

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-27036	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SJ Carr	
8. Well Number 10	
9. OGRID Number 256073	
10. Pool name or Wildcat LANGLIE MATTIX;7 RVRS-Q-GRAYBURG	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,264 GL	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
J R OIL LTD. CO.

3. Address of Operator
PO Box 2975 Hobbs, NM 88241

4. Well Location
 Unit Letter **M** : **660** feet from the **South** line and **330** feet from the **West** line
 Section **10** Township **24S** Range **37E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/17/2023 CBL from PBTD to surf., circ. MLF, spot 25 sx cement @ 2,558'
 4/18/2023 Tag TOC @ 2,500', perf 1,185', pressure to 1,500#, spot 25 sx @ 1,236', WOC, tag 875', perf 150', circ. 100 sx cement
 4/19/2023 Top off w/ 10sx cement, RDMO
 5/11/2023 Cut off well head, well P&A'd

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 05/26/2023

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: (575)691-6790

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 6/7/23

Conditions of Approval (if any): [Signature]



Ticket # **16235**

Last ticket of Job: **Y N**

Rig # **16**

Job # _____

Date **4-17-23**

P.O. Box 33 • Millsap, TX 75066
940-682-9200 • Fax: 940-682-2235

Customer Name **JR 01** Customer AFE # _____ Customer PO # _____

Mailing Address **PO Box 9155** City **Haltom** State **TX** Zip **76111**

Block _____ Section _____ Survey _____ Township _____ Range _____ Field _____

Lease **SJ Carr** Well # **10** County **Wichita** State **TX**

Well Depth: **3141** Working Depth: ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE	TOTAL
RIG & CREW TK	10.5 Hrs. @ 300 Per hr.	3150	☐ Brine Water			
RIG & CREW OTK	Hrs. @ Per hr.		☒ Fresh Water			
SUPERVISOR	1 Hrs. @ 725 Per hr.	725	☐ Dispose	120	120	120
TRAVEL TIME TK	2 Hrs. @ 200 Per hr.	400	☒ BOP	1	150	150
TRAVEL TIME OTK	Hrs. @ Per hr.		☒ Cement Unit	1	725	725
OEB	QTY. RATE		Cement TK	25	30	500
☐ Tongs			Cement OTK			
☐ Misc.			☐ Salt Gel			
☐ Misc. Casing Jack			☐ Calcium Chloride			
☒ Per Diem	5 150	750	☐ Wireline Setup			
☐ H2S & Safety Equipment			☐ Misc. Wireline			
☒ Water Tank	2 35	70	☐ OBP or OCB Size			
☐ Misc.			☐ Misc.			
☐ Winch Truck			☒ Misc. Mud Tank, Pail	71	18	1278
☐ Transport / Vacuum			☐ Perforate			
☐ Misc.			☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1 100	100	☐ Misc.			
☐ Misc.			☐ Backhoe			
☐ MISCELLANEOUS:			☐ Misc.			
			☐ Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total **7498**

SAFETY MEETING TOPIC:

3rd Party

TIME STARTED

5:00am

TIME STOPPED

2:00pm

Truck Mileage 47878 129,241

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Add TGSN. Put out tools
7:00-8:00 Leaded hole w/ water
8:00-12:00 PU Annular Wireline, RTH and perform CBL, QD Reverser
12:00-2:30 RTH w/ tubing, tag CIBP @ 97-015 130-230 Circulated well w/ 25 bbls mud tank fluid
2:30-4:00 Control line disconnected, removed from floor & repaired
4:00-5:00 Wire and pump 25445, 32FE, 414E, check out from 2544-2314, displaced w/ 13 bbls 9.56 bbls
5:00-6:00 Send back 15 stands, get spools, start w/ well
6:00-7:00 Drive to water

REASON FOR ADDITIONAL CHARGES:

2:30-4:00 Replaced control line
Crew drove to Wells from house

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Open Perry			12.5	2.5	15
Carlos Garcia			12.5	4.5	17
Christian Lopez			12.5	4.5	17
Pascual Lopez			12.5	4.5	17
Alfonso Lopez			12.5	4.5	17

AAA Signature _____

Company Rep Signature _____

Last ticket of Job: **Y N**Rig # **114**Date **4/23**

Job # _____

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name **JR Oil** Customer AFE # _____ Customer PO # _____

Mailing Address **PO Box 9155** City **Haltom** State **NM** Zip **88246**

Block _____ Section _____ Survey _____ Township _____ Range _____ Field _____

Lease **SJ Case** Well # **10** County **Lee** State **NM**

Well Depth: _____ Working Depth: ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	11.5 Hrs. @ 300 Per hr.	3450	☐ Brine Water			
RIG & CREW OTK	Hrs. @ Per hr.		☐ Fresh Water			
SUPERVISOR	1 Hrs. @ 725 Per hr.	725	☐ Dispose			
TRAVEL TIME TK	2 Hrs. @ 200 Per hr.	400	☒ BOP	1	150	150
TRAVEL TIME OTK	Hrs. @ Per hr.		☒ Cement Unit	1	725	725
OEB	QTY.	RATE	Cement TK	17.5	70	2300
☐ Tongs			Cement OTK			
☐ Misc.			☐ Salt Gel			
☐ Misc. Casing Jack			☒ Calcium Chloride	1	50	50
☒ Per Diem	5	150	☒ Wireline Setup	1	1250	1250
☐ H2S & Safety Equipment			☐ Misc. Wireline			
☒ Water Tank	2	35	☐ CIBP or CICR Size _____			
☐ Misc.			☐ Misc.			
☐ Winch Truck			☐ Misc.			
☐ Transport / Vacuum			☒ Perforate	2	450	900
☐ Misc.			☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1	100	☐ Misc.			
☐ Misc.			☐ Backhoe			
☐ MISCELLANEOUS:			☐ Misc.			
			☐ Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total **11,070**

SAFETY MEETING TOPIC:

Laying down tubing
Truck mileage #7879

TIME STARTED

5:00 AM

TIME STOPPED

6:30 PM

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Add TCSM, put out hole, opened well

7:00-8:30 Rill w/ tubing, bag @ 250m. OOH

8:30-10:30 R/L Wireline Rill and prod @ 1195.0011 10:30-11:00 Pumped into pump, Pressured up to 1500', called ORO, told to spot

11:00-11:30 moved pump 250m, 33CF, 14.6" class 'C' cut from 1736-CTOC 1000', displaced w/ 5 bbls 9.5# brine

11:30-12:00 stand back all tubing 12:00-3:30 WOC 3:30-4:00 Rill w/ tubing, bag @ 875'-0011

4:00-4:30 Rill w/ Wireline, perforate @ 150. RD Wireline. Pump with pump, brine circulation

4:30-5:00 moved pump 1005m, 132 CF, 14.6" class 'C' cut from 150-3'

5:00-5:30 Nipple down line and PAD, put up tools

5:30-6:30 Drive to hotel

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Booy			13.5		13.5
Carlos Garcia			13.5		13.5
Ricardo Carral			13.5		13.5
Charlton Lopez			13.5		13.5
Alfonso Lezama			13.5		13.5



Last ticket of Job: (Y) N

Rig # 116

Job #

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Date 4-19-23

Customer Name Customer AFE # Customer PO #

JR 04

Mailing Address City State Zip

PO Box 9655

Hobbs

NM

89240

Block Section Survey Township Range Field

Lease Well # County State

SJ Cape

10

Lea

NM

Well Depth: Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	6	Hrs. @ 300 Per hr.	1800	☐ Brine Water			
RIG & CREW OTK		Hrs. @ Per hr.		☐ Fresh Water			
SUPERVISOR		Hrs. @ Per hr.		☐ Dispose			
TRAVEL TIME TK	1	Hrs. @ 200 Per hr.	200	☐ BOP			
TRAVEL TIME OTK		Hrs. @ Per hr.		☒ Cement Unit	1	725	725
OEB	QTY.	RATE		Cement TK	10	20	200
☐ Tongs				Cement OTK			
☐ Misc.				☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☒ Per Diem	5	150	750	☐ Wireline Setup			
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☒ Water Tank	2	35	70	☐ CIBP or CIBR Size			
☐ Misc.				☐ Misc.			
☐ Winch Truck				☐ Misc.			
☐ Transport / Vacuum				☐ Perforate			
☐ Misc.				☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1	100	100	☐ Misc.			
☐ Misc.				☐ Backhoe			
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

OFF Estimated Bid Estimated Bid Daily Total 3545

SAFETY MEETING TOPIC: TIME STARTED TIME STOPPED

RD Procedure

5:00 AM

12:00 PM

Truck Mileage # 7575 199354

DESCRIPTION OF WORK:

5:00-6:00 Drive to location

6:00-7:00 Hold TC 5M

7:00-9:00 Tapped off well w/ 10 5/8 cut

9:00-12:00 RD all equipment

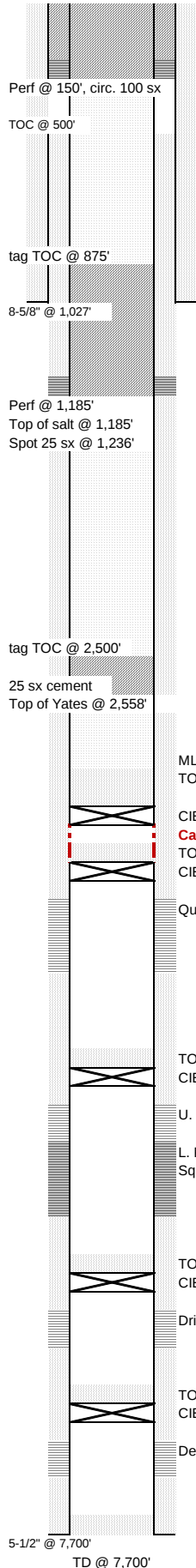
REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Perry			7		7
Carlos Gaurin			7		7
Chastan Lejan			7		7
Ricardo Corral			7		7
Alfonso Lora			7		7

JR Oil Ltd.

S J Carr #10



WELL NAME: S J Carr #10					FORMATION:			KB:				
API NO: 30-025-27036					FIELD:			PBTD: 3,159				
SPUD DATE: October 4, 1980					COUNTY: Lea			TD: 7,700				
CASING									CEMENT & HOLE DATA			
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
Surface	25	8 5/8	24.00	K-55	8.097	7.972	0'	1,027'	12 1/4		600	surf.
Production	193	5 1/2	15.5, 17	K-55	4.950	4.767	0'	7,700'	7 7/8		2,550	500'
History: 10/4/1980 Spud by Gulf Oil Corp., potential dog leg between 1,594' and 1,874' 10/30/1980 Perf U. Devonian , acidize 3k gal 20% NEFE slick w/ BS, TR 6.8, TP 3,100 - 5,100, ISIP 0, perf L. Devonian , acidize 125 (?) gal 20% NEFE & 1,900 gal BW, ISIP vac 2/6/1981 CIBP @ 7,435' w/ 35' cement, perf Drinkard , acidize 3k gal 20% NEFE slick w/ BS, TR 3.8, TP 1,160 - 5,000, ISIP 600, 5" 480, 10" 460, 15" 440, POP 3/10/1981 CIBP @ 6,325' w/ 35' cement, perf L. Paddock , spot acid, CICR @ 4,975', squeeze L. Paddock 150 sx cement , drill out, perf U. Paddock , acidize 2,500 gal 15% NEFE slick w/ BS, good BA, TR 1.6, ATP 2,800, ISIP 900, 5" 600, 15" 350, re-acidize 2,500 gal 15% HCL NEFE slick w/ BS, good BA, BO, TR 5.2, ATP 1,330, ISIP 660, 10" 150, POP 3/29/1981 CIBP @ 4,910' w/ 35' cement, perf Queen , acidize 4k gal 15% HCL NEFE slick w/ BS, frac 13k# 20/40 sand in 8,500 gal 70Q foam, BS, & RS, TR 16, ATP 2,700, ISIP 1,600, 15" 1,250, IP 0 BOPD, 610 MCFD, 0 BWPD, SI waiting for connection 4/23/2014 CIBP @ 3,208' w/ 2 sx cement , csg leak between 3,166' and 3,208', set CIBP @ 3,159', DB 5 sx cement, circ. prk fluid, well TA'd 4/17/2023 CBL from PBTD to surf., circ. MLF, spot 25 sx cement @ 2,558' 4/18/2023 Tag TOC @ 2,500', perf 1,185', pressure to 1,500#, spot 25 sx @ 1,236', WOC, tag 875', perf 150', circ. 100 sx cement 4/19/2023 Top off w/ 10sx cement, RDMO 5/11/2023 Cut off well head, well P&A'd 3,110' 3,159' Peak @ 3,166' - 208' 3,188' 3,208' Perfs @ 3,258' - 376' 4,875' 4,910' back perfs @ 4,934' - 71' back perfs @ 4,985' - 5,182' d 6,290' 6,325' perfs @ 6,367' - 425' 7,400' 7,435' n perfs @ 7,482' - 532'							PERFORATIONS					
							top	bottom	zone	status	tft shots	date
							3,258'	3,376'	Queen	plugged	28	03/29/81
							4,934'	4,971'	U. Paddock	plugged	16	03/11/81
							4,985'	5,182'	L. Paddock	squeezed	36	03/10/81
							6,367'	6,425'	Drinkard	plugged	75	02/06/81
							7,482'	7,512'	U. Devonian	plugged	12	10/30/80
							7,529'	7,532'	L. Devonian	plugged	6	10/31/80
							TUBING (NA)					
	OD (in)	ID (in)	joints	length (ft)	depth (ft)							
				</								

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 221057

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 221057
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/7/2023