

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37161
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CONTANGO RESOURCES, INC		6. State Oil & Gas Lease No.
3. Address of Operator 717 TEXAS AVE, SUITE 2900, HOUSTON, TX 77002		7. Lease Name or Unit Agreement Name W H TURNER
4. Well Location Unit Letter <u>K</u> : <u>2,310</u> feet from the <u>SOUTH</u> line and <u>2,270</u> feet from the <u>WEST</u> line Section <u>29</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,483' GR		9. OGRID Number
		10. Pool name or Wildcat TUBB; BLINEBRY; PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well P&A'd effective 5/16/2023, see attached sheet for description of work performed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Polk TITLE Regulatory Analyst DATE 5/25/2023

Type or print name Kristy Polk E-mail address: kristy.polk@contango.com PHONE: 918-748-3349

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 6/7/23

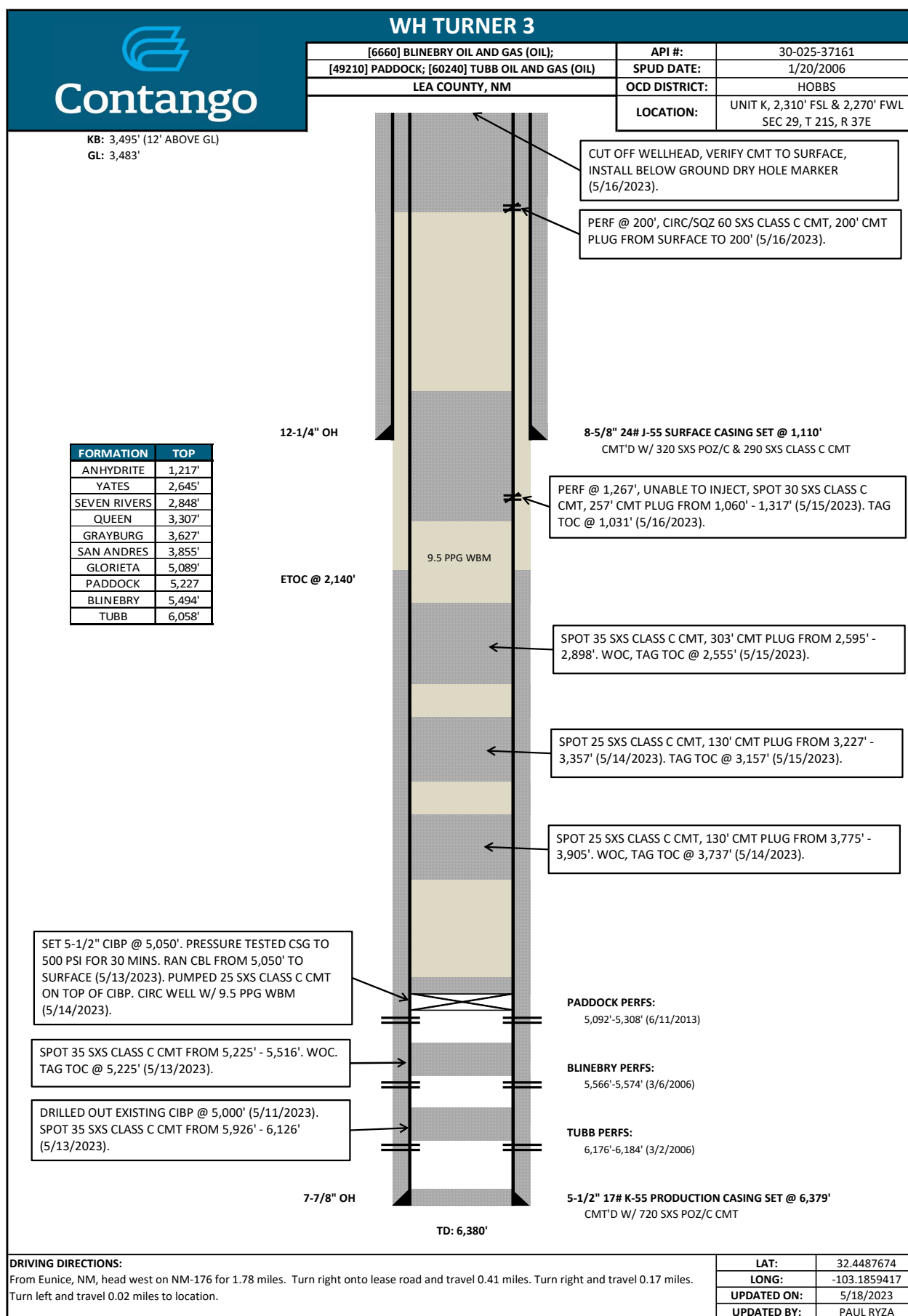
Conditions of Approval (if any): [Signature]

Plugging Plan
WH Turner 3, 30-025-37161
Contango Resources, Inc. OGRID #330447

Notify OCD 24 hours prior to MIRU & PA.

Description of Work Performed:

1. Started moving equipment to location (4/30/2023).
2. Finished moving equipment to location (5/1/2023).
3. Rig crew on days-off (5/2/2023 – 5/8/2023).
4. Rig up workover rig (5/9/2023).
5. RIH w/ bit & drill collars on tbgr. Tagged TOC @ 4,997'. Drilled out 35' of cmt and CIBP. TIH to 5,282' (5/10/2023).
6. POOH w/ bit, drill collars & tbgr. RIH w/ new nit. RIH to 6,130' (5/11/2023).
7. Rig up wireline, RIH w/ gauge ring, tagging up @ 6,004'. RIH w/ tbgr to 6,126' (5/12/2023).
8. Pumped 35 sxs Class C cmt @ 6,126'. Pulled tbgr up to 5,516'. Pumped 35 sxs Class C cmt @ 5,516'. POOH w/ tbgr. Rig up wireline. Tag TOC @ 5,225'. Set 5-1/2" CIBP @ 5,050'. Pressure tested 5-1/2" csg to 500 psi for 30 mins, good test. Ran CBL from 5,050' to surface (5/13/2023).
9. Pumped 25 sxs Class C cmt on top of CIBP @ 5,050'. Pulled tbgr up to 3,905'. Pumped 25 sxs Class C cmt @ 3,905'. WOC. Tag TOC @ 3,737'. Pulled tbgr up to 3,357'. Pumped 25 sxs Class C cmt @ 3,357' (5/14/2023).
10. Tagged TOC @ 3,157'. Pulled tbgr up to 2,898'. Pumped 35 sxs Class C cmt @ 2,898'. WOC. Tag TOC @ 2,555'. POOH w/ tbgr. Rig up wireline. Perf @ 1,267'. Unable to inject, csg pressured up to 500 psi. RIH w/ tbgr to 1,317'. Pumped 30 sxs Class C cmt @ 1,317' (5/15/2023).
11. Tagged TOC @ 1,031'. POOH w/ tbgr. Rig up wireline. Perf @ 200'. Circ/sqz 60 sxs Class C cmt from 200' to surface. Cut off wellhead 3' below ground level. Verified cmt to surface in csg and both annuli. Installed below ground dry hole marker. Covered cellar. Dug up & cut off rig anchors. RDMO rig (5/16/2023).



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CONDITIONS

Action 220520

CONDITIONS

Operator: Contango Resources, LLC 111 E. 5TH STREET FORT WORTH, TX 76102	OGRID: 330447
	Action Number: 220520
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/7/2023