

Well Name: ALAMOS CANYON	Well Location: T21N / R6W / SEC 7 / NENW / 36.070736 / -107.513446	County or Parish/State: SANDOVAL / NM
Well Number: 7	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM33383	Unit or CA Name:	Unit or CA Number:
US Well Number: 300432048800S1	Well Status: Producing Gas Well	Operator: M & M PRODUCTION & OPERATION

Subsequent Report

Sundry ID: 2731746

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 05/19/2023	Time Sundry Submitted: 02:14
Date Operation Actually Began: 05/06/2023	

Actual Procedure: EOG Resources Inc plugged the well as the record title owner of the well. Work completed May 6, 2023.

SR Attachments

Actual Procedure

NMNM033383_AC_7_SR_ABD_05192023_20230519141247.pdf

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 05/19/2023
Signature: Kenneth Rennick	

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMNM033383

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ X Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

M & M PRODUCTION & OPERATION

3a. Address

3b. Phone No. (include area code)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Alamos Canyon #007

9. API Well No.
30-043-20488

10. Field and Pool or Exploratory Area
RUSTY CHACRA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
870 FNL 1830 FWL SEC 7-21N-6W C

11. Country or Parish, State
SANDOVAL, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> X Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	P&A	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/4/23- MIRU. Monty (BLM) witness operations all day, text Monica (OCD).

5/5/23- RU equipment. **Set cement retainer @ 1202'**. TEST TBG TO 900 PSI. GOOD. ROTATE OFF OF RETAINER.

ATTEMPT TO TEST 4 1/2 CSG. PRESSURE UP TO 300 PSI. IN 2 MINS DOWN TO 100 PSI. POH W/ 19 STANDS 2 3/8" EUE J-55 TBG. LD STINGER.

CLOSE BLIND RAMS. ATTEMPT TO PRESSURE 4 1/2 CSG TO 300 PSI. IN 2 MINS DOWN TO 200 PSI. RIH W/ 19 STANDS 2 3/8" EUE J-55 TBG TO 1200'.

RUSTY CHACRA PERFS 1252'-1304'. **Plug #1 1070'-1200'**. SPOT 8 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 1.9 BBL SLURRY=120', 1.2 BBL MIX WATER, DISPLACE W/ 4.2 BBLs FW. CAL TOC @ 1080'. DISPLACE W/ 4.2 BBLs FW. LAYDOWN 4 JTS AND STANDBACK 10 STANDS 2 7/8" EUE J-55 TBG TO 440' (14 JTS).

5/6/23- Monty (BLM) witness operations all day, text Monica (OCD).

RIH W/ 10 STANDS 2 3/8" EUE J-55 TBG TAG CMT TOP FOR PLUG #1 @ 1070' (34 JTS + 5'). LAYDOWN 5 JTS AND STAND BACK 10 STANDS 2 3/8" EUE J-55 TBG.

AS PER MONICA (OCD) AND MONTY (BLM) RUN CBL LOG. RIG UP BASIN WIRELINE. RUN CBL LOG FROM 1000' TO SURFACE W/ 300 PSI, RIG DOWN WIRELINE. TEST 4 1/2" CSG TO 800 PSI, GOOD. AS PER MONTY (BLM) AND MONICA (OCD) OKAY TO COMBINE PLUGS 2,3,4 TOGETHER.

Combine Plug #2,3 & 4 0- 909' surface SPOT 61 SKS TYPE III CMT @ 14.6#, 1.37 YIELD, 14.8 BBL SLURRY=909', 9.6 BBL MIX WATER, 8.625" CSG SHOE (VISUAL).

5/6/23 DHM set, Final report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title **Regulatory Specialist**

MAY 19 2023

Signature *Lacey Granillo*

Date 5/18/23

Farmington Field Office
Bureau of Land Management

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FINAL Wellbore Diagram

EOG Resources INC
Alamos Canyon #007
API: 30-043-20488
Sandoval County, New Mexico

P&A: 5/6/23

Plug 2, 3 & 4
0- 909' surface
909 foot plug
61 Sacks of Type III Cement

Surface Casing
8.625" 24# @ 134 ft
OH: 12.25"

Formation
Fruitland - 488'
Pictured Cliffs - 838'
Chacra Mesa - 1250'

Plug 1
1070'-1200'
130 foot plug
8 sacks of Type III Cement

Cmt retainer set@ 1202 feet

Production Casing
4.5" 9.5# @ 1369 feet
OH: 7.875"

Rusty Chacra Perforations
1252' - 1304'



TD- 1500'
PBTD- 1326'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 221675

CONDITIONS

Operator: M & M PRODUCTION & OPERATION 5006 Sandalwood Dr Farmington, NM 87402	OGRID: 13673
	Action Number: 221675
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 6/7/23. Well P&A'd 5/6/23	6/7/2023