

Well Name: JCT FEDERAL 13	Well Location: T9S / R37E / SEC 13 / SENW /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM066884A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002538597	Well Status: Abandoned	Operator: SEGURO OIL AND GAS LLC

Subsequent Report

Sundry ID: 2708856

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/28/2022 Time Sundry Submitted: 10:21

Date Operation Actually Began: 11/14/2022

Actual Procedure: Seguro Oil and Gas plugged this well as follows: 11/14-16/22 MIRU Permian 5 pulling unit. POH w/rods and tubing. 11/17/22 MI wireline unit. RIH w/gauge ring to 11877'. 11/18/22 RIH and set CIBP @ 11850' and dumped 2 bailers cement on top. 11/22-28/22 SD for Thanksgiving weekend. 11/28-29/22 RIH hydrotesting tubing, tag CIBP and cement @ 11815'. Circulate hole w/plug mud and test casing 500 psi 30 min. OK. 11/30/22 Pull up to 11113' and pump 25 sx class H plug. WOC 4 hours and RIH to tag plug @ 10835'. POH w/tubing, it is plugged. 12/1/22 Spot 2 plugs, 30 sx class H @ 9055' and 25 sx Class H @ 7881. 12/2/22 Pump 2 more plugs, 25 sx class C @ 6961' and 25 sx class C @ 5368'. POH LD un needed tubing out of derrick. 12/5/22 RIH and tag plug @ 4815'. Pull up and spot 25 sx class C @ 2993'. Pull up and spot 25 ssxx class C @ 2416'. LD un needed pipe. 12/6/22 RIH and tag plug @ 2147'. POH Perforate squeeze hole at 612'. pump down casing and establish good circulation. Fill casing and annulus w/152 sx class C cement. Watch to make sure cement is not falling and RD pulling unit. The casing will be cut off 3' below ground and a plate and DHM will be installed. After that the location will be cleaned and leveled to BLM standards and a final Sundry will be submitted.

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BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Phone: 5752345927

Disposition: Accepted

Signature: James A. Amos

BLM POC Title: Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

Disposition Date: 12/28/2022

SEGURO OIL AND GAS, LLC
P.O. Box 3176
MIDLAND, TEXAS 79702

Lease JCT Federal 13 Well No 1 Location 2253 FNL and 1551 FWL

County Lea County ST NM Section 13 TwnShp 9S Rng 37E

API NUMBER 30-025-38597 Page 1

DATE

DAILY REPORTS

November 10, 2022	Move in Permian 5 plugging equipment and could not find anchors.
November 11, 2022	Hobbs Anchor found, dug up and tested the anchors. Permian 5 shut down for safety meeting.
November 14, 2022	Rig up pulling unit. Tied pump into tubing and pressured to 650 psi, tubing is hole free. Removed horse head and latched on to the rods. Opened tubing to pit and the well flowed approximately 80 bbls of fluid, highly oil cut. Checked casing pressure and it was at 200 psi. Opened backside and flowed it down. Tied back on to the tubing and load with 3 bbls fresh water and pressured up to 500 psi and the tubing tested okay. Tied on to rods, worked rods to unseat pump and got it unseated. Prepped to start laying down rods and pump seated again. While trying to unseat the pump the second time, the tubing started flowing again. Opened well to flowback pit and bled it back down. Shut down for the night.
November 15, 2022	Had trouble starting rig. Finally got it going about 10:00am. Pulled out of hole with 111 ¾” rods and 8 K bars and pump (approximately 3000’). Removed wellhead flange, and the bolts were frozen in place and it took longer then anticipated. NU BOP and PU on tubing. Shut in well and shut down for the night.
	Notified Kevin Bussel with the BLM via phone at 1:15pm that we would begin plugging operation 11/16 or 11/17.
November 16, 2022	Pull out of hole with 381 joints of tubing (approximately 12,000’). Found one pin-hole a few joints below seating nipple. Secured well and shut down for the night.
November 17, 2022	Wireline truck arrived at 3:30 p.m. Ran in hole with gauge ring to 11,877’ , all good. Attempted to run CIBP but shut down due to darkness.
November 18, 2022	Ran in hole and set CIBP @ 11,850’ then dumped 2 bailers (35’) of cement on top. Shut down for weekend.
November 21-25, 2022	Shut down for Thanksgiving week.
November 28, 2022	RIH hydrotesting tubing to 6,000 psi. After running about 110 joints the well started flowing over with oil. Cannot find a vac truck. Circulated down tubing and around casing with 99 bbls fresh water. Started back in hole but well started overflowing oil again. Total joints in the hole 156, all joints tested to 6,000 psi, okay. Lined up vac truck for tomorrow morning, shut in well and shut down for the night.
November 29, 2022	Moved in vac truck and tied onto backside. Continued RIH testing to 6,000 psi. 6 joints did not test and were laid out. Running in the hole took longer than expected due to oil running over. Tagged CIBP and cement @ 11,815’. Rig down testers. Moved approximately 100 bbls of fluid (mostly oil) from flowback tank to rental Grandy Tank. Circulated hole with plugging mud (25 sx/100 bbls), tested casing 500 psi okay and shut down for the night.

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MIDLAND, TEXAS 79702

Lease JCT Federal 13 Well No 1 Location 2253 FNL and 1551 FWL
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API NUMBER 30-025-38597 Page 2

DATE DAILY REPORTS

November 30, 2022
Pulled up to 11,113' and pumped 25 sx class H plug. Pulled 11 strands. Wait on Cement, 4 hours. Rig in hole and tagged plug @ 10,835'. Started up hole and found tubing pulling wet. Cannot pump next plug. Start out of hole pulling wet. Shut down for the night.

December 1, 2022
Pull out of hole with vac truck catching water, found 14 joints plugged. I called BLM today (Keith Imatty) and requested a waiver on tagging the plugs below the intermediate casing. Keith granted the waiver so we are not required to tag any plugs below the one at 5,125'. Run back into hole and spot two plugs; 30 sx class H @ 9,055', 8748-9055' and 25 sx class H @ 7,881', 7,626-7,881'.

December 2, 2022
Pump 2 more plugs; 25 sx class C @ 6,961', 6,706 – 6,961' and 25 sx class C @ 5,368', 4,856 – 5,368'. Rig in hole and laid down unneeded pipe out of derrick. Shut down for the night.

December 5, 2022
Rig in hole and tagged plug @ 4,815'. Pull up and spot 25 sx class C @ 2,993', 2,738-2,993'. Pull up and spot 25 sx class C @ 2,416'. Laid down unnecessary pipe and shut down for the night.

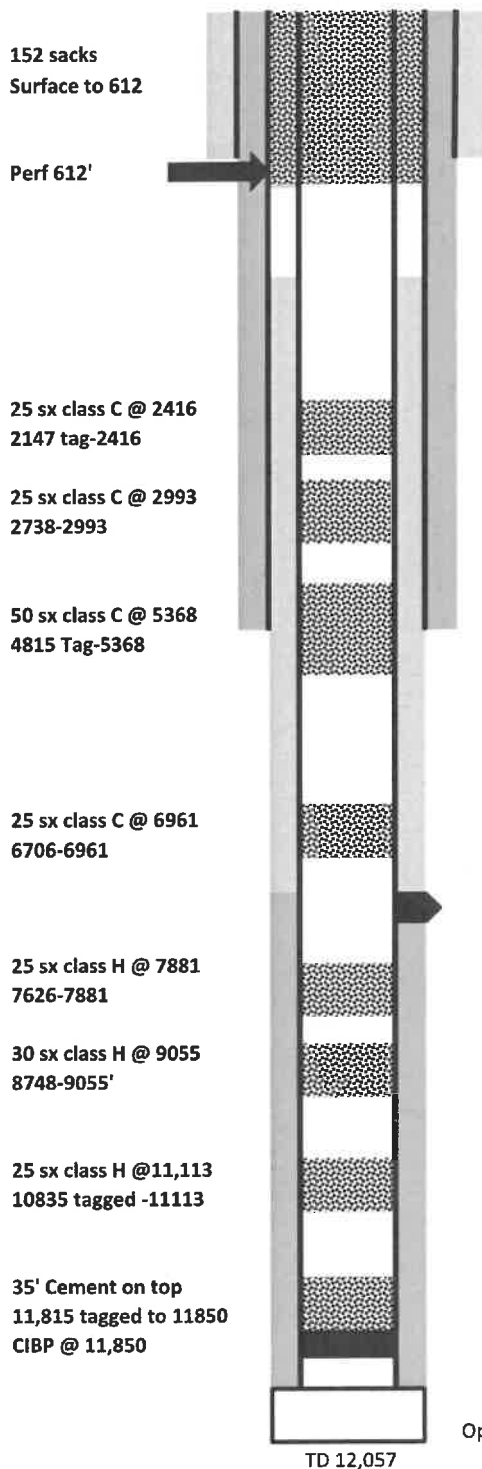
December 6, 2022
Rig in hole and tagged plug @ 2,147'. Pull out of hole and perforate 612'. Pumped down casing and established a good circulation. Filled casing and annulus with 152 sx class C cement. Shut well in and rigged down pulling unit.
Will start prepping for location remediation.

Well Bore Diagram Worksheet

Operator: Seguro
Well Name: JCT Fed 13 #1
API # 20-025-38597

Date Spud 12/28/2007
Date Complete 5/9/2008

Location: Sec 13, T9S, R37E; 2252 FNL & 1550 FWL



524', 13 3/8" 48#
500 sx Circulated

TOC 1200'

Formation	Top
Rustler	2238
Yates	2915
Queen	3740
San Andres	4180
Tubb	6965
Wolfcamp	8948
Penn	9650
Atoka	11230
Mississippi	11575
Woodford	11948
Devonian	12077

5225', 8 5/8" 32#
1445 sx Circulated

DV Tool @ 7040'
2nd stage 700 sx, TOC 1200'

11,894', 5 1/2" 17#
1st stage 600 sx,

Open Hole 12,024-12,057



Cement standing at surface

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 219991

CONDITIONS

Operator: SEGURO OIL AND GAS, LLC 407 N Big Spring St, Ste 200 Midland, TX 79702	OGRID: 372066
	Action Number: 219991
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 6/7/23. Well P&A'd 12/6/2022	6/7/2023