

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: NORDHAUS VR Well Location: T25N / R7W / SEC 19 / County or Parish/State: RIO

NWNW / 36.390823 / -107.620132 ARRIBA / NM

Well Number: 1 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM03602 Unit or CA Name: Unit or CA Number:

US Well Number: 300390596100S1 Well Status: Abandoned Operator: DUGAN

PRODUCTION CORPORATION

# **Subsequent Report**

**Sundry ID: 2732111** 

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/23/2023 Time Sundry Submitted: 07:37

**Date Operation Actually Began:** 04/06/2023

Actual Procedure: Dugan Production P&A'd the well on 04/06/2023-04/13/2023 per the following procedure: 1) MI&RU Aztec 481 rig and Aztec cement. TOOH and laid down 11/2" tubing. PU and tally 2-3/8" work string. Run 51/2" casing scraper to 1970'. RIH & set 51/2" CIBP @ 1956'. Pictured Cliffs perforations @ 2004'-2272'. Load hole. Pressure test casing to 600 psi for 30 mins. Casing won't test. TOOH & ran CBL from 1956' to surface. Sent copies to OCD/BLM. 2) Spot Plug I inside 51/2" casing above CIBP @ 1956' w/24 sks (27.6 cu ft) Class G neat cement from 1956' to cover the Fruitland-Pictured Cliff tops (15.8 #/gal, 1.15 cu ft/sk). Displace w/6.8 bbls. WOC 4 hrs. Tagged TOC @ 1757'. Good tag. Plug I, inside 5½" casing, 24 sks, 27.6 cu ft, Fruitland-Pictured Cliffs, 1757-1956.3) Spot Plug II inside 5½" casing from 1711' w/24 sks Class G neat cement (27.6 cu ft) to cover the Kirtland top. Displace w/5.8 bbls. WOC overnight. Tagged TOC @ 1499'. Good tag. Plug II, inside 51/2" casing, 24 sks, 27.6 cu ft, Kirtland, 1499'-1711'. 4) RU Wireline. RIH and shot 3 squeeze holes @ 1450' @ TOC of primary cement job behind 5½" casing. TIH w/5½" CR and set CR @ 1430'. Spot Plug III inside out from 1450' w/54 sks Class G neat cement (62.1 cu ft), 30 sks outside 51/2" casing (34.5 cu ft), 2.5 sks below CR inside 5½" casing (2.9 cu ft), & 21.5 sks (24.7 cu ft) above the CR inside 5½" casing. Displaced w/4.5 bbls. WOC 4 hrs. Tagged TOC @ 1181'. Good tag. Plug III, Inside/Outside 51/2" casing, 54 sks, 62.1 cu ft, Ojo Alamo, 1181'-1450'. 5) RIH w/wireline and shot 3 squeeze holes at 199'. TIH w/tubing open ended to 217'. Spot Plug IV inside/outside 5½" casing from 217' to surface w/143 sks, 164.5 cu ft, Class G neat cement to circulate cement to surface through BH. Circulate 1 bbl cement to surface through BH. Cut wellhead off. TOC @ 8' inside 51/2" casing and 12' in the annulus. Plug IV, Inside/Outside 51/2" casing, 143 sks, 164.5 cu ft, Surface, 0-217'. 6) Mix and pump 25 sks, 28.8 cu ft, Class G neat cement to fill up cellar and install dry hole marker. Clean location. RD. Clay Yazzie w/Farmington BLM FO witnessed job. RD Aztec 481 and cement equipment. Well P&A'd 04/13/2023.

County or Parish/State: RIPage 2 o eived by OCD: 5/24/2023 8:04:55 AM Well Name: NORDHAUS VR Well Location: T25N / R7W / SEC 19 /

NWNW / 36.390823 / -107.620132

Well Number: 1

Type of Well: CONVENTIONAL GAS

**Allottee or Tribe Name:** 

ARRIBA / NM

**Unit or CA Name:** Lease Number: NMNM03602 **Unit or CA Number:** 

**US Well Number: 300390596100S1** Well Status: Abandoned **Operator: DUGAN** 

PRODUCTION CORPORATION

### **SR Attachments**

#### **Actual Procedure**

VR\_Nordhaus\_1\_Post\_PA\_wellbore\_schematic\_20230523073259.pdf

VR\_Nordhaus\_1\_Post\_PA\_procedure\_20230523073249.pdf

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: TYRA FEIL** Signed on: MAY 23, 2023 07:33 AM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative Street Address: PO Box 420

City: Farmington State: NM

Phone: (505) 325-1821

Email address: tyrafeil@duganproduction.com

#### **Field**

Representative Name: ALIPH REENA

Street Address: PO BOX 420

City: FARMINGTON State: NM **Zip:** 87499-0420

Phone: (505)325-1821

Email address: Aliph.Reena@duganproduction.com

# **BLM Point of Contact**

**BLM POC Name: MATTHEW H KADE BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736 BLM POC Email Address: MKADE@BLM.GOV

**Disposition:** Accepted Disposition Date: 05/24/2023

Signature: Matthew Kade

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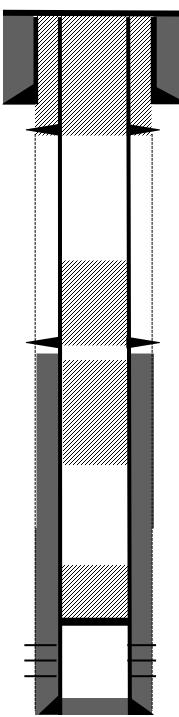
Dugan Production P&A'd the well on 04/06/2023-04/13/2023 per the following procedure:

- MI&RU Aztec 481 rig and Aztec cement. TOOH and laid down 1¼" tubing. PU and tally 2-3/8" work string. Run 5½" casing scraper to 1970'. RIH & set 5½" CIBP @ 1956'. Pictured Cliffs perforations @ 2004'-2272'. Load hole. Pressure test casing to 600 psi for 30 mins. Casing won't test. TOOH & ran CBL from 1956' to surface. Sent copies to OCD/BLM.
- Spot Plug I inside 5½" casing above CIBP @ 1956' w/24 sks (27.6 cu ft) Class G neat cement from 1956' to cover the Fruitland-Pictured Cliff tops (15.8 #/gal, 1.15 cu ft/sk). Displace w/6.8 bbls. WOC 4 hrs. Tagged TOC @ 1757'. Good tag. Plug I, inside 5½" casing, 24 sks, 27.6 cu ft, Fruitland-Pictured Cliffs, 1757-1956.
- Spot Plug II inside 5½" casing from 1711' w/24 sks Class G neat cement (27.6 cu ft) to cover the Kirtland top. Displace w/5.8 bbls. WOC overnight. Tagged TOC @ 1499'. Good tag. Plug II, inside 5½" casing, 24 sks, 27.6 cu ft, Kirtland, 1499'-1711'.
- RU Wireline. RIH and shot 3 squeeze holes @ 1450' @ TOC of primary cement job behind 5½" casing. TIH w/5½" CR and set CR @ 1430'. Spot Plug III inside out from 1450' w/54 sks Class G neat cement (62.1 cu ft), 30 sks outside 5½" casing (34.5 cu ft), 2.5 sks below CR inside 5½" casing (2.9 cu ft), & 21.5 sks (24.7 cu ft) above the CR inside 5½" casing. Displaced w/4.5 bbls. WOC 4 hrs. Tagged TOC @ 1181'. Good tag. Plug III, Inside/Outside 5½" casing, 54 sks, 62.1 cu ft, Ojo Alamo, 1181'-1450'.
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- Mix and pump 25 sks, 28.8 cu ft, Class G neat cement to fill up cellar and install dry hole marker. Clean location. RD. Clay Yazzie w/Farmington BLM FO witnessed job. RD Aztec 481 and cement equipment. Well P&A'd 04/13/2023.

## **Completed P & A Wellbore Schematic**

V R Nordhaus #1 30-039-05961 Ballard Pictured Cliffs Lease No: NM-03602 890' FNL & 890' FWL S19 T25N R7W Rio Arriba County, NM

Lat:36.3909149 Long:-107.6207199



 $8\text{-}5/8\sp{"}$  28# casing @ 149'. Cemented with 150 sks Class B cement . Circulated cement to surface.

Perforate @ 199'. Plug IV, Inside/Outside 5½" casing, 143 sks, 164.5 cu ft, Surface, 0-217'

Perforate @ 1450'. Plug III, Inside/Outside 5½" casing, 54 sks, 62.1 cu ft, Ojo Alamo, 1181'-1450'

Plug II, Inside 5½" casing, 24 sks, 27.6 cu ft, Kirtland, 1499'-1711'

 $5\frac{1}{2}$ " 14# casing @ 2348'. Cemented casing w/150 sks cement.

Set  $5\frac{1}{2}$ " CIBP @ 1956'. Plug I, Inside  $5\frac{1}{2}$ " casing, 24 sks, 27.6 cu ft, Fruitland-Pictured Cliffs, 1757-1956'

PC Perforated @ 2004' - 2272'

PBTD = 2299', TD=2355'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 219986

#### **CONDITIONS**

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	219986
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 6/7/23. Well P&A'd 4/13/23	6/7/2023