Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-041-10059

5. Indicate Type of Lease
STATE X FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

7. Lease Name or Unit Agreement Name
MILNESAND SAN ANDRES UNIT

8. Well Number
310

2. Name of Operator
EOR OPERATING COMPANY

9. OGRID Number
257420

3. Address of Operator
575 N. DAIRY ASHFORD RD., EC II, SUITE 210, HOUSTON, TX 77079

10. Pool name or Wildcat
CHAVEROO SAN ANDRES

4. Well Location
Unit Letter F : 1980 feet from the NORTH line and 1909 feet from the EAST line
Section 19 Township 08S Range 35E NMPM ROOSEVELT County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
4,245' – GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) TAG EXISTING 4-1/2" CIBP + CMT. @ +/-4,438'; CIRC. WELL W/ M.L.F.; PRES. TEST. 4-1/2" CSG. TO 750# X HOLD; PUMP (10) SXS. CLASS "C" CMT. @ 4,438'-4,358'.
2) PUMP (30) SXS. CLASS "C" CMT. @ 4,086'-3,839' (T/S.A., T/YATES, B/SALT); WOC X TAG TOC.
3) PERF. X ATTEMPT TO SQZ. (75) SXS. CLASS "C" CMT. @ 2,329'-2,121' (T/SALT, T/ANNY.) ; WOC X TAG TOC.
4) PERF. X CIRC. TO SURF., FILLING ALL ANNULI, (130) SXS. CLASS "C" CMT. @ 413'-3' (8-5/8" CSG.SHOE).
5) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW GROUND DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

APPROVED WITH CONDITIONS

Pump 25sx on CIBP.

Attempt to Perf & Sqz all remaining plugs.

Adhere to NMOCD COAs attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE: Land & Regulatory Manager DATE: 4/12/2023

Type or print name: William Boyd E-mail address: wboyd@pedevco.com PHONE: 713.574.7912

For State Use Only

APPROVED BY: [signature] TITLE Petroleum Specialist DATE 6/7/23

Conditions of Approval (if any):

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. **Class 'C' cement will be used above 7500 feet.**
12. **Class 'H' cement will be used below 7500 feet.**
13. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
14. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than **3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
    A) Fusselman
    B) Devonian
    C) Morrow
    D) Wolfcamp
    E) Bone Springs
    F) Delaware
    G) Any salt sections
    H) Abo
    I) Glorieta
    J) Yates.
    K) Cherry Canyon - Eddy County
    L) **Potash---**(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths,** the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

Well Name: MSU #310
Well API No: 30-041-10059
Operator: EOR Operating Co.
OGRID#: 257420
U-S-T-R: F-19-8S-35E
County: Roosevelt

Proposed P&A Procedure:

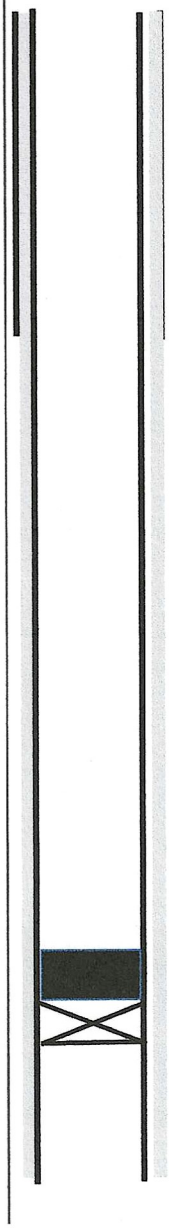
1) TAG EXISTING 4-1/2" CIBP + CMT. @ +/-4,438'; CIRC. WELL W/ M.L.F.; PRES. TEST. 4-1/2" CSG. TO 750# X HOLD; PUMP (10) SXS. CLASS "C" CMT. @ 4,438'-4,358'.
2) PUMP (30) SXS. CLASS "C" CMT. @ 4,086'-3,839' (T/S.A., T/YATES, B/SALT); WOC X TAG TOC.
3) PERF. X ATTEMPT TO SQZ. (75) SXS. CLASS "C" CMT. @ 2,329'-2,121' (T/SALT, T/ANNY.) ; WOC X TAG TOC.
4) PERF. X CIRC. TO SURF., FILLING ALL ANNULI, (130) SXS. CLASS "C" CMT. @ 413'-3' (8-5/8" CSG.SHOE).
5) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW GROUND DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

CURRENT

Well Name: MSU 310

Well API #: 30-041-10059
County, State: Roosevelt Co NM
Date: 3/31/2022



Installation	
Surface Casing	
OD:	8-5/8"
Weight:	24
Grade:	
Top:	0
Bottom:	363
Intermediate Csg.	
OD:	
Weight:	
Grade:	
Top:	
Bottom:	
Production Casing	
OD:	4.5
Weight:	10.5
Grade:	
Top:	0
Bottom:	4725
TOC	
200 sacks	
DV Tool	
Liner Top	
N/A	
KOP	
N/A	
Top Perf	
4604	
Bottom Perf	
4682	
TD	
4725	
PBTD	
4700	
TVD	
4725	

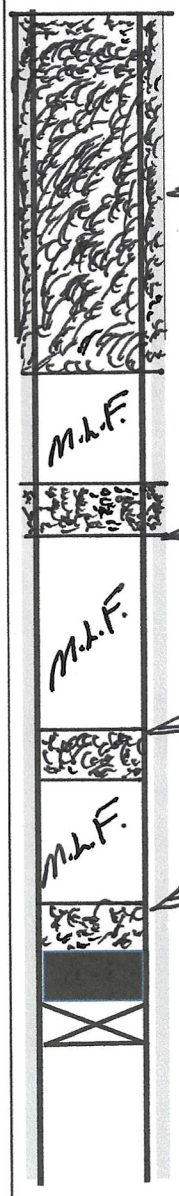
4-1/2" CIBP @ 4,446' ~ TOC ~ 4,438'

T/ANHY. ~ 2,171'
T/SALT. ~ 2,279'
B/SALT. ~ 3,889'
T/S.A. ~ 4,036'

PROPOSED

Well Name: MSU 310

Well API #: 30-041-10059
County, State: Roosevelt Co NM
Date: 3/31/2022



Installation		Surface Casing
	OD:	8-5/8"
	Weight:	24
	Grade:	
	Top:	0
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	Intermediate Csg.	
	OD:	
	Weight:	
	Grade:	
	Top:	
	Bottom:	
	Production Casing	
	OD:	4.5
	Weight:	10.5
	Grade:	
	Top:	0
	Bottom:	4725
	TOC	
	200 sacks	
	DV Tool	
	Liner Top	
	N/A	
	KOP	
	N/A	
	Top Perf	
	4604	
	Bottom Perf	
	4682	
	TD	
	4725	
	PBTD	
	4700	
	TVD	
	4725	

Make	Size	Wellhead Detail	OD	ID

Length	Depth	Tubing Detail (Top Down)	OD	ID
8.50'	8.50'	KB		

PERF. x CIRC. (130) SXS. @ 413'-3'

PERF. x SQZ. (75) SXS. @ 2,329'-2,121'-TAG

Count	Length	ROD DETAIL (Bottom Up)

PUMP (30) SXS. @ 4,086'-3,839'-TAG.

PUMP (10) SXS @ 4,438'-4,358'

4-1/2" CIBP @ 4,446'-TOC ~ 4438'

	0'	Pump Set Depth

Pumping Unit Specs	
P.U. Make:	N/A
P.U. Size:	
P.U. SL:	
SPM:	

Pump Details	
PUMP SIZE:	N/A
PLUNGER:	
STDG VALVE:	
STROKE:	

DAE 02/14/2023

T/ANHY ~ 2,171'
T/SALT ~ 2,279'
B/SALT ~ 3,889'
T/S.A. ~ 4,036'

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

03/03/2023

Well Name: MILNESAND SA	**Well Location:** T8S / R35E / SEC 19 / SENW /	**County or Parish/State:** ROOSEVELT / NM
Well Number: 310	**Type of Well:** INJECTION - ENHANCED RECOVERY	**Allottee or Tribe Name:**
Lease Number: NMLC060978	**Unit or CA Name:** MILNESAND SAN ANDRES UNIT	**Unit or CA Number:** NMNM70990X
US Well Number: 3004110059	**Well Status:** Water Injection Well Shut In	**Operator:** EOR OPERATING COMPANY

Notice of Intent

Sundry ID: 2718142

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/28/2023

Time Sundry Submitted: 10:01

Date proposed operation will begin: 05/15/2023

Procedure Description: Please see attached procedure, current and proposed WBD.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

30_041_10059_Proposed_WBD_MSU_310_20230228100050.pdf

30_041_10059_Current_WBD_MSU_310_20230228100040.pdf

30_041_10059_P_A_Procedure_MSU_310_20230228100028.pdf

Well Name: MILNESAND SA

Well Location: T8S / R35E / SEC 19 / SENW /

County or Parish/State: ROOSEVELT / NM

Well Number: 310

Type of Well: INJECTION - ENHANCED RECOVERY

Allottee or Tribe Name:

Lease Number: NMLC060978

Unit or CA Name: MILNESAND SAN ANDRES UNIT

Unit or CA Number: NMNM70990X

US Well Number: 3004110059

Well Status: Water Injection Well Shut In

Operator: EOR OPERATING COMPANY

Conditions of Approval

Specialist Review

Conditions_of_Approval_20230303091602.pdf

General_Conditions_of_Approval_20230303091602.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: WILLIAM BOYD

Signed on: FEB 28, 2023 10:01 AM

Name: EOR OPERATING COMPANY

Title: Land & Regulatory Manager

Street Address: 575 N DAIRY ASHFORD RD EC 11 SUITE 210

City: HOUSTON **State:** TX

Phone: (713) 574-7912

Email address: wboyd@pedevco.com

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JENNIFER SANCHEZ

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5756270237

BLM POC Email Address: j1sanchez@blm.gov

Disposition: Approved

Disposition Date: 03/03/2023

Signature: Jennifer Sanchez

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 224503

CONDITIONS

Operator: EOR OPERATING COMPANY 575 N Dairy Ashford Suite 210 Houston, TX 77079	OGRID: 257420
	Action Number: 224503
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Approved w/ conditions. Adhere to NMOCD COAs attached.	6/7/2023