

Submit Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01877
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Harvard Petroleum Company		6. State Oil & Gas Lease No. E-2431
3. Address of Operator PO Box 936, Roswell, NM 88202		7. Lease Name or Unit Agreement Name Etcheverry Com
4. Well Location Unit Letter <u>A</u> : <u>775.5</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>5</u> Township <u>15S</u> Range <u>34E</u> NMPM <u>Lea</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4125 GR		9. OGRID Number 10155
		10. Pool name or Wildcat Undes Tres Papalotes

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Harvard Petroleum Company plugged this well as shown on the attached plugging report.

The casings will be cut off 3' below ground level, a plate welded on and a dry hole marker installed. The location will be remediated to NMOCD standards.

Spud Date:

12/1/71 Re-entry

Rig Release Date:

Jan 1971

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Consultant

DATE

5/19/2023

Type or print name

Phelps White

E-mail address:

pwiv@zianet.com

PHONE:

575 626 7660

For State Use Only

APPROVED BY:

TITLE

Petroleum Specialist

DATE

6/7/23

Conditions of Approval (if any):



Plugging Report

Well Name: **Etcheverry Com. #1**

Field Name:

API# 30 025 01877

Current Zone of Interest:

Date	Day	
3/28/2023	0	Find location and check anchors, they are good.
4/14/2023	0	MI Permian 5 plugging equipment and rigged up. Notice of commencement of operations was giving to Kerry Fortner at NMOCD at 11:00 am by way of text message 4/13/23.
4/17/2023	1	MIRU wireline. RIH w/ Guage Ring, it would not go any deeper than 10,050'. (need to be @ 10,400') Contacted NMOCD and requested to set CIBP here, NMOCD said to run tubing open ended to the proper depth and pump a plug via tubing. RDMO wireline. RIH w/ 309 jts (9949') and SDFN.
4/18/2023	2	RIH w/ balance of tubing to 10,400'. Circulate hole and spot 35 sx class H cement @ 10,400'. Pull up and WOC. RIH and did not tag. Run back to 10,400' and spot another 50 sx class H plug. SDFN
4/19/2023	3	RIH but did not tag plug. Call for cedar fiber. Load hole w/ 35 bbls and circulate hole w/ fresh water. Spot a 10 bbls Gel pill containing 4 bags cedar fiber. Attempt to load hole w/ brine and spot cement but tubing was plugged. POH w/ tubing pulling wet, found bottom joint plugged. Shut in well and SDFN
4/20/2023	4	RIH open ended tag hard @ 10,208'. Hook up to circulate, hole is full. Pull up and spot 35 sx class H cement @ 8178'. POH 10 stands and circulate hole with brine. POH 15 more stands and. SD for 4 days.
4/25/2023	5	POH w/ tubing. RIH w/ 6 jt tail pipe and set packer at 5409'. Tag cement @ 7968'. Pull up and set packer at 5409. Pump down tubing and circulating 2.5 bpm @ 500 psi to surface in 4 1/2" casing. (packer failure or hole in casing). SDFN Will hunt for hole tomorrow using RBP and packer.
4/26 - 5/1/2023	6	Hunt hole using RBP and Packer, Isoloate hole 5493-5622'. NMOCD was called and instructed to perforate 6,000' and pump 100 sx plug @ 6050'. RIH and perforate 6,000'.
5/2/2023	10	RIH to 6050 and pump 100 sx class C plug. WOC and tag at 5929'. Casing will not hold pressure. Call NMOCD and got instructions to pump another plug. RIH and spot 100 sx class C plug. Pull up and SDFN.

5/3/2023	11	RIH and tag at 3869, Circulate hole w/ plugging mud and test casing 500 psi OK. Call NMOCD and were instructed to continue plugging up the hole. Pull up and perforate 2967'. Set packer and establish good injection. Squeeze 35 sx class C plug. WOC and tag plug @ 2813'. Pull up and perforate 1940. Establish good injection and Squeeze 35 sx class C plug, final squeeze pressure 500 psi. Pull up and SDFN
5/4/2023	12	RIH and tag plug @ 1796'. Pull up and perforate 365. Establish circulation around all casings and fill all casing from surface to 365' w/ 265 sx. Cement fell some. SDFN and will top off casing in the morningRD.
5/5/2023	13	Top off casings and RDMO plugging equipment.

Well Bore Diagram Worksheet

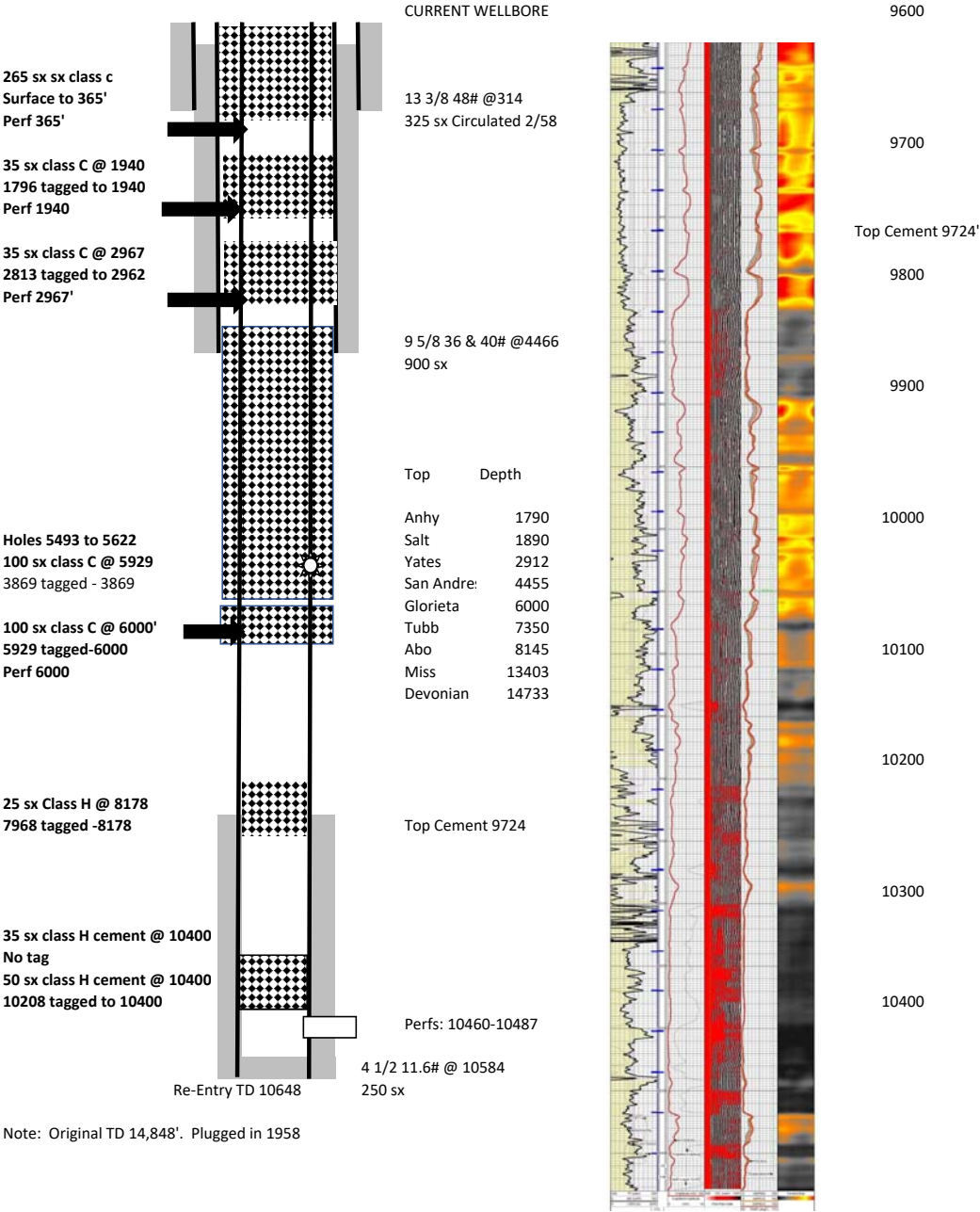
Operator: Harvard Petroleum
Well Name Etchevery Com
API # 30-025-01877
Location: Sec 5, 15S, R34E: 775 FNL, 660 FEL

Date Spud Re-entered 12/1/71
Date Complete 1/72?

CBL 1/17/2023

Depth

PLUGS



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CONDITIONS

Action 218475

CONDITIONS

Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202	OGRID: 10155
	Action Number: 218475
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/7/2023