	
12,300.00	11,619.00	11,676.33	11,030.00	31.51	22.33	-46.47	637.41	364.70	855.17	809.96	45.21	18.915	
12,400.00	11,619.00	11,776.33	11,030.00	32.05	23.03	-46.47	737.41	364.00	855.17	809.56	45.61	18.751	
12,500.00	11,619.00	11,876.33	11,030.00	32.65	23.79	-46.47	837.41	363.30	855.17	809.05	46.12	18.543	
12,600.00	11,619.00	11,976.33	11,030.00	33.30	24.60	-46.47	937.41	362.59	855.17	808.42	46.74	18.295	
12,700.00	11,619.00	12,076.33	11,030.00	33.99	25.47	-46.47	1,037.40	361.89	855.17	807.69	47.48	18.012	
12,800.00	11,619.00	12,176.33	11,030.00	34.73	26.39	-46.47	1,137.40	361.19	855.17	806.85	48.32	17.700	
12,900.00	11,619.00	12,276.33	11,030.00	35.51	27.35	-46.47	1,237.40	360.48	855.17	805.91	49.25	17.364	
13,000.00	11,619.00	12,376.33	11,030.00	36.32	28.35	-46.47	1,337.40	359.78	855.16	804.89	50.28	17.009	
13,100.00	11,619.00	12,476.33	11,030.00	37.17	29.39	-46.47	1,437.39	359.07	855.16	803.77	51.39	16.640	
13,200.00	11,619.00	12,576.33	11,030.00	38.06	30.45	-46.47	1,537.39	358.37	855.16	802.57	52.59	16.261	
13,300.00	11,619.00	12,676.33	11,030.00	38.97	31.55	-46.47	1,637.39	357.67	855.16	801.30	53.86	15.877	
13,400.00	11,619.00	12,776.33	11,030.00	39.92	32.68	-46.47	1,737.39	356.96	855.16	799.96	55.20	15.491	
13,500.00	11,619.00	12,876.33	11,030.00	40.89	33.82	-46.47	1,837.38	356.26	855.16	798.55	56.61	15.106	
13,600.00	11,619.00	12,976.33	11,030.00	41.88	34.99	-46.47	1,937.38	355.56	855.16	797.08	58.08	14.723	
13,700.00	11,619.00	13,076.33	11,030.00	42.90	36.18	-46.47	2,037.38	354.85	855.16	795.55	59.61	14.346	
13,800.00	11,619.00	13,176.33	11,030.00	43.95	37.39	-46.47	2,137.38	354.15	855.16	793.97	61.19	13.976	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 704H - OH - Plan 1

Survey Program: 0-MWD+HDGM										Onset Site Error: 0.00 usft			
Reference Offset				Rule Assigned:					Offset Well Error: 0.00 usft				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N-S (usft)	+E-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
13,900.00	11,619.00	13,276.33	11,030.00	45.01	38.61	-46.47	2,237.37	353.45	855.16	792.34	62.81	13.614	
14,000.00	11,619.00	13,376.33	11,030.00	46.09	39.85	-46.47	2,337.37	352.74	855.16	790.67	64.49	13.261	
14,100.00	11,619.00	13,476.33	11,030.00	47.19	41.10	-46.47	2,437.37	352.04	855.16	788.96	66.20	12.918	
14,200.00	11,619.00	13,576.33	11,030.00	48.31	42.36	-46.47	2,537.37	351.33	855.16	787.21	67.95	12.585	
14,300.00	11,619.00	13,676.33	11,030.00	49.44	43.64	-46.47	2,637.36	350.63	855.16	785.42	69.74	12.262	
14,400.00	11,619.00	13,776.33	11,030.00	50.59	44.92	-46.47	2,737.36	349.93	855.16	783.60	71.56	11.950	
14,500.00	11,619.00	13,876.33	11,030.00	51.76	46.22	-46.47	2,837.36	349.22	855.15	781.74	73.41	11.649	
14,600.00	11,619.00	13,976.33	11,030.00	52.93	47.52	-46.47	2,937.36	348.52	855.15	779.86	75.29	11.358	
14,700.00	11,619.00	14,076.33	11,030.00	54.12	48.83	-46.47	3,037.36	347.82	855.15	777.96	77.20	11.078	
14,800.00	11,619.00	14,176.33	11,030.00	55.32	50.15	-46.47	3,137.35	347.11	855.15	776.03	79.12	10.808	
14,900.00	11,619.00	14,276.33	11,030.00	56.54	51.48	-46.47	3,237.35	346.41	855.15	774.07	81.08	10.547	
15,000.00	11,619.00	14,376.33	11,030.00	57.76	52.81	-46.47	3,337.35	345.71	855.15	772.10	83.05	10.297	
15,100.00	11,619.00	14,476.33	11,030.00	58.99	54.15	-46.47	3,437.35	345.00	855.15	770.11	85.04	10.055	
15,200.00	11,619.00	14,576.33	11,030.00	60.23	55.49	-46.47	3,537.34	344.30	855.15	768.09	87.06	9.823	
15,300.00	11,619.00	14,676.33	11,030.00	61.48	56.84	-46.47	3,637.34	343.59	855.15	766.07	89.08	9.599	
15,400.00	11,619.00	14,776.33	11,030.00	62.74	58.19	-46.47	3,737.34	342.89	855.15	764.02	91.13	9.384	
15,500.00	11,619.00	14,876.33	11,030.00	64.00	59.55	-46.47	3,837.34	342.19	855.15	761.96	93.19	9.177	
15,600.00	11,619.00	14,976.33	11,030.00	65.28	60.91	-46.47	3,937.33	341.48	855.15	759.89	95.26	8.977	
15,700.00	11,619.00	15,076.33	11,030.00	66.56	62.28	-46.47	4,037.33	340.78	855.15	757.80	97.35	8.785	
15,800.00	11,619.00	15,176.33	11,030.00	67.84	63.65	-46.47	4,137.33	340.08	855.15	755.70	99.45	8.599	
15,900.00	11,619.00	15,276.33	11,030.00	69.14	65.02	-46.47	4,237.33	339.37	855.15	753.59	101.55	8.421	
16,000.00	11,619.00	15,376.33	11,030.00	70.44	66.39	-46.47	4,337.32	338.67	855.14	751.47	103.68	8.248	
16,100.00	11,619.00	15,476.33	11,030.00	71.74	67.77	-46.47	4,437.32	337.97	855.14	749.34	105.81	8.082	
16,200.00	11,619.00	15,576.33	11,030.00	73.05	69.15	-46.47	4,537.32	337.26	855.14	747.20	107.95	7.922	
16,300.00	11,619.00	15,676.33	11,030.00	74.36	70.54	-46.47	4,637.32	336.56	855.14	745.05	110.10	7.767	
16,400.00	11,619.00	15,776.33	11,030.00	75.68	71.92	-46.47	4,737.31	335.85	855.14	742.89	112.25	7.618	
16,500.00	11,619.00	15,876.33	11,030.00	77.01	73.31	-46.47	4,837.31	335.15	855.14	740.72	114.42	7.474	
16,600.00	11,619.00	15,976.33	11,030.00	78.33	74.70	-46.47	4,937.31	334.45	855.14	738.55	116.59	7.334	
16,700.00	11,619.00	16,076.33	11,030.00	79.67	76.10	-46.47	5,037.31	333.74	855.14	736.37	118.77	7.200	
16,800.00	11,619.00	16,176.33	11,030.00	81.00	77.49	-46.47	5,137.30	333.04	855.14	734.18	120.96	7.070	
16,900.00	11,619.00	16,276.33	11,030.00	82.34	78.89	-46.47	5,237.30	332.34	855.14	731.99	123.15	6.944	
17,000.00	11,619.00	16,376.33	11,030.00	83.68	80.29	-46.47	5,337.30	331.63	855.14	729.79	125.35	6.822	
17,100.00	11,619.00	16,476.33	11,030.00	85.03	81.69	-46.47	5,437.30	330.93	855.14	727.58	127.56	6.704	
17,200.00	11,619.00	16,576.33	11,030.00	86.38	83.09	-46.47	5,537.29	330.23	855.14	725.37	129.77	6.590	
17,300.00	11,619.00	16,676.33	11,030.00	87.73	84.50	-46.47	5,637.29	329.52	855.14	723.15	131.98	6.479	
17,400.00	11,619.00	16,776.33	11,030.00	89.09	85.90	-46.47	5,737.29	328.82	855.14	720.93	134.20	6.372	
17,500.00	11,619.00	16,876.33	11,030.00	90.45	87.31	-46.47	5,837.29	328.11	855.13	718.71	136.43	6.268	
17,600.00	11,619.00	16,976.33	11,030.00	91.81	88.71	-46.47	5,937.28	327.41	855.13	716.48	138.66	6.167	
17,700.00	11,619.00	17,076.33	11,030.00	93.17	90.12	-46.47	6,037.28	326.71	855.13	714.24	140.89	6.069	
17,800.00	11,619.00	17,176.33	11,030.00	94.54	91.53	-46.47	6,137.28	326.00	855.13	712.00	143.13	5.974	
17,900.00	11,619.00	17,276.33	11,030.00	95.91	92.95	-46.47	6,237.28	325.30	855.13	709.76	145.37	5.882	
18,000.00	11,619.00	17,376.33	11,030.00	97.28	94.36	-46.47	6,337.27	324.60	855.13	707.51	147.62	5.793	
18,100.00	11,619.00	17,476.33	11,030.00	98.65	95.77	-46.47	6,437.27	323.89	855.13	705.26	149.87	5.706	
18,200.00	11,619.00	17,576.33	11,030.00	100.02	97.19	-46.47	6,537.27	323.19	855.13	703.01	152.12	5.621	
18,300.00	11,619.00	17,676.33	11,030.00	101.40	98.60	-46.47	6,637.27	322.49	855.13	700.75	154.38	5.539	
18,400.00	11,619.00	17,776.33	11,030.00	102.78	100.02	-46.47	6,737.26	321.78	855.13	698.49	156.63	5.459	
18,500.00	11,619.00	17,876.33	11,030.00	104.16	101.44	-46.47	6,837.26	321.08	855.13	696.23	158.90	5.382	
18,600.00	11,619.00	17,976.33	11,030.00	105.54	102.85	-46.47	6,937.26	320.37	855.13	693.97	161.16	5.306	
18,700.00	11,619.00	18,076.33	11,030.00	106.93	104.27	-46.47	7,037.26	319.67	855.13	691.70	163.43	5.232	
18,800.00	11,619.00	18,176.33	11,030.00	108.31	105.69	-46.47	7,137.25	318.97	855.13	689.43	165.70	5.161	
18,900.00	11,619.00	18,276.33	11,030.00	109.70	107.11	-46.47	7,237.25	318.26	855.13	687.16	167.97	5.091	
19,000.00	11,619.00	18,376.33	11,030.00	111.09	108.53	-46.47	7,337.25	317.56	855.12	684.88	170.24	5.023	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design:Treble East Pad - Treble State Com 704H - OH - Plan 1													Offset Site Error:	0.00	usft	
Survey Program: 0-MWD+HDGM				Reference Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned:				Offset Well Error:	0.00	usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning			
19,100.00	11,619.00	18,476.33	11,030.00	112.48	109.96	-46.47	7,437.25	316.86	855.12	682.60	172.52	4.957				
19,200.00	11,619.00	18,576.33	11,030.00	113.87	111.38	-46.47	7,537.24	316.15	855.12	680.32	174.80	4.892				
19,300.00	11,619.00	18,676.33	11,030.00	115.27	112.80	-46.47	7,637.24	315.45	855.12	678.04	177.08	4.829				
19,400.00	11,619.00	18,776.33	11,030.00	116.66	114.22	-46.47	7,737.24	314.75	855.12	675.76	179.36	4.768				
19,500.00	11,619.00	18,876.33	11,030.00	118.06	115.65	-46.47	7,837.24	314.04	855.12	673.47	181.65	4.708				
19,600.00	11,619.00	18,976.33	11,030.00	119.45	117.07	-46.47	7,937.23	313.34	855.12	671.19	183.94	4.649				
19,700.00	11,619.00	19,076.33	11,030.00	120.85	118.50	-46.47	8,037.23	312.63	855.12	668.90	186.22	4.592				
19,800.00	11,619.00	19,176.33	11,030.00	122.25	119.93	-46.47	8,137.23	311.93	855.12	666.60	188.52	4.536				
19,900.00	11,619.00	19,276.33	11,030.00	123.65	121.35	-46.47	8,237.23	311.23	855.12	664.31	190.81	4.482				
20,000.00	11,619.00	19,376.33	11,030.00	125.05	122.78	-46.47	8,337.22	310.52	855.12	662.02	193.10	4.428				
20,100.00	11,619.00	19,476.33	11,030.00	126.45	124.21	-46.47	8,437.22	309.82	855.12	659.72	195.40	4.376				
20,200.00	11,619.00	19,576.33	11,030.00	127.86	125.63	-46.47	8,537.22	309.12	855.12	657.42	197.69	4.325				
20,300.00	11,619.00	19,676.33	11,030.00	129.26	127.06	-46.47	8,637.22	308.41	855.12	655.12	199.99	4.276				
20,400.00	11,619.00	19,776.33	11,030.00	130.67	128.49	-46.47	8,737.21	307.71	855.12	652.82	202.29	4.227				
20,500.00	11,619.00	19,876.33	11,030.00	132.07	129.92	-46.47	8,837.21	307.01	855.12	650.52	204.59	4.180				
20,600.00	11,619.00	19,976.33	11,030.00	133.48	131.35	-46.47	8,937.21	306.30	855.11	648.22	206.90	4.133				
20,700.00	11,619.00	20,076.33	11,030.00	134.89	132.78	-46.47	9,037.21	305.60	855.11	645.91	209.20	4.088				
20,800.00	11,619.00	20,176.33	11,030.00	136.30	134.21	-46.46	9,137.20	304.89	855.11	643.61	211.50	4.043				
20,900.00	11,619.00	20,276.33	11,030.00	137.71	135.64	-46.46	9,237.20	304.19	855.11	641.30	213.81	3.999				
21,000.00	11,619.00	20,376.33	11,030.00	139.12	137.07	-46.46	9,337.20	303.49	855.11	638.99	216.12	3.957				
21,100.00	11,619.00	20,476.33	11,030.00	140.53	138.50	-46.46	9,437.20	302.78	855.11	636.68	218.43	3.915				
21,200.00	11,619.00	20,576.33	11,030.00	141.94	139.94	-46.46	9,537.19	302.08	855.11	634.37	220.74	3.874				
21,300.00	11,619.00	20,676.33	11,030.00	143.35	141.37	-46.46	9,637.19	301.38	855.11	632.06	223.05	3.834				
21,400.00	11,619.00	20,776.33	11,030.00	144.77	142.80	-46.46	9,737.19	300.67	855.11	629.75	225.36	3.794				
21,500.00	11,619.00	20,876.33	11,030.00	146.18	144.23	-46.46	9,837.19	299.97	855.11	627.44	227.67	3.756				
21,600.00	11,619.00	20,976.33	11,030.00	147.60	145.67	-46.46	9,937.18	299.27	855.11	625.12	229.98	3.718				
21,700.00	11,619.00	21,076.33	11,030.00	149.01	147.10	-46.46	10,037.18	298.56	855.11	622.81	232.30	3.681				
21,800.00	11,619.00	21,176.33	11,030.00	150.43	148.53	-46.46	10,137.18	297.86	855.11	620.49	234.61	3.645				
21,891.60	11,619.00	21,267.93	11,030.00	151.72	149.84	-46.46	10,228.78	297.21	855.11	618.37	236.73	3.612				
21,893.84	11,619.00	21,269.91	11,030.00	151.75	149.87	-46.46	10,230.75	297.20	855.11	618.32	236.78	3.611	SF			



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 803H - OH - Plan 1													Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM													Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Distance Between Centres (usft)	Rule Assigned: Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
							+N/-S (usft)	+E/-W (usft)					
0.00	0.00	0.00	0.00	0.00	0.00	-90.37	-0.16	-25.00	25.00				
100.00	100.00	100.00	100.00	0.79	0.79	-90.37	-0.16	-25.00	25.00	23.42	1.58	15.782	
200.00	200.00	200.00	200.00	1.45	1.45	-90.37	-0.16	-25.00	25.00	22.10	2.90	8.623	
300.00	300.00	300.00	300.00	1.89	1.89	-90.37	-0.16	-25.00	25.00	21.21	3.79	6.599	
400.00	400.00	400.00	400.00	2.26	2.26	-90.37	-0.16	-25.00	25.00	20.49	4.51	5.541	
500.00	500.00	500.00	500.00	2.57	2.57	-90.37	-0.16	-25.00	25.00	19.86	5.14	4.864	
600.00	600.00	600.00	600.00	2.85	2.85	-90.37	-0.16	-25.00	25.00	19.30	5.70	4.384	
700.00	700.00	700.00	700.00	3.11	3.11	-90.37	-0.16	-25.00	25.00	18.78	6.22	4.020	
800.00	800.00	800.00	800.00	3.35	3.35	-90.37	-0.16	-25.00	25.00	18.30	6.70	3.731	
900.00	900.00	900.00	900.00	3.58	3.58	-90.37	-0.16	-25.00	25.00	17.85	7.15	3.495	
1,000.00	1,000.00	1,000.00	1,000.00	3.79	3.79	-90.37	-0.16	-25.00	25.00	17.42	7.58	3.297	
1,100.00	1,100.00	1,100.00	1,100.00	4.00	4.00	-90.37	-0.16	-25.00	25.00	17.01	7.99	3.128	
1,200.00	1,200.00	1,200.00	1,200.00	4.19	4.19	-90.37	-0.16	-25.00	25.00	16.62	8.38	2.982	
1,300.00	1,300.00	1,300.00	1,300.00	4.38	4.38	-90.37	-0.16	-25.00	25.00	16.24	8.76	2.853	
1,400.00	1,400.00	1,400.00	1,400.00	4.56	4.56	-90.37	-0.16	-25.00	25.00	15.87	9.13	2.739	
1,500.00	1,500.00	1,500.00	1,500.00	4.74	4.74	-90.37	-0.16	-25.00	25.00	15.52	9.48	2.637	
1,600.00	1,600.00	1,600.00	1,600.00	4.91	4.91	-90.37	-0.16	-25.00	25.00	15.17	9.83	2.544	
1,700.00	1,700.00	1,700.00	1,700.00	5.08	5.08	-90.37	-0.16	-25.00	25.00	14.84	10.16	2.461	
1,800.00	1,800.00	1,800.00	1,800.00	5.24	5.24	-90.37	-0.16	-25.00	25.00	14.51	10.49	2.384	
1,900.00	1,900.00	1,900.00	1,900.00	5.40	5.40	-90.37	-0.16	-25.00	25.00	14.19	10.81	2.313	
2,000.00	2,000.00	2,000.00	2,000.00	5.56	5.56	-90.37	-0.16	-25.00	25.00	13.88	11.12	2.248 CC, ES, SF	
2,100.00	2,099.99	2,099.85	2,099.84	5.74	5.73	166.35	-1.45	-25.23	26.54	15.11	11.42	2.323	
2,200.00	2,199.91	2,199.50	2,199.41	5.91	5.88	161.03	-5.29	-25.90	31.34	19.64	11.70	2.679	
2,300.00	2,299.69	2,298.75	2,298.44	6.10	6.05	155.12	-11.66	-27.03	39.73	27.74	11.99	3.314	
2,400.00	2,399.27	2,397.92	2,397.28	6.31	6.20	150.93	-19.71	-28.45	51.47	39.19	12.28	4.192	
2,500.00	2,498.57	2,496.90	2,495.92	6.54	6.37	149.42	-27.78	-29.87	65.62	53.01	12.61	5.205	
2,600.00	2,597.54	2,595.55	2,594.23	6.80	6.57	149.35	-35.82	-31.29	82.01	69.05	12.96	6.327	
2,700.00	2,696.09	2,693.79	2,692.13	7.07	6.77	150.02	-43.83	-32.70	100.63	87.29	13.34	7.542	
2,722.05	2,717.75	2,715.38	2,713.65	7.11	6.81	150.22	-45.59	-33.01	105.04	91.64	13.40	7.842	
2,800.00	2,794.32	2,790.17	2,788.20	7.31	6.98	151.22	-51.32	-34.69	121.30	107.62	13.68	8.866	
2,900.00	2,892.54	2,885.35	2,883.09	7.60	7.20	152.81	-57.51	-38.63	143.67	129.57	14.10	10.191	
3,000.00	2,990.76	2,980.56	2,977.99	7.91	7.36	154.54	-62.52	-44.48	167.72	153.23	14.49	11.573	
3,100.00	3,088.98	3,077.40	3,074.50	8.23	7.58	155.98	-67.34	-50.89	192.27	177.31	14.97	12.847	
3,200.00	3,187.19	3,174.24	3,171.01	8.56	7.81	157.10	-72.15	-57.31	216.92	201.44	15.47	14.019	
3,300.00	3,285.41	3,271.08	3,267.51	8.90	8.06	157.98	-76.97	-63.72	241.62	225.62	16.00	15.101	
3,400.00	3,383.63	3,367.92	3,364.02	9.26	8.31	158.70	-81.78	-70.13	266.37	249.82	16.54	16.100	
3,500.00	3,481.85	3,464.76	3,460.53	9.62	8.57	159.30	-86.60	-76.54	291.15	274.04	17.11	17.020	
3,600.00	3,580.07	3,561.60	3,557.04	10.00	8.85	159.81	-91.41	-82.95	315.95	298.27	17.68	17.867	
3,700.00	3,678.29	3,658.44	3,653.54	10.38	9.12	160.24	-96.23	-89.36	340.78	322.50	18.27	18.648	
3,800.00	3,776.51	3,755.28	3,750.05	10.77	9.41	160.62	-101.04	-95.77	365.62	346.74	18.88	19.368	
3,900.00	3,874.72	3,852.12	3,846.56	11.16	9.70	160.94	-105.86	-102.19	390.47	370.98	19.49	20.033	
4,000.00	3,972.94	3,948.96	3,943.07	11.56	10.00	161.23	-110.67	-108.60	415.34	395.22	20.12	20.646	
4,100.00	4,071.16	4,045.80	4,039.57	11.96	10.30	161.48	-115.49	-115.01	440.21	419.46	20.75	21.213	
4,200.00	4,169.38	4,142.64	4,136.08	12.37	10.60	161.71	-120.30	-121.42	465.09	443.69	21.40	21.738	
4,300.00	4,267.60	4,239.48	4,232.59	12.78	10.91	161.91	-125.12	-127.83	489.98	467.93	22.05	22.224	
4,400.00	4,365.82	4,336.32	4,329.09	13.19	11.23	162.10	-129.93	-134.24	514.87	492.16	22.71	22.676	
4,500.00	4,464.04	4,433.16	4,425.60	13.61	11.54	162.27	-134.75	-140.65	539.76	516.39	23.37	23.095	
4,600.00	4,562.26	4,530.00	4,522.11	14.03	11.86	162.42	-139.56	-147.07	564.66	540.62	24.04	23.485	
4,700.00	4,660.47	4,626.84	4,618.62	14.46	12.19	162.56	-144.38	-153.48	589.57	564.85	24.72	23.849	
4,800.00	4,758.69	4,723.68	4,715.12	14.88	12.51	162.69	-149.19	-159.89	614.47	589.07	25.40	24.188	
4,900.00	4,856.91	4,820.52	4,811.63	15.31	12.84	162.80	-154.01	-166.30	639.38	613.29	26.09	24.505	
5,000.00	4,955.13	4,917.36	4,908.14	15.74	13.17	162.91	-158.82	-172.71	664.29	637.51	26.78	24.802	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Offset Design: Treble East Pad - Treble State Com 803H - OH - Plan 1

Survey Program:		0-MWD+HDGM							Rule Assigned:				Offset Well Error:		0.00 usft	
Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Distance								
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning			
5,100.00	5,053.35	5,014.20	5,004.65	16.18	13.50	163.02	-163.63	-179.12	689.21	661.73	27.48	25.080				
5,200.00	5,151.57	5,111.04	5,101.15	16.61	13.84	163.11	-168.45	-185.53	714.12	685.94	28.18	25.341				
5,300.00	5,249.79	5,207.88	5,197.66	17.05	14.17	163.20	-173.26	-191.95	739.04	710.16	28.89	25.586				
5,400.00	5,348.00	5,304.72	5,294.17	17.48	14.51	163.28	-178.08	-198.36	763.96	734.37	29.59	25.816				
5,500.00	5,446.22	5,401.56	5,390.68	17.92	14.85	163.36	-182.89	-204.77	788.88	758.58	30.30	26.033				
5,600.00	5,544.44	5,498.40	5,487.18	18.36	15.19	163.43	-187.71	-211.18	813.80	782.78	31.02	26.238				
5,700.00	5,642.66	5,595.24	5,583.69	18.80	15.54	163.50	-192.52	-217.59	838.72	806.99	31.73	26.431				
5,800.00	5,740.88	5,710.28	5,698.42	19.25	15.94	163.62	-197.54	-224.27	862.84	830.27	32.57	26.496				
5,900.00	5,839.10	5,831.34	5,819.38	19.69	16.31	163.86	-200.60	-228.35	884.41	851.03	33.38	26.493				
6,000.00	5,937.32	5,949.30	5,937.32	20.14	16.54	164.21	-201.40	-229.41	903.41	869.37	34.04	26.539				
6,100.00	6,035.54	6,047.52	6,035.54	20.58	16.57	164.53	-201.40	-229.41	921.53	887.03	34.50	26.714				
6,200.00	6,133.75	6,145.73	6,133.75	21.03	16.61	164.84	-201.40	-229.41	939.67	904.71	34.96	26.876				
6,300.00	6,231.97	6,243.95	6,231.97	21.48	16.65	165.13	-201.40	-229.41	957.84	922.41	35.43	27.031				
6,400.00	6,330.19	6,342.17	6,330.19	21.92	16.70	165.41	-201.40	-229.41	976.04	940.13	35.91	27.182				
6,500.00	6,428.41	6,440.39	6,428.41	22.37	16.74	165.69	-201.40	-229.41	994.25	957.87	36.38	27.328				



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KB=30' @ 3717.00usft

Offset Depths are relative to Offset Datum

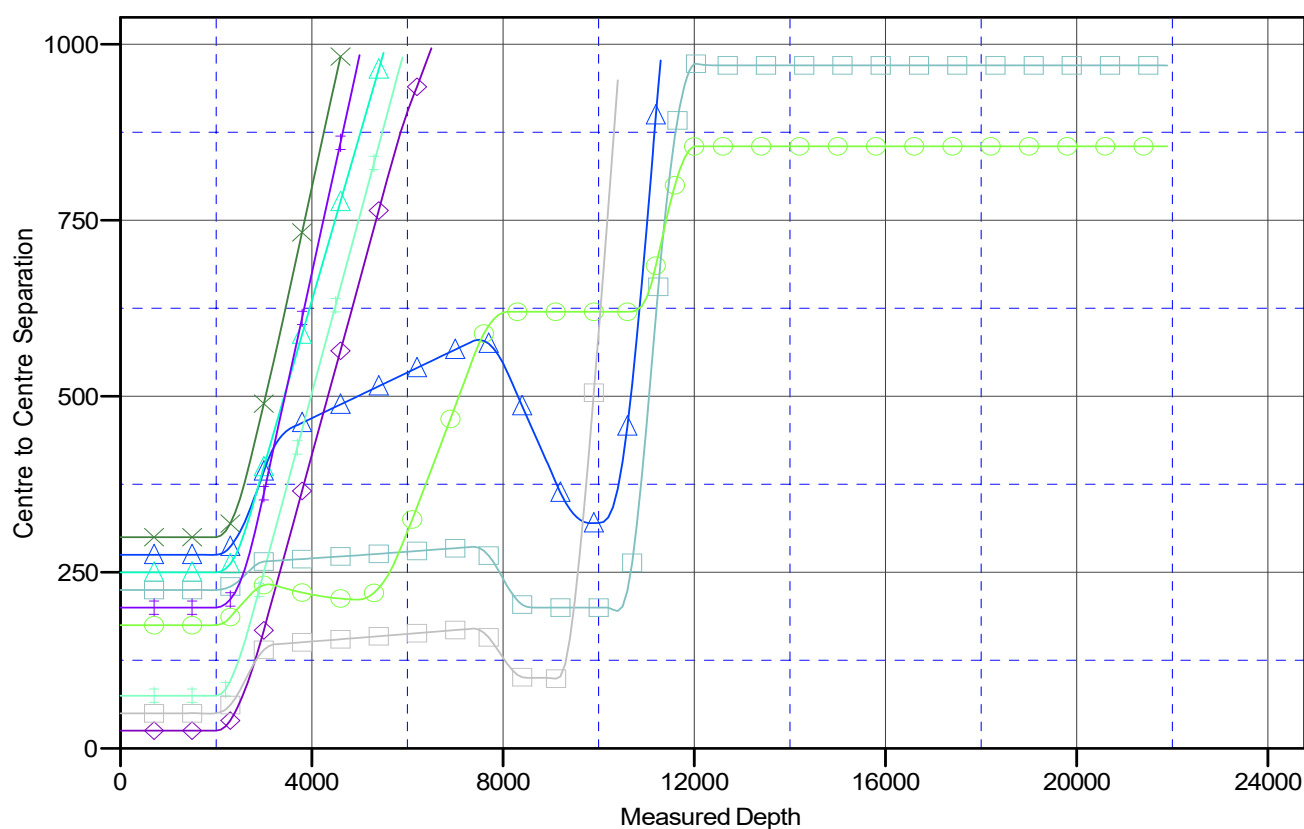
Central Meridian is -104.333334

Coordinates are relative to: Treble State Com 804H

Coordinate System is US State Plane 1983, New Mexico Eastern Zone

Grid Convergence at Surface is: 0.48°

Ladder Plot



LEGEND

Treble State Com 504H, OH, Plan 1 V0	Treble State Com 503H, OH, Plan 1 V0	Treble State Com 703H, OH, Plan 1 V0
Treble State Com 303H, OH, Plan 1 V0	Treble State Com 603H, OH, Plan 1 V0	Treble State Com 704H, OH, Plan 1 V0
Treble State Com 803H, OH, Plan 1 V0	Treble State Com 804H, OH, Plan 1 V0	Treble State Com 304H, OH, Plan 1 V0



Altitude Energy Partners

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Treble State Com 804H
Project:	Lea Co., NM (NAD-83)	TVD Reference:	KB=30' @ 3717.00usft
Reference Site:	Treble East Pad	MD Reference:	KB=30' @ 3717.00usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Treble State Com 804H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	DM Local
Reference Design:	Plan 1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KB=30' @ 3717.00usft

Offset Depths are relative to Offset Datum

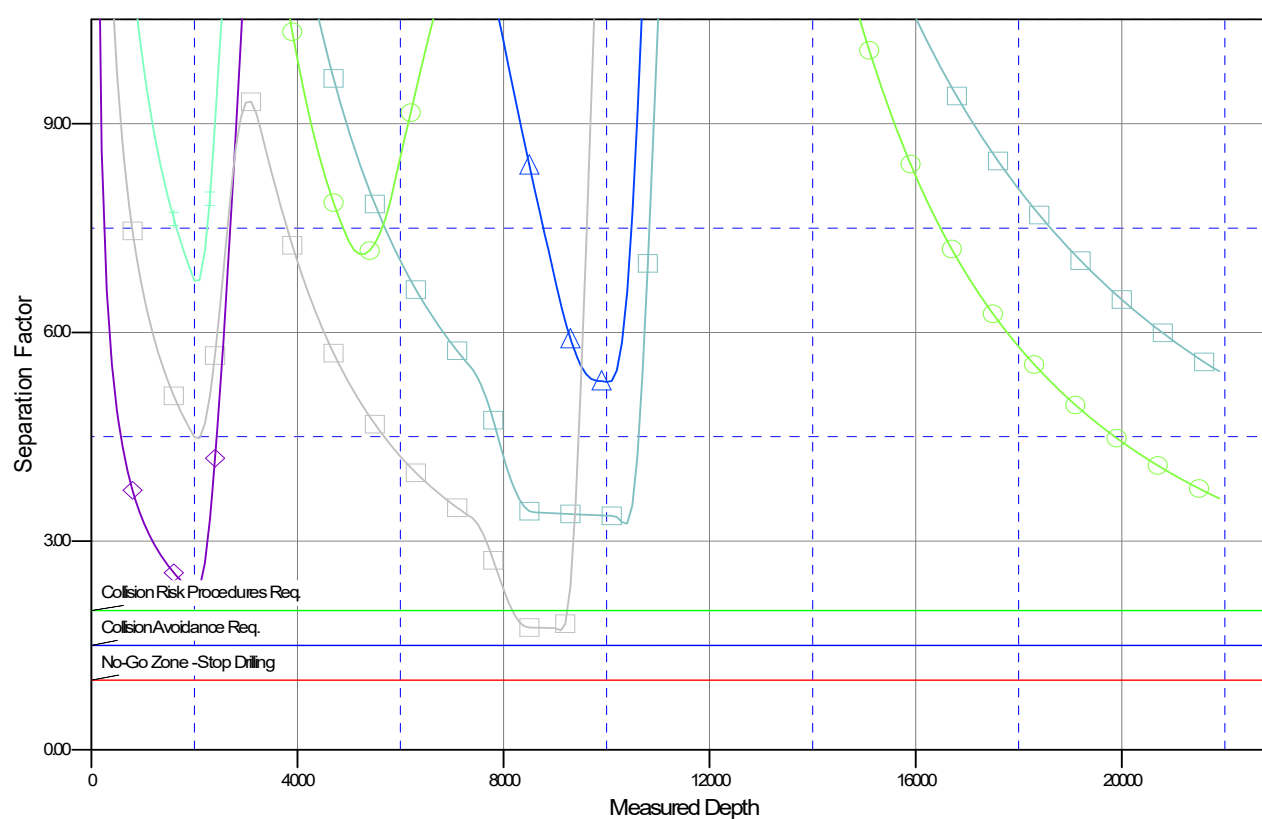
Central Meridian is -104.333334

Coordinates are relative to: Treble State Com 804H

Coordinate System is US State Plane 1983, New Mexico Eastern Zone

Grid Convergence at Surface is: 0.48°

Separation Factor Plot



LEGEND

Treble State Com 504H, OH, Plan 1 V0	Treble State Com 503H, OH, Plan 1 V0	Treble State Com 703H, OH, Plan 1 V0
Treble State Com 303H, OH, Plan 1 V0	Treble State Com 603H, OH, Plan 1 V0	Treble State Com 704H, OH, Plan 1 V0
Treble State Com 803H, OH, Plan 1 V0	Treble State Com 604H, OH, Plan 1 V0	Treble State Com 304H, OH, Plan 1 V0