

<b>Well Name:</b> ALAMOS CANYON	<b>Well Location:</b> T21N / R6W / SEC 7 / NENE / 36.069986 / -107.505661	<b>County or Parish/State:</b> SANDOVAL / NM
<b>Well Number:</b> 3	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM33383	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300432045600S1	<b>Well Status:</b> Gas Well Shut In	<b>Operator:</b> M & M PRODUCTION & OPERATION

Subsequent Report

**Sundry ID:** 2731744

<b>Type of Submission:</b> Subsequent Report	<b>Type of Action:</b> Plug and Abandonment
<b>Date Sundry Submitted:</b> 05/19/2023	<b>Time Sundry Submitted:</b> 02:06
<b>Date Operation Actually Began:</b> 05/06/2023	

**Actual Procedure:** EOG Resources, Inc plugged the well as the Record Title Owner of the lease. Work completed on May 8, 2023.

SR Attachments

**Actual Procedure**

NMNM033383\_AC\_3\_SR\_ABD\_05192023\_20230519135617.pdf

BLM Point of Contact

<b>BLM POC Name:</b> KENNETH G RENNICK	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5055647742	<b>BLM POC Email Address:</b> krennick@blm.gov
<b>Disposition:</b> Accepted	<b>Disposition Date:</b> 05/19/2023
<b>Signature:</b> Kenneth Rennick	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
**NMNM033383**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
☐ X Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**M & M PRODUCTION & OPERATION**

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1080 FNL 1110 FEL sec 7-21N-6W A**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
**Alamos Canyon #003**

9. API Well No.  
**30-043-20456**

10. Field and Pool or Exploratory Area  
**RUSTY CHACRA**

11. Country or Parish, State  
**SANDOVAL, NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> X Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>P&amp;A</b>	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing hasbeen completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

**5/6/23- MIRU**

**5/7/23-** Fred (BLM) witnessed operations, text Monica (OCD). RU equipment. 4 1/2"CEMENT RETAINER: TOP CONNECTION 3.08" OD X 1/2" ID X 5' LONG. 19 STANDS + SINGLE + 10' SUB 2 3/8" EUE J-55 TBG TO 1232'. PRESSURE UP ON 8.625" SURFACE CSG TOOK O BBLS TO LOAD. TEST TO 300 PSI. GOOD.

**SET RETAINER @ 1232'.**

RUSTY CHACRA PERF 1282'-1312'. **Plug #1 1129'-1232'** CMT RETAINER AND CHACRA PERFS AND TOPS SPOT 8 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 1.9 BBL SLURRY=120', 1. 2 BBL MIX WATER, DISPLACE W/ 4.3 BBLS FW.

RIG UP BASIN WIRELINE. RUN CEMENT BOND LOG FROM 1000' TO SURFACE W/ 300 PSI, RIG DOWN WIRELINE.

ATTEMPT TO TEST 4-1/2 CSG. PRESSURE UP TO 800 PSI, IN 2 MINS DROP 100 PSI. PER VIRGIL LUCERO (BLM) GAVE OKAY TO PUMP CMT PLUG.

Combine **Plug #2,3 & 4 0- 909'**. 61 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 14.8 BBL SLURRY=909', 9.6 BBL MIX WATER. COMBINE PLUGS FOR PICTURED CLIFFS, FRUITLAND, KIRTLAND SHALE, OJO ALAMO, SURFACE CSG SHOE

**5/8/23- FRED (BLM) WITNESS OPERATION. TEXTED MONICA (OCD).** DIG OUT CELLAR. CUT OFF ALL WELLHEADS. 4 1/2 CSG TAGGED CMT TOP AT 89' FROM SURFACE. TOP OFF W/ 5.8 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, .9 BBL MIX WATER 8.658" X 4 1/2 CSG TAGGED CMT TOP @ 28' FROM SURFACE. TOP OFF W/ 4 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, .6 BBL MIX WATER.

INSTALL DHM AS PER BLM. COVER CELLAR W/ CMT. **Final report**

**Received**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Lacey Granillo**

Title Regulatory Specialist

Signature *Lacey Granillo*

Date 5/18/23

**MAY 19 2023**

**Farmington Field Office**  
**Bureau of Land Management**

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

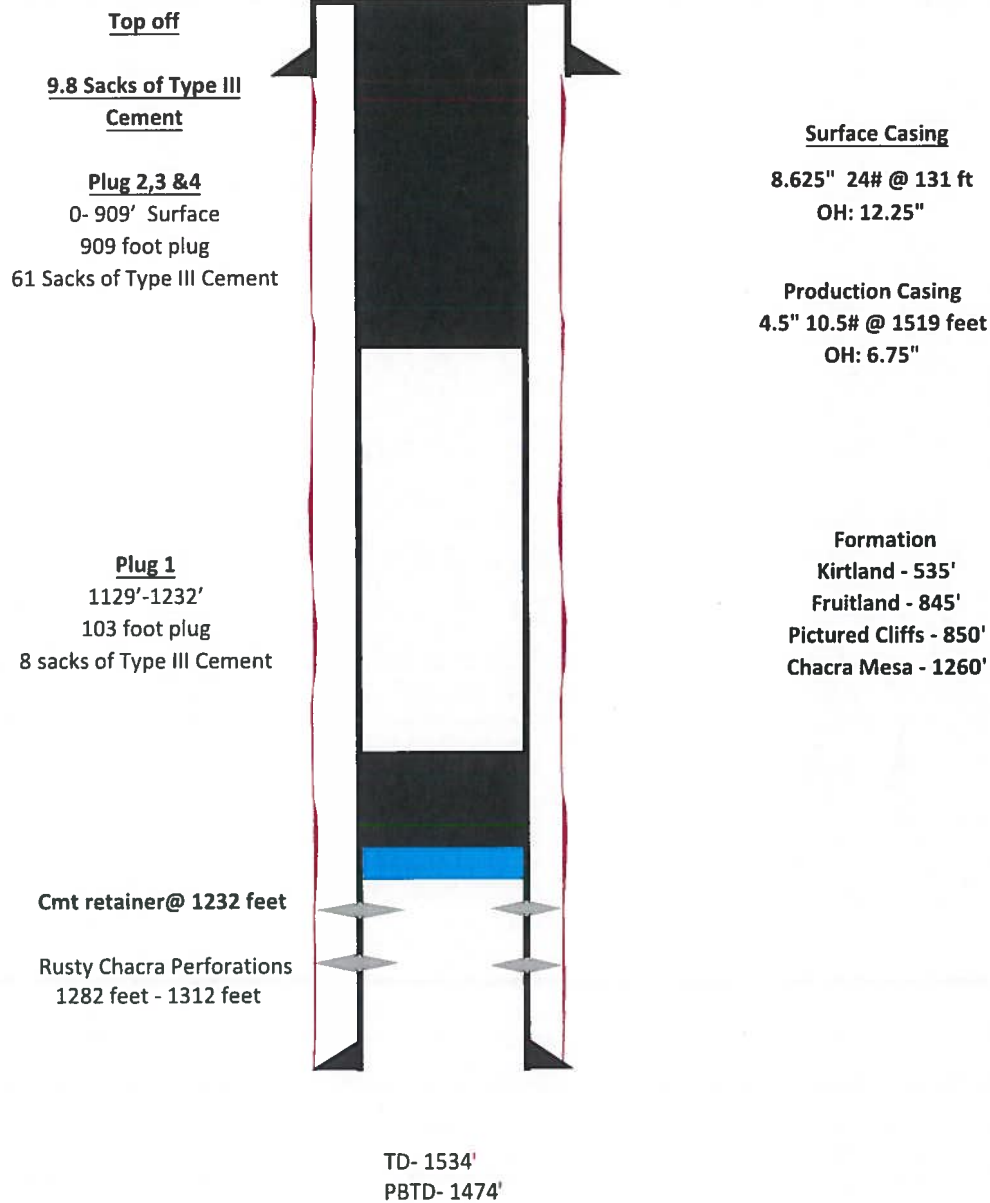
Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Final Wellbore Diagram

EOG Resources INC  
Alamos Canyon #003  
API: 30-043-20456  
Sandoval County, New Mexico

P&A: 5/8/23



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 221682

CONDITIONS

Operator: M & M PRODUCTION & OPERATION 5006 Sandalwood Dr Farmington, NM 87402	OGRID: 13673
	Action Number: 221682
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 6/7/23. Well P&A'd 5/8/23	6/7/2023